

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-113-00887-00-00
Spot: N2NESW Sec/Twnshp/Rge: 23-17S-1W
2324 feet from S Section Line, 3345 feet from E Section Line
Lease Name: BLAINE Well #: 4
County: MCPHERSON Total Vertical Depth: 2754 feet

Operator License No.: 33978
Op Name: WHITE HAWK OIL COMPANY, LLP
Address: 15 E 5TH ST, STE 3200
TULSA, OK 74103

String	Size	Depth (ft)	Pulled (ft)	Comments
SURF	8.625	147		90 SX
PROD	5.5	2740		50 SX

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 07/01/2011 11:00 AM
Plug Co. License No.: 6819 Plug Co. Name: SCOTT'S WELL SERVICE INC

Proposal Rcvd. from: _____ Company: _____ Phone: _____

Proposed Plugging Method: ACCORDING TO KCC RULES AND REGULATIONS.

Plugging Proposal Received By: JEFF KLOCK Witness Type: PARTIAL
Date/Time Plugging Completed: 07/25/2011 10:30 AM KCC Agent: SHANE JONES

Actual Plugging Report:

6/30/11 SCOTT'S OVER THE HOLE TUBING STUCK IN HOLE. TUBING SHEARED OFF AT AROUND 300'. J KLOCK GAVE PERMISSION FOR TOP PLUG FROM 350' TO SURFACE. SCOTT'S COULD NOT GET TUBING OUT. THEY RAN AN OVER SHOT DOWN AND PERFORATORS RAN DOWN THROUGH IT. THEY PERFED @ 350'. 7/1/11 SCOTT'S RAN 1" DOWN THE HOLE INSIDE THE PARTED TUBING TO 355'. COPELAND TIED ON AND CIRCULATED CEMENT TO SURFACE. THEY HAD GOOD CIRCULATION UP THE BACKSIDE. CEMENT FALLING. COPELAND TK #36774 FOR 85 SXS 60/40 POS W/4% GEL. 7/7/11 TOP PLUG DOWN 200' INSIDE CASING. OPERATOR WILL NEED TO CUT OFF SURFACE CASING HEAD TO SEE HOW FAR DOWN CEMENT IS. 7/20/11 CASING HEAD CUT OFF. CEMENT DOWN 12' ON BACKSIDE. 7/25/11 OPERATOR HAD MCPHERSON CONCRETE OUT ON 7/23/11 AND TOPPED OFF HOLE WITH SLURRYMIX. TK #76781 FOR 2 YDS. I CHECKED TOP PLUG DOWN 4'. OPERATOR WILL DRY SACK TO SURFACE AND FILL IN CELLAR.

Perfs:

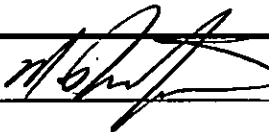
Remarks: DENIED TA NO FLUID LEVEL

Plugged through: TBG

RECEIVED
AUG 03 2011
KCC WICHITA

District: 02

Signed



(TECHNICIAN)