

FOR KCC USE:

15-199-20278-0000

FORM C-1 7/91

FORM MUST BE TYPED

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

EFFECTIVE DATE: 2-8-99

State of Kansas

DISTRICT # A

NOTICE OF INTENTION TO DRILL

SGA7...Yes...No

Must be approved by the K.C.C. five (5) days prior to commencing well.

Expected Spud Date February 15 1999

SE SE Sec 16 Twp 14 S, Rg 42 East West

OPERATOR: License # 31844
Name: Deka Exploration, Inc.
Address: P.O. Box 14057
City/State/Zip: Oklahoma City, OK 73113
Contact Person: James L. Nondorf
Phone: (405) 749-0004

330 feet from South/North line of Section
330 feet from East/West line of Section
IS SECTION X REGULAR IRREGULAR?
(NOTE: Locate well on the Section Plat on Reverse Side)
County: Wallace
Lease Name: Waugh Trust Well #: 1-16
Field Name: Wildcat

CONTRACTOR: License # 30684
Name: Abercrombie RTD, Inc.

Is this a Prorated/Spaced Field? yes X no
Target Formation(s): Morrow/Mississippi
Nearest lease or unit boundary: 330'
Ground Surface Elevation: 3826.8 feet MSL
Water well within one-quarter mile: yes X no
Public water supply well within one mile: yes X no
Depth to bottom of fresh water: 420'
Depth to bottom of usable water: 1820'
Surface Pipe by Alternate: 1 X 2 470'
Length of Surface Pipe Planned to be set:
Length of Conductor pipe required: N/A
Projected Total Depth: 5,200'
Formation at Total Depth: Mississippi
Water Source for Drilling Operations:
X well farm pond other

Well Drilled For: Well Class: Type Equipment:
X Oil Enh Rec Infield X Mud Rotary
Gas Storage X Pool Ext Air Rotary
OWWO Disposal Wildcat Cable
Seismic; # of Holes Other
If OMAO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes X no
If yes, true vertical depth:
Bottom Hole Location:

Will Cores Be Taken? yes X no
If yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 2/1/99 Signature of Operator or Agent: James L. Nondorf Title: Manager

FOR KCC USE:
API # 15- 199-202780000
Conductor pipe required NONE feet
Minimum surface pipe required 470 feet per Alt. X(2)
Approved by: JK 2-3-99
This authorization expires: 8-3-99
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: Agent:

16
14
4200
09-03-1999

- REMEMBER TO:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACD-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202.