

EFFECTIVE DATE: 11-1-93  
DISTRICT # 4  
SSAT... Yes  No

State of Kansas  
NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date ..... November... 1..... 1993..... AppC N/2..N/2..NW/4 Sec 32 Twp 15 S. Rg 41  East  West  
month day year

OPERATOR: License # 05152  
Name: Lee Banks d/b/a Banks Oil Co.  
Address: 200 W. Douglas, Suite 550  
City/State/Zip: Wichita, Kansas 67202  
Contact Person: Lee Banks  
Phone: 316-267-0783

CONTRACTOR: License #: 30606  
Name: Murfin Drilling Company

..... 330..... feet from ~~South~~ North line of Section  
..... 1520..... feet from ~~East~~ West line of Section  
IS SECTION  REGULAR  IRREGULAR  
(NOTE: Locate well on the Section Plat on Reverse Side)  
County: Wallace  
Lease Name: Kuder Well #: 1-32  
Field Name: wildcat  
Is this a Prorated/Spaced Field? .... yes  no   
Target Formation(s): Marrow  
Nearest lease or unit boundary: 330  
Ground Surface Elevation: 3796 feet MSL  
Water well within one-quarter mile: .... yes  no   
Public water supply well within one mile: .... yes  no   
Depth to bottom of fresh water: 280  
Depth to bottom of usable water: 1900  
Surface Pipe by Alternate: .... 1  2   
Length of Surface Pipe Planned to be set: 330  
Length of Conductor pipe required: -0-  
Projected Total Depth: 5225  
Formation at Total Depth: Mississippi  
Water Source for Drilling Operations:  
..... well  farm pond .... other  
DWR Permit #: .....  
Will Cores Be Taken?: .... yes  no  
If yes, proposed zone: .....

Well Drilled For:	Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input type="checkbox"/> Infield <input checked="" type="checkbox"/> Mud Rotary
<input checked="" type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Pool Ext. <input type="checkbox"/> Air Rotary
<input type="checkbox"/> OUVO	<input type="checkbox"/> Disposal	<input checked="" type="checkbox"/> Wildcat <input type="checkbox"/> Cable
<input type="checkbox"/> Seismic;	<input type="checkbox"/> # of Holes	<input type="checkbox"/> Other

If OUVO: old well information as follows:  
Operator: .....  
Well Name: .....  
Comp. Date: ..... Old Total Depth .....

Directional, Deviated or Horizontal wellbore? .... yes  no  
If yes, true vertical depth: .....  
Bottom Hole Location: .....

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.  
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to WICHITA, KS all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief:  
Date: Oct. 26, 1993 Signature of Operator or Agent: [Signature] Title: OWNER

RECEIVED  
KANSAS CORPORATION COMMISSION  
OCT 26 1993

CONSERVATION DIVISION  
WICHITA, KS

FOR KCC USE:  
API # 15- 199-20,210-00-00  
Conductor pipe required None feet  
Minimum surface pipe required 300 feet per Alt.   
Approved by: DPW 10-27-93  
This authorization expires: 4-27-94  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

32  
15  
412

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- \_\_\_\_\_  
 OPERATOR Lee Banks d/b/a Banks Oil Co.  
 LEASE Kuder  
 WELL NUMBER 1-32  
 FIELD wildcat

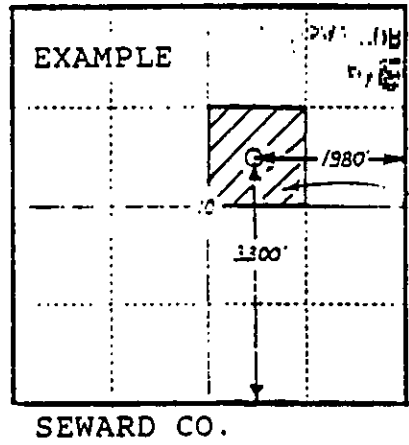
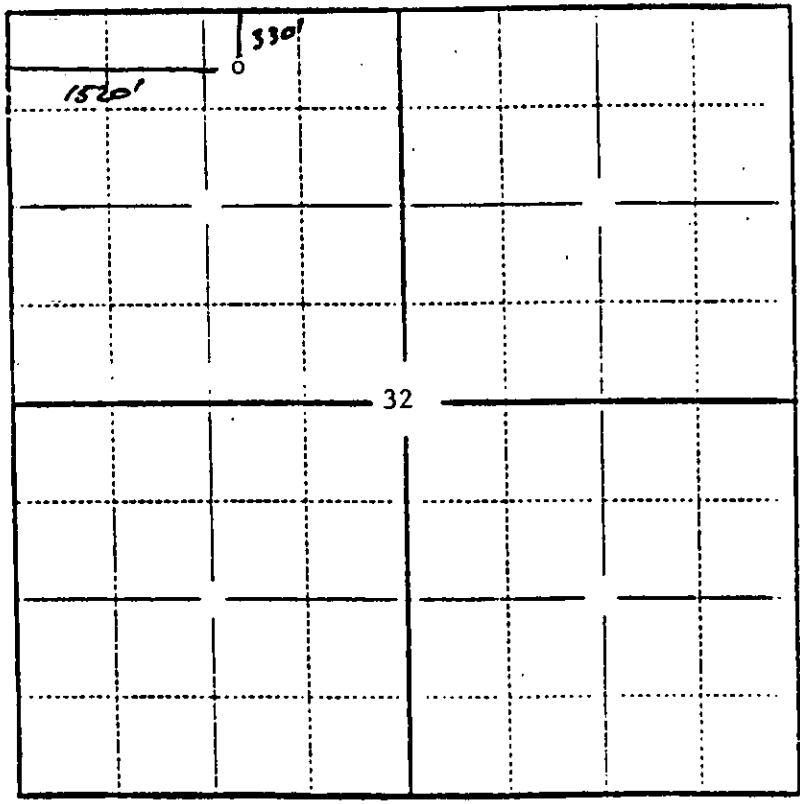
LOCATION OF WELL: COUNTY Wallace  
330 feet from south/north line of section  
1520 feet from east/west line of section  
 SECTION 32 TWP 15 RG 41

NUMBER OF ACRES ATTRIBUTABLE TO WELL 80  
 QTR/QTR/QTR OF ACREAGE N/2 - NW/4

IS SECTION X REGULAR or IRREGULAR  
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.  
 Section corner used: NE X NW SE SW

**PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)



40 ACRES

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.