

EFFECTIVE DATE: 3-30-96

State of Kansas

CORRECTION 15-199-20235-0000

FORM MUST BE TYPED

DISTRICT # 4

NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED

SGA? Yes No

Must be approved by the K.C.C. five (5) days prior to commencing well

ALL BLANKS MUST BE FILLED

Expected Spud Date March 15, 1996 month day year

Spot & 53'E & 98' S of East C S/2 SW SW Sec .32 Twp 15S. S, Rg .41. West

OPERATOR: License # 05152 Name: Lee Banks, d/b/a Banks Oil Co. Address: 200 West Douglas, Suite 550 City/State/Zip: Wichita, Kansas 67202 Contact Person: Lee Banks Phone: 316-267-0783

\* 232 feet from South North line of Section 713 feet from East West line of Section

IS SECTION X REGULAR IRREGULAR (NOTE: Locate well on the Section Plat on Reverse Side)

County: Wallace Lease Name: Kuder Well #: 2-32 Field Name:

\* CONTRACTOR: License #: unknown Name: unknown ADVISE ON ACD-1

Is this a Prorated/Spaced Field? yes X no Target Formation(s): Morrow

Table with columns: Well Drilled For, Well Class, Type Equipment. Includes rows for Oil, Gas, OWWO, Seismic, etc.

Nearest lease or unit boundary: 232 Ground Surface Elevation: 3766.8 feet MSL

Water well within one-quarter mile: X yes no Public water supply well within one mile: X yes no

Depth to bottom of fresh water: 280 Depth to bottom of usable water: 1750

Surface Pipe by Alternate: 1 X 2 Length of Surface Pipe Planned to be set: 330

If OWWO: old well information as follows: Operator: Well Name: Comp. Date: Old Total Depth:

Length of Conductor pipe required: 0 Projected Total Depth: 5225

Formation at Total Depth: Mississippi Water Source for Drilling Operations:

Directional, Deviated or Horizontal wellbore? yes X no If yes, true vertical depth: Bottom Hole Location:

... well X farm pond ... other DWR Permit #: Will Cores Be Taken? yes no

If yes, proposed zone: \* WAS: 330' FSL IS: 232' FSL W.L.E. DOCKET No. 193,167-C

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

(C-27,792)

- 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 2-22-96 Signature of Operator or Agent: Title: owner

FOR KCC USE: API # 15-199-202350000 Conductor pipe required NONE feet Minimum surface pipe required 330 feet per Alt. 1 2 Approved by: JK 3-25-96 / ORIG 2-12-96 This authorization expires: 8-12-96 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

38 15 41/2

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing in the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- \_\_\_\_\_  
 OPERATOR Lee Banks d/b/a Banks Oil Co.  
 LEASE Kuder  
 WELL NUMBER 2-32  
 FIELD wildcat

LOCATION OF WELL: COUNTY Wallace  
 \_\_\_\_\_ 232 feet from south/~~west~~ line of section  
 \_\_\_\_\_ 713 feet from ~~west~~/west line of section  
 SECTION 32 TWP 15 S RG 41W

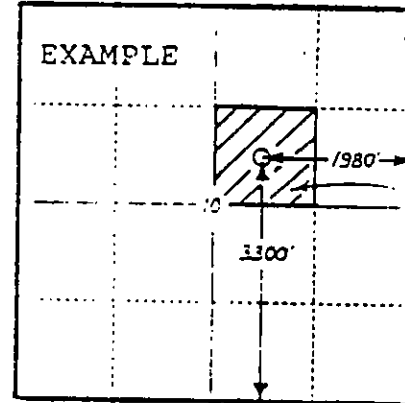
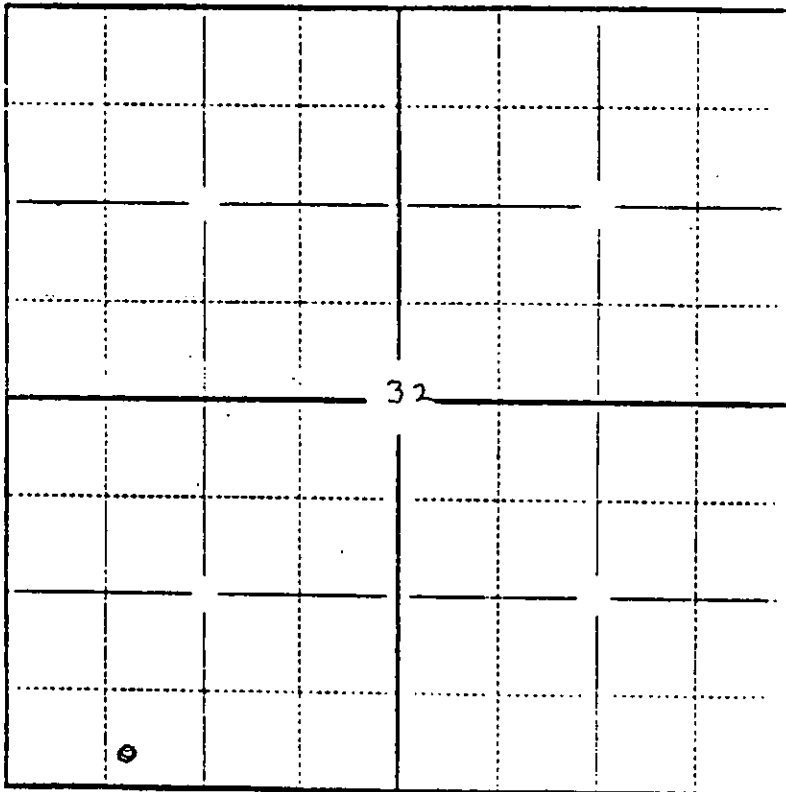
NUMBER OF ACRES ATTRIBUTABLE TO WELL 40  
 QTR/QTR/QTR OF ACREAGE \_\_\_\_\_ SW \_\_\_\_\_ SW

IS SECTION X REGULAR or \_\_\_\_\_ IRREGULAR  
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: \_\_\_\_\_ NE \_\_\_\_\_ NW \_\_\_\_\_ SE \_\_\_\_\_ SW

**PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)



40  
ACRES

SEWARD CO.

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.