

15-199-20264-0000

FOR KCC USE:

FORM C-1 7/91

FORM MUST BE TYPED

EFFECTIVE DATE: 12-8-97

State of Kansas

FORM MUST BE SIGNED

DISTRICT # 4

NOTICE OF INTENTION TO DRILL

ALL BLANKS MUST BE FILLED

SGA? Yes No

Must be approved by the K.C.C. five (5) days prior to commencing well.

Expected Spud Date December 4 1997

Spot C SE Sec 31 Twp 15 S Rg 41 East

OPERATOR: License # 30425 Name: DNR Oil & Gas, Inc. Address: 655 Broadway, Suite 525 Denver, CO 80203 Contact Person: Charles B. Davis Phone: (303) 825-8956

1320 feet from South line of Section 1320 feet from East line of Section IS SECTION REGULAR IRREGULAR?

CONTRACTOR: License # 30606 Name: Murfin Drilling Company

(NOTE: Locate well on the Section Plat on Reverse Side) County: Wallace

Table with columns: Well Drilled For, Well Class, Type Equipment. Rows include Oil, Gas, OWMO, Seismic, etc.

Lease Name: O.F.L. Well #: 7-31 Field Name: S.E. Mt. Sunflower

If OWMO: old well information as follows: Operator, Well Name, Comp. Date, Old Total Depth

Is this a Prorated/Spaced Field? yes no Target Formation(s): Mississippian, Morrow

Directional, Deviated or Horizontal wellbore? yes no If yes, true vertical depth: Bottom Hole Location:

Nearest lease or unit boundary: 1320 Ground Surface Elevation: 3774 feet MSL

Water well within one-quarter mile: yes no Public water supply well within one mile: 260 +/- yes no

Depth to bottom of fresh water: 1600 +/- Depth to bottom of usable water: Surface Pipe by Alternate: 1 340 +/-

Length of Surface Pipe Planned to be set: Length of Conductor pipe required: N/A

Projected Total Depth: 5300 +/- Formation at Total Depth: Mississippian

Water Source for Drilling Operations: well farm pond other

Will Cores Be Taken? yes no If yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 12-2-97 Signature of Operator or Agent: [Signature] Title: Agent

FOR KCC USE: API # 15- 199-20264-0000 Conductor pipe required NONE feet Minimum surface pipe required 320 feet per Alt. X(2) Approved by: JK 12-3-97 This authorization expires: 6-3-98 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:

RECEIVED KANSAS CORPORATION COMMISSION DEC 02 1997 CONSERVATION DIVISION WICHITA, KS

- REMEMBER TO: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water.

31 15 41W

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

**PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD**

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- \_\_\_\_\_  
 OPERATOR \_\_\_\_\_  
 LEASE \_\_\_\_\_  
 WELL NUMBER \_\_\_\_\_  
 FIELD \_\_\_\_\_

LOCATION OF WELL: COUNTY \_\_\_\_\_  
 \_\_\_\_\_ feet from south/north line of section  
 \_\_\_\_\_ feet from east/west line of section  
 SECTION \_\_\_\_\_ TWP \_\_\_\_\_ RG \_\_\_\_\_

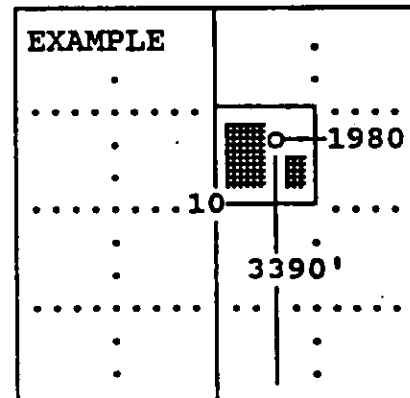
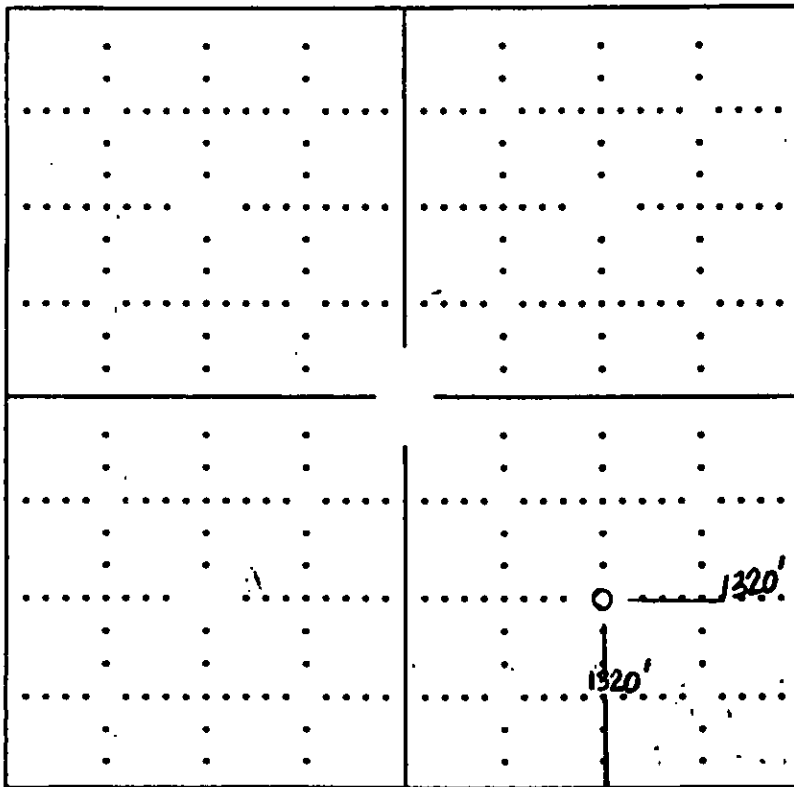
NUMBER OF ACRES ATTRIBUTABLE TO WELL \_\_\_\_\_  
 QTR/QTR/QTR OF ACREAGE \_\_\_\_\_

IS SECTION \_\_\_\_\_ REGULAR or \_\_\_\_\_ IRREGULAR  
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: \_\_\_\_\_ NE \_\_\_\_\_ NW \_\_\_\_\_ SE \_\_\_\_\_ SW

**PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)



SEWARD CO.

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.