

FOR KCC USE:

15-199-20216 * 330' * *
State of Kansas

MINIMUM SURFACE CASING

FORM C-1 7/91

FORM MUST BE TYPED

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

EFFECTIVE DATE: 3-30-94
DISTRICT # 4
SSA? Yes No

NOTICE OF INTENTION TO DRILL-

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date April 05, 1994
month day year

Spot NE NE SW Sec 31 Twp 15S S, Rg 41 East West

OPERATOR: License # 05152
Name: Lee Banks d/b/a Banks Oil Company
Address: 200 West Douglas, Suite 550
City/State/Zip: Wichita, Kansas 67202
Contact Person: Lee Banks
Phone: 316-267-0783

2310 feet from South /XXXX line of Section
2970 feet from East /XXXX line of Section
IS SECTION X REGULAR IRREGULAR

(NOTE: Locate well on the Section Plat on Reverse Side)

County: Wallace
Lease Name: Smatherman Well #: 1-31
Field Name: wildcat

Is this a Prorated/Spaced Field? yes X no

Target Formation(s): Morrow

Nearest lease or unit boundary: 330

Ground Surface Elevation: 3782 feet MSL

Water well within one-quarter mile: yes X no

Public water supply well within one mile: yes X no

Depth to bottom of fresh water: 280

Depth to bottom of usable water: 1900

Surface Pipe by Alternate: 1 X 2

Length of Surface Pipe Planned to be set: 330

Length of Conductor pipe required: none

Projected Total Depth: 5225

Formation at Total Depth: Mississippi

Water Source for Drilling Operations: well X farm pond other

DWR Permit #: _____

Will Cores Be Taken? yes X? no

If yes, proposed zone: _____

CONTRACTOR: License #: 30606
Name: Murfin Drilling Company

Well Drilled For: Well Class: Type Equipment:

X Oil ... Enh Rec ... Infield ... Mud Rotary
Gas ... Storage X Pool Ext. ... Air Rotary
GWFO ... Disposal ... Wildcat ... Cable
Seismic: # of Holes ... Other
Other

If GWFO: old well information as follows:

Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Directional, Deviated or Horizontal wellbore? yes X no

If yes, true vertical depth: _____

Bottom Hole Location: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE IS COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 3-25-94 Signature of Operator or Agent: [Signature] Title: owner

FOR KCC USE:
API # 15- 199-20216-00-01
Conductor pipe required NONE feet
Minimum surface pipe required 330' feet per Alt. X
Approved by: CB 3-25-94

This authorization expires: 9-25-94
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

RECEIVED
KANSAS CORPORATION COMMISSION
MAR 25 1994
CONSERVATION DIVISION
WICHITA, KS

31
15
41

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
 OPERATOR Lee Banks d/b/a Banks Oil Company
 LEASE Smotherman
 WELL NUMBER 1-31
 FIELD wildcat

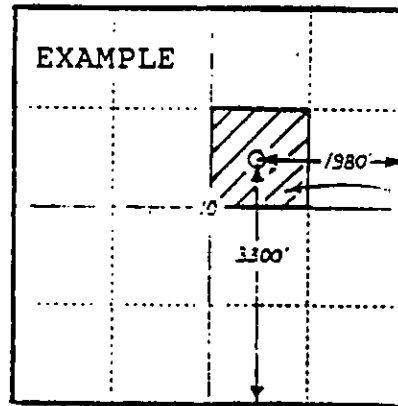
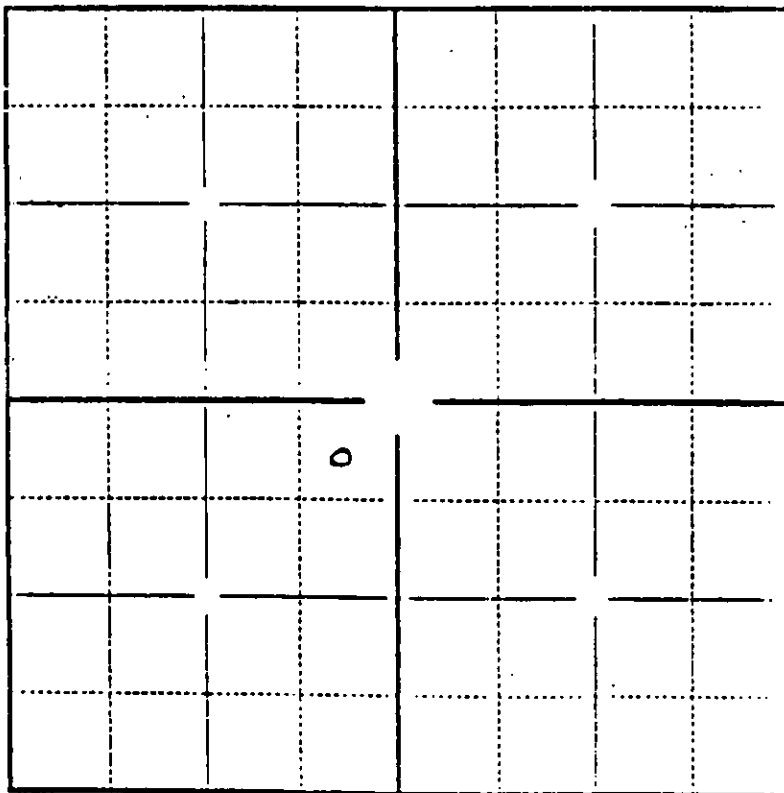
LOCATION OF WELL: COUNTY Wallace
2310 feet from south/north line of section
2970 feet from east/west line of section
 SECTION 31 TWP 15S RG 41W

NUMBER OF ACRES ATTRIBUTABLE TO WELL 80
 QTR/QTR/QTR OF ACREAGE NE - NE - SW

IS SECTION X REGULAR or IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.
 Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



40 ACRES

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.