

To: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

API NUMBER 15-109-20,918-0000

SESENW, SEC. 21, T. 12S, R. 33W

2970 feet from S section line

2970 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 8541

Lease Name Alvrens Well # 2

Operator: Petex, Inc.

County Logan 154.38

Name & Address Rt 2 Box 553

Well Total Depth 4750 feet

Rogersville, MO 65742

Conductor Pipe: Size \_\_\_\_\_ feet

Surface Casing: Size \_\_\_\_\_ feet 207

Abandoned Oil Well \_\_\_\_\_ Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SMD Well \_\_\_\_\_ D&A X

Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Rand C Drilling Co. Inc License Number 9087

Address Hays, KS

Company to plug at: Hour: 4:30 Day: 2 Month: 5 Year: 19 86

Plugging proposal received from John Wise

(company name) Rand C Drilling (phone) \_\_\_\_\_

were: Order 185 sx 60/40 pozmix (6% gel)

Heavy mud between all plugs

spotted through drill pipe

Elevation: 3130 No Annular

-1850 Analyzite 2609-31

1280 Plugging Proposal Received by \_\_\_\_\_ (TECHNICIAN)

Bare Palate + 300 1580  
Plugging Operations attended by Agent?: All \_\_\_\_\_ Part \_\_\_\_\_ None X

Operations Completed: Hour: 4:30 Day: 2 Month: 5 Year: 19 86

ACTUAL PLUGGING REPORT Order 1st plug 2610' 20SX

1580' 100SX + 1SX Cellulose

250' 40SX

B.T. Titan 40' 10 SX on solid bridge

Rat hole 15SX

Remarks: \_\_\_\_\_  
(If additional description is necessary, use BACK of this form.)

INVOICE (KOE)

RECEIVED  
STATE CORPORATION COMMISSION  
07-11-86  
JUL 11 1986

Michael K Larson  
District Geologist  
7-10-86  
10:00 AM

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date April 10, 1986 month day year

API Number 15- 109-2948-00-00

OPERATOR: License # 8541 Name PETEX, Inc. Address Route 2, Box 553 City/State/Zip Rogersville, MO 65742 Contact Person Larry Childress Phone (417) 887-6289

SE SE NW 21 Twp 12 S, Rg 33 East 2970 West 2970 Ft. from South Line of Section Ft. from East Line of Section (Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 9087 Name R. and C. Drilling Co., Inc. City/State Hayes, Kansas

Nearest lease or unit boundary line 330 feet County Logan Lease Name Ahrens Well # 2 Ground surface elevation 3130 feet MSL Domestic well within 330 feet: yes X no Municipal well within one mile: yes X no Depth to bottom of fresh water 100 Depth to bottom of usable water 1700 Surface pipe by Alternate: 1 2 X Surface pipe planned to be set 200 Conductor pipe required n/a Projected Total Depth 4775 feet Formation Miss

Well Drilled For: Well Class: Type Equipment: X Oil SWD Infield X Mud Rotary Gas Inj Pool Ext Air Rotary OWWO Expl X Wildcat Cable

If OWWO: old well info as follows: Operator Well Name Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications. Date 3/24/86 Signature of Operator or Agent Title President

For KCC Use: Conductor Pipe Required feet; Minimum Surface Pipe Required 200 feet for Alt. 20 This Authorization Expires 9-26-86 Approved By 3-26-86

R. Finney 4.21.86

200 8 5/8

5 pad 4.24.85 Indip. Well SE SE NW 21 Twp 12 S, Rg 33 East X West

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

Table with 3 columns: Plug depth (e.g., 2620, 1700, 250, 15), Plug description (e.g., 1st plug @, 2nd plug @, 3rd plug @, 4th plug @, 5th plug @, (2) Rathole with), and Plug material (e.g., 60-40 pps mix, 6% gal, 60-40 pps mix, 1 sx flow seal, 60-40 pps mix, 60-40 pps mix, (b) Mousehole with)

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging. In Addition: Call district office after well is either plugged or production casing is cemented in. (Call 7 a.m. to 5 p.m. workdays)

District office use only: API #15- 109-20,48 Surface casing of feet set with sxs at hours, 19 Alternate 1 of 2 surface pipe was used. Alternate 2 cementing was completed @ ft. depth with sxs on 19 Hole plugged 19, agent

RECEIVED STATE CORPORATION COMMISSION JUL 11 1986 CONSERVATION DIVISION Form C-1 12/85