

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-109-20255-00-00
Spot: SWSV, NE Sec/Twnshp/Rge: 28-15S-34W
2310 feet from N Section Line, 2310 feet from E Section Line
Lease/Unit Name: MCDANIEL B Well Number: 1
County: LOGAN Total Vertical Depth: 5259 feet

Operator License No.: 4058
Op Name: AMERICAN WARRIOR, INC.
Address: PO BOX 399
GARDEN CITY, KS 67846

Production Casing Size: 5.5 feet: 4463 w/250 sxs cmt
Surface Casing Size: 8.625 feet: 357 w/300 sxs cmt

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 07/31/2003 3:00 PM
Plug Co. License No.: 99998 Plug Co. Name: COMPANY TOOLS
Proposal Rcvd. from: KEVIN WILES Company: AMERICAN WARRIOR, INC. Phone: (620) 272-4996

Proposed Plugging Method: Ordered 250 sxs Midcon II Cement - 20 sxs gel - 500# hulls.
Top down plug through 5 1/2" production casing.
Connected to 8 5/8" surface casing - squeeze with cement.

Plugging Proposal Received By: HERB DEINES WitnessType: Plugging Operations 100% Witnessed (Complete)
Date/Time Plugging Completed: 07/31/2003 4:45 PM KCC Agent: DARREL DIPMAN

Actual Plugging Report:

T.D. 5259'. P.BTD 4483'. Perforations 4450' 4463'.
D.V. Tool at 1555' w/375 sxs cement.
8 5/8" S.P. set at 357' w/300 sxs cement.
5 1/2" production casing set at 4500' w/250 sxs cement.
Connected to 5 1/2" production casing. Pumped 55 sxs cement with 500# hulls, 20 sxs gel and 90 sxs cement.
Max. P.S.I. 300#. S.I.P. 0#.
Connected to 8 5/8" surface casing - pumped 5 sxs cement.
Max. P.S.I. 300#. S.I.P. 300#.

RECEIVED
AUG 07 2003
KCC WICHITA

Remarks: SWIFT SERVICES, INC.-TICKET#5774.

Plugged through: CSG

District: 04

Signed Darrel Dipman PRT1
(TECHNICIAN)

INVOICE

Form CP-2/3

AUG 01 2003

CITIES SERVICE COMPANY

800 SUTTON PLACE

WICHITA, KS 67202

CONTR RAINS & WILLIAMSON

#1 MCDANIEL "B"

CTY LOGAN

28-15-34W

SW SW NE

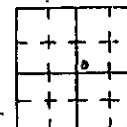
GEOL _____

FIELD WC (UNNAMED DISC)

F 3041 KB CM 8/28/82 ^{CARD}ISSUED 10/28/82 IP P 65 BOPD, TR W

3032 GL
API 15-109-20,255

CHER 4463-4500



LOG	Tops	Depth/Datum
B SC	2407+	634
WINF	2770+	271
NEVA	3192-	151
TARK	3515-	474
TOP	3648-	605
HEEB	3875-	834
LANS	3920-	879
BKC	4308-	1267
MARM	4333-	1292
PAW	4391-	1350
CHER	4461-	1420
MRW	4609-	1568
MISS	4688-	1647
SIMP	5186-	2145
ARB	5208-	2167
LTD	5259-	2218
RTD	5265-	2224

8 5/8 " 357/300SX; 5 1/2 " 4463/250SX; DV TOOL AT 1555 / 375 SX

DST (1) 4201-20 (LKC) / 30-60-30-60, 25' M, W / 0 SPTS. SIP 1288-1268#, FP 20-41 / 41-61#

DST (2) 4275-90 (LKC) / 30-45-30-90, 350' MSW, SIP 1228-1228#, FP 16-102 / 102-163#, BHT 110"

DST (3) 4307-60 (MARM) / 30-45-30-90, 20' M, NS, SIP 1228-1228#, FP 20-61 / 81-81#, BHT 116"

CORE (1) 4627-38, REC 11, DETAILS NA

CORE (2) 4638-81, REC 43, DETAILS NA
MICT - CO, PF (CHER) 4463-50, SWB DWN, W / GSO, NAT, POP, P 65 BOPD, TR W, 10/21/82

INDEPENDENT OIL & GAS SERVICE
WICHITA, KANSAS