

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15-109-20-424-00-00
150' S, 50' W, SEC. 15, T. 13 S, R. 33 W

183
R

TECHNICIAN'S PLUGGING REPORT

Operator License # 6039

2970 feet from W/S section line

1800 feet from W/E section line

Operator Name: A. D. Drilling, Inc.

Lease Name Smokey Well # 1

Address R.R. 1, Box 183 B

County Logan 149.50

Great Bend, Kansas

Well Total Depth 4600 feet

67530

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 5/8" feet 376'

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X

Other well as hereinafter indicated _____

Plugging Contractor Lebo Drilling Company License Number 5864

Address Great Bend, Kansas 67530

Company to plug at: Hour: ? Day: _____ Month: _____ Year: 19 _____

Plugging proposal received from IRVIN NABERS

(company name) Lebo Drilling Comp. (phone) _____

were: 1st plug at 2390' with 25 sacks

2nd " " 1300' " 100 " 1st celloflake

3rd " " 420' " 40 "

4th " " 40' " solid bridge plug, 1st balls & 1000

Rat hole - 15 sc

Plugging Proposal Received by _____ (TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 9:45 AM Day: 20 Month: July Year: 19 86

ACTUAL PLUGGING REPORT _____

order 190 sc 60/40 permix w/ 6% gel

Elevation: 2915, **RECEIVED** Abandoned depth: 2385-2411

Remarks: did not penetrate Ashbuckale, cemented by Halliburton
(If additional description is necessary, use BACK of this form.)

7-24-86

INVOLVED observe this plugging.

DATE JUL 25 1986

JUL 25 1986 Signed David Newman (TECHNICIAN)

INV. NO. _____

NOTICE OF INTENTION TO DRILL *Perm. Pabers*
(see rules on reverse side)

Starting Date 7 11 86
month day year

API Number 15- *109-20,424-00-00*

OPERATOR: License # 6039
Name L. D. DRILLING, INC.
Address R. R. 1, Box 183 B
City/State/Zip Great Bend, Kansas 67530
Contact Person L. D. Davis
Phone 316/793-3051

150'W of SE SW NE Sec. 15 Twp. 13 S, Rg. 33 — East
2970 Ft. from South Line of Section
1800 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5864
Name LOBO DRILLING COMPANY
City/State Great Bend, Kansas 67530

Nearest lease or unit boundary line 330 feet
County Logan
Lease Name Smokey Well # 1

Well Drilled For: Well Class: Type Equipment:
 Oil SWD Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Ground surface elevation feet MSL
Domestic well within 330 feet: —yes no
Municipal well within one mile: —yes no

If OWWO: old well info as follows:
Operator
Well Name
Comp Date Old Total Depth

Depth to bottom of fresh water 1150
Depth to bottom of usable water ~~1400~~ 1580
Surface pipe by Alternate: 1-2
Surface pipe planned to be set 350
Conductor pipe required
Projected Total Depth 4600 feet
Formation Mississippi

I certify that well will comply with K.S.A. 55-101, et seq, plus eventually plugging hole to KCC specifications.
Date 7/10/86 Signature of Operator or Agent *Sally R. Byers* Title Agent

For KCC Use:
Conductor Pipe Required feet; Minimum Surface Pipe Required 200 feet per Alt. 2
This Authorization Expires *JAN 10, 1987* Approved By *RCR 7-10-86*

July 12 - 86

Poond

150'W of SE SW NE Sec. 15 Twp. 13 S, Rg. 33 — East
X West

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

1st plug @ above Arbuckle	feet depth with	25 to 30	sxs of	60/40 Pozmix 4 or 6% gel, 2% cc
2nd plug @ Anhydrite	feet depth with	25 to 30	sxs of	" " " " "
3rd plug @ Dakota	feet depth with	80 to 100	sxs of	" " " " "
4th plug @ 50' below surface casing	feet depth with	40 to 50	sxs of	" " " " "
5th plug @ 40	feet depth with	10	sxs of	" " " " "
(2) Rathole with 10 to 15	sxs		(b) Mousehole with	10 to 15 sxs

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging. In Addition: Call district office after well is either plugged or production casing is cemented in.

(Call 7 a.m. to 5 p.m. workdays)

District office use only:
API #15- *109-20,424*
Surface casing of feet set with sxs at hours, 19
Alternate 1 _____ or 2 _____ surface pipe was used.
Alternate 2 cementing was completed @ ft. depth with sxs on 19
Hole plugged 19 agent

RECEIVED
STATE CORPORATION COMMISSION
CONS. DIV. WICHITA, KS

Form C-1 1285

JUL 25 1986