

DEC 14 1986

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15-199-20097-00-00
NWSWNE, SEC. 24, T. 14 S, R. 40 W10

TECHNICIAN'S PLUGGING REPORT

Operator License # 9860

Operator: Castle Resources

Name & Address AL 1, Box 90

Hays, Kansas

67601

3630 feet from N/S section line

2310 feet from N/E section line

Lease Name Walker Well # 1

County Wallace 169.00

Well Total Depth 5200 feet

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 5/8" feet 292'

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X

Other well as hereinafter indicated _____

Plugging Contractor Emphasis oil operations License Number 8241

Address Russell Ks

Company to plug at: Hour: _____ Day: _____ Month: _____ Year: 19 _____

Plugging proposal received from Hay Halfhill

(company name) Emphasis oil operations (phone) _____

were: 1st plug @ 2775' with 25 sacks

2nd " " 1560' " 100' " 2 1/2 cellulose

3rd " " 340' " 40' "

4th " " 40' " wiper plug & 10sx cont.

nut hole 15 sx & muss hole - 10 sx

Plugging Proposal Received by _____ (TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 4:00 pm Day: 14 Month: Dec. Year: 1986

ACTUAL PLUGGING REPORT well plugged as above

under 200 sx 60/40 posmix w/ 1/4% gel

STATE CORPORATION COMMISSION

01-12-97
JAN 1 1987

CONSERVATION DIVISION
Wichita, Kansas

Elevation: 3460, Anhydrite depth: 2772-2801

Remarks: did not penetrate Anhydrite, cemented by Allied
(If additional description is necessary, use BACK of this form.)

INVOICED (circled) observe this plugging.

Signed [Signature] (TECHNICIAN)



DATE 1-12-87

INV. NO. 15868

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date 12 month 10 day 1986 year

API Number 15-199-20,097-00-00

OPERATOR: License # 9860
Name Castle Resources
Address R. 1, Box 90
City/State/Zip Hays, Kansas 67601
Contact Person Jerry Green
Phone 913.625.5155

NW SW NE Sec. 24 Twp. 14 S, Rg. 40 XX West
3630 Ft. from South Line of Section
2310 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 8241
Name Emphasis Oil Operations
City/State P.O. Box 506, Russell, KS 67665

Nearest lease or unit boundary line 330 feet
County Wallace

Well Drilled For: Well Class: Type Equipment:
X Oil SWD Infield XX Mud Rotary
Gas Inj Pool Ext Air Rotary
OWWO Expl Wildcat Cable

Lease Name Walker Well # 1
Ground surface elevation 3460.8 feet MSL

If OWWO: old well info as follows:

Domestic well within 330 feet: yes Xno
Municipal well within one mile: yes Xno

Operator
Well Name
Comp Date Old Total Depth

Depth to bottom of fresh water 210
Depth to bottom of usable water 1750

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Surface pipe by Alternate: 1 2 X
Surface pipe planned to be set 300

Date 12/5/86 Signature of Operator or Agent Title as agent

Conductor pipe required na
Projected Total Depth 5300 feet

For KCC Use:

Formation Mississippi

Conductor Pipe Required feet; Minimum Surface Pipe Required 250 feet per Alt.
This Authorization Expires 6-5-87 Approved By 12-5-86

NW SW NE Sec. 24 Twp. 14 S, Rg. 40 XX West

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

1st plug @ 2800 feet depth with 25 sxs of 60-40 poz
2nd plug @ 1800 feet depth with 100 sxs of 60-40 poz
3rd plug @ 320 feet depth with 40 sxs of 60-40 poz
4th plug @ 40 feet depth with 10 sxs of 60-40 poz
5th plug @ feet depth with sxs of
(2) Rathole with 10 sxs (b) Mousehole with 10 sxs

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging. In Addition: Call district office after well is either plugged or production casing is cemented in. (Call 7 a.m. to 5 p.m. workdays)

District office use only:

REC 8

API #15-199-20,097
Surface casing of feet set with sxs at hours 19
Alternate 1 or 2 surface pipe was used.
Alternate 2 cementing was completed @ ft. depth with STATE CORPERS & COMMISSION 19
Hole plugged 19, agent

JAN 12 1987

Form C-1 12/85

CONSERVATION DIVISION
Wichita Kansas