

NOV 12 1986

API NUMBER 15-199-20,095-00-00

NWSE, SEC. 8, T 14 S, R 40 (W) 6

2190' feet from S section line

2100' feet from E section line

Lease Name ROBBEN Well # 1-8A

County WALLACE 169.00

Well Total Depth 5200 feet

Conductor Pipe: Size \_\_\_\_\_ feet

Surface Casing: Size 18 3/8 feet 501'

To: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

TECHNICIAN'S PLUGGING REPORT

Operator License # 5533

Operator: ARROWHEAD PET. INC.

Name & Address P.O. Box 8287 MUNGER STA.

WICHITA, KANSAS

67208

Abandoned Oil Well  Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ D&A \_\_\_\_\_

Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor ABERCROMBIE DRUG INC. License Number 5422

Address WICHITA, KANSAS

Company to plug at: Hour: AM Day: 12 Month: 11 Year: 19 86

Plugging proposal received from WALLY TOWNS

(company name) ABERCROMBIE INC. (phone) \_\_\_\_\_

Remarks: 13 3/8" SET @ 501' w/ 75SX + 225SX CIRCULATE HOLE w/ NO LOSS THAN

36UIS. MUD. MAINTAIN FLUID LEVEL @ SURFACE w/ NO LOSS OR GAIN.

ORDER 200SX. 60/40 P02 6% GEL 3% CC HALLIBURTON SERVICES

Plugging Proposal Received by Carl Goodrow  
(TECHNICIAN)

Plugging Operations attended by Agent?: All \_\_\_\_\_ Part \_\_\_\_\_ None X

Operations Completed: Hour: 7:AM Day: 12 Month: 11 Year: 19 86

ACTUAL PLUGGING REPORT SPOT 4 1/2" D.P. @ 2750' DISPLACE 2.5 SX. CMT. MIX.

1AY DOWN D.P. TO 1700' DISPLACE 100 SX. CMT. MIX. w/ 1 SX. HULLS

1AY DOWN D.P. TO 350' DISPLACE 40 SX. CMT. MIX. LAY DOWN D.P.

ESTABLISH FLUID LEVEL @ 40' PUSH W.P. TO 40' w/ 1/2 SX.

HULLS ON PLUG. & 10 SX. CMT. MIX. TO BASE OF CELLAR. CIRCULATE

15 SX. CMT MIX. IN RATHOLE w/ JOINT OF PIPE TO PLOW DEPTH. 10 SX. IN MOOSEHOLE

Remarks: SAME WAY PLUG COMP. ELEV. 3608' ANHY 2741'-71'

(If additional description is necessary, use BACK of this form.)

INVOICED (and no) observe this plugging.

Signed Carl Goodrow  
(TECHNICIAN)

DATE 12-8-86

INV. NO. 15506

JUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date 11/03/86 month day year

API Number 15- 199-20,095-00-00

OPERATOR: License # 5533
Name Arrowhead Petroleum, Inc.
Address P.O. Box 8287, Mungler Station
City/State/Zip Wichita, Kansas 67208
Contact Person Todd Seymour
Phone 316-681-3921

Approx. NE/4 Sec. 8 Twp. 14 S, Rg. 40
2190' Ft. from South Line of Section
2100' Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5422
Name Abercrombie Drilling, Inc.
City/State Wichita, Kansas

Nearest lease or unit boundary line 390 feet
County Wallace

Lease Name Robben Well # 1-8A
Ground surface elevation 3603 feet MSL

Domestic well within 330 feet: yes no

Municipal well within one mile: yes no

Depth to bottom of fresh water 100'

Depth to bottom of usable water 1700'

Surface pipe by Alternate: 1-2

Surface pipe planned to be set 450'

Conductor pipe required N/A

Projected Total Depth 5200' feet

Formation Mississippian

Well Drilled For: Well Class: Type Equipment:
X Oil SWD Infield X Mud Rotary
Gas Inj Pool Ext Air Rotary
OWWO Expl Wildcat Cable

If OWWO: old well info as follows:
Operator
Well Name
Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq. plus eventually plugging hole to KCC specifications.

Date 11/03/86 Signature of Operator or Agent Title Geologist

For KCC Use:
Conductor Pipe Required feet; Minimum Surface Pipe Required 450 feet per Alt.
This Authorization Expires 5-3-87 Approved By 11-3-86

Sec. Twp. S, Rg. East West

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

1st plug @ feet depth with Top Anhydrite sxs of 20SX
2nd plug @ feet depth with Base Dakota sxs of 100SX
3rd plug @ feet depth with 400' sxs of 40SX
4th plug @ feet depth with 40' Solid Bridge sxs of 10SX
5th plug @ feet depth with sxs of
(2) Rathole with 10SX sxs 60-40POZ 6% GEL (b) Mousehole with N/A sxs

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging.
In Addition: Call district office after well is either plugged or production casing is cemented in.
(Call 7 a.m. to 5 p.m. workdays)

District office use only:

API #15- 199-20,095
Surface casing of feet set with sxs at hours, 19
Alternate 1 or 2 surface pipe was used.
Alternate 2 cementing was completed @ ft. depth with sxs on, 19
Hole plugged, 19, agent

Form C-1 12/85

STATE COMMISSION ON CONSERVATION
DEC 8 1986