

EFFECTIVE DATE: 6-10-90

15-199-20193-000 Collection
CORRECTED

FORM MUST BE TYPED
FORM C-1 4/90

State of Kansas

FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 6-18-90
month day year

SW SW SW Sec 32 Twp 14 S, Rg 40 East
West

330 feet from South line of Section
4950 feet from East line of Section

(Note: Locate well on Section Plat on Reverse Side)

OPERATOR: License # 09995
Name: NICOR Exploration Company
Address: 1050 17th Street, Suite 1100
City/State/Zip: Denver, CO 80265-1101
Contact Person: C. M. Castor
Phone: 303-893-1666

County: Wallace
Lease Name: Fletcher Well #: 14-32
Field Name: Wildcat

Is this a Prorated Field? yes X no

Target Formation(s): Morrow

Nearest lease or unit boundary: 330

Ground Surface Elevation: 3703 feet MSL

Domestic well within 330 feet: yes X no

Municipal well within one mile: yes X no

Depth to bottom of fresh water: 275'

Depth to bottom of usable water: 275'

Surface Pipe by Alternate: 1 XX2

Length of Surface Pipe Planned to be set: 8-5/8 @ 300

Length of Conductor pipe required: None 300

Projected Total Depth: 5350'

Formation at Total Depth: Mississippian

Water Source for Drilling Operations:
X well farm pond other

DWR Permit #: _____

Will Cores Be Taken?: N/A yes no

If yes, proposed zone: _____

** CORRECTED CASING SIZE FROM 9 5/8 to
THE CORRECT SIZE OF 8 5/8".

CONTRACTOR: License #: UNKNOWN AT THIS TIME
Name: TIME

Well Drilled For:	Well Class:	Type Equipment:
<u>X</u> Oil	<u>Inj</u>	<u>Infield</u> <u>X</u> Mud Rotary
<u>Gas</u>	<u>Storage</u>	<u>Pool Ext.</u> <u>Air Rotary</u>
<u>OMMO</u>	<u>Disposal</u>	<u>X</u> Wildcat <u>Cable</u>
<u>Seismic;</u>	<u># of Holes</u>	

If OMMO: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Directional, Deviated or Horizontal wellbore? yes X no

If yes, total depth location: _____

* If 5 1/2 production casing is run, an FO cementer will be placed @ 1800' al-AFFIDAVIT
lowing cement from 1800' to surface.

- The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
- It is agreed that the following minimum requirements will be met:
1. The appropriate district office shall be notified before setting surface pipe;
 2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
 3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
 4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
 5. If an Alternate II-completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 06-22-90 Signature of Operator or Agent: CM Castor

Title: SR OPERATIONS TEC

FOR USE:

API # 15-199-20193-00-00 2-11-10

Conductor pipe required NONE feet

Minimum surface pipe required 300 feet per Alt. 2

Approved by: WV 6-23-90; BRIG 6-5-90

EFFECTIVE DATE: 6-10-90

This authorization expires: 12-5-90

(This authorization void if drilling not started within 6 months of effective date.)

Spud date: _____ Agent: _____

STATE FILED
JUN 25 1990
06-25-90
Conservation Division
Wichita, Kansas

32
14
406

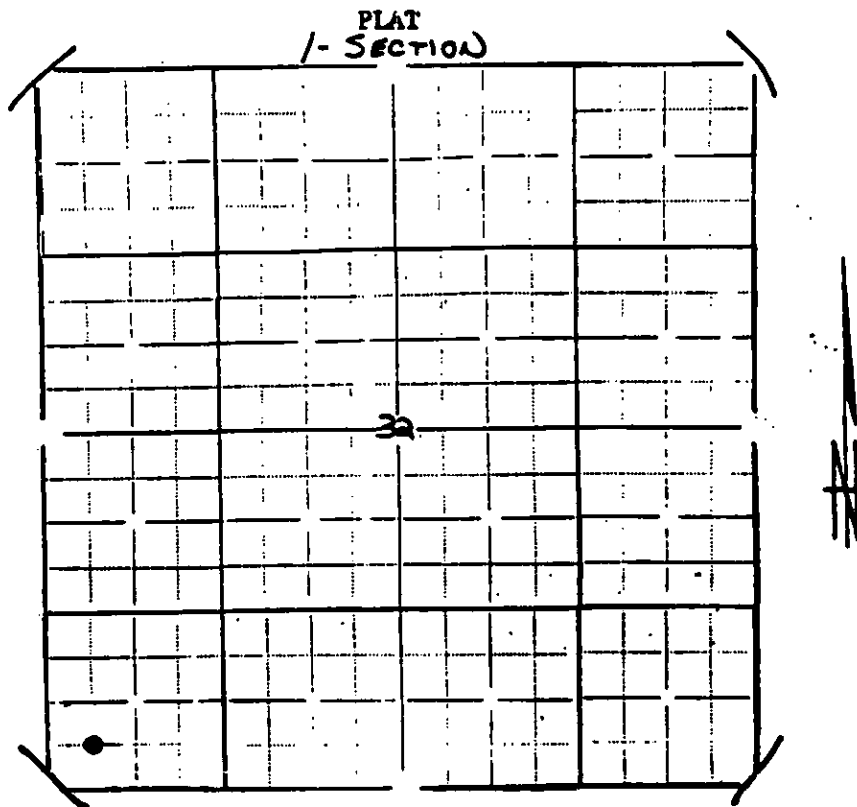
- REMEMBER TO:
- File Drill Pit Application (form COP-1) with Intent to Drill;
 - File Completion Form ACC-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

State Corporation Commission, Conservation Division
200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR NICOR Exploration LOCATION OF WELL:
 LEASE Pletcher 330 feet north of SE corner
 WELL NUMBER 14-32 4950 feet west of SE corner
 FIELD Wildcat Sec. 32 T 14S R 40 ~~W~~
 COUNTY Wallace
 NO. OF ACRES ATTRIBUTABLE TO WELL 40 IS SECTION REGULAR IRREGULAR?
 DESCRIPTION OF ACREAGE farm land IF IRREGULAR, LOCATE WELL FROM NEAREST
 CORNER BOUNDARY.

NOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat.



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;
- 2) the well's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission; NONE
- 3) the distance of the proposed drilling location from the section's east and south lines; and
4950' FEL, 330' FSL
- 4) the distance to the nearest lease or unit boundary line. 330'

I hereby certify that the statements made herein are True and to the best of my knowledge and belief.

Signature of Operator or Agent AM Carter
 Date 06-22-90 Title SR. OPERATIONS TECHNICIAN