

FOR KCC USE:

15-199-20229-0000

FORM C-1 7/91

EFFECTIVE DATE: 5-22-95

State of Kansas

FORM MUST BE TYPED

DISTRICT # 4

NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED

IGA? Yes No

Must be approved by the K.C.C. five (5) days prior to commencing well.

ALL BLANKS MUST BE FILLED

Expected Spud Date 6 month 1 day 95 year

Spot E2 SE NW Sec 30 Twp 14 S, Rg 40 West

OPERATOR: License # 04779 Name: North American Resources Company Address: 1700 Broadway Suite # 508 City/State/Zip: Denver, Colorado 80290 Contact Person: Mr. Mike Jensen Phone: 303-861-9183

3300 feet from South/ North line of Section 2310 feet from East/ West line of Section IS SECTION XX REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side) County: Wallace

Lease Name: Coker Well #: 30-1 Field Name: NONE (wildcat)

Is this a Prorated/Spaced Field? yes X no

Target Formation(s): Mississippian

Nearest lease or unit boundary: 2310 feet

Ground Surface Elevation: 3679 feet MSL

Water well within one-quarter mile: yes X no

Public water supply well within one mile: yes X no

Depth to bottom of fresh water: 220 feet 290'

Depth to bottom of usable water: 1730 feet 2020'

Surface Pipe by Alternate: 1 X 2

Length of Surface Pipe Planned to be set: 400 feet

Length of Conductor pipe required: NONE

Projected Total Depth: 5250 feet

Formation at Total Depth: Mississippian

Water Source for Drilling Operations: well farm pond X other

Well Drilled For: Well Class: Type Equipment:

- X Oil ... Enh Rec ... Infield X Mud Rotary
Gas ... Storage ... Pool Ext. ... Air Rotary
OWO ... Disposal X Wildcat ... Cable
Seismic; ... # of Holes ... Other

OWO: old well information as follows:

Operator: N/A Well Name: Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes XX no

If yes, true vertical depth: Bottom Hole Location:

Will Cores Be Taken? yes XX no

If yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et seq.

It is agreed that the following minimum requirements will be met:

WICHITA CORPORATION COMMISSION

MAY 17 1995

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of Intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 5-14-95 Signature of Operator or Agent: Mike Jensen Title: Senior Project Eng.

FOR KCC USE: API # 15-199-202290000 Conductor pipe required NONE feet Minimum surface pipe required 340 feet per Alt. X (2) Approved by: JK 5-17-95 This authorization expires: 11-17-95 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202.

30 14 400

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

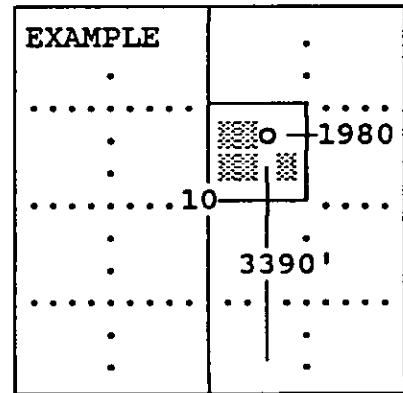
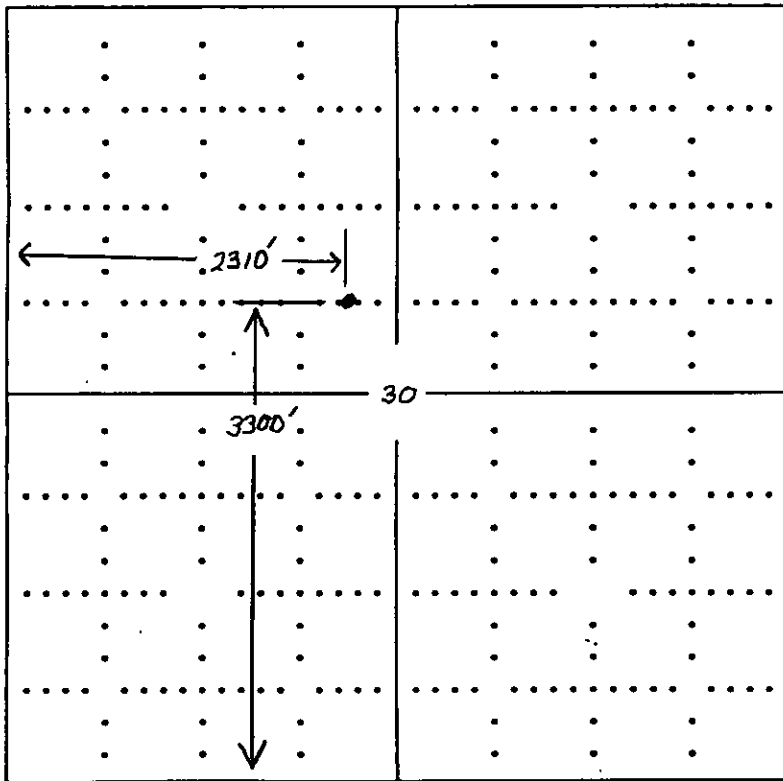
API NO. 15- _____
 O P E R A T O R _____
 LOCATION OF WELL: COUNTY _____

LEASE _____ feet from south/north line of section
 WELL NUMBER _____ feet from east/west line of section
 FIELD _____ SECTION _____ TWP _____ RG _____

NUMBER OF ACRES ATTRIBUTABLE TO WELL _____ IS SECTION _____ REGULAR or _____ IRREGULAR
 QTR/QTR/QTR OF ACREAGE _____ - _____ - _____ IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST
 CORNER BOUNDARY.
 Section corner used: _____ NE _____ NW _____ SE _____ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



SEWARD CO.

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.