

## NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date ..... 11/03/86 .....  
month day yearAPI Number 15- 199-20,095-00-00  
\_\_\_\_\_ EastOPERATOR: License # 5533 .....  
Name Arrowhead Petroleum, Inc. ....  
Address P.O. Box 8287, Munger Station .....  
City/State/Zip Wichita, Kansas 67208 .....  
Contact Person Todd Seymour .....  
Phone 316-681-3921 .....Approx. <sup>N</sup>SE/4Sec. 8... Twp... 14 S, Rg.. 40...  West  
2190' ..... Ft. from South Line of Section  
2100' ..... Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5422 .....  
Name Abercrombie Drilling, Inc. ....  
City/State Wichita, Kansas .....Nearest lease or unit boundary line ..... 390 ..... feet  
County Wallace .....

Lease Name Robben ..... Well # 1-8A .....

Ground surface elevation 360.3 ..... feet MSL

Domestic well within 330 feet: \_\_\_\_\_ yes  noMunicipal well within one mile: \_\_\_\_\_ yes  no

Depth to bottom of fresh water ..... 100' .....

Depth to bottom of usable water ..... 1700 .....

Surface pipe by Alternate: 1- 2 

Surface pipe planned to be set ..... 450' .....

Conductor pipe required ..... N/A .....

Projected Total Depth ..... 5200' ..... feet

Formation Mississippiian .....

Well Drilled For: Well Class: Type Equipment:  
 Oil  SWD  Infield  Mud Rotary  
 Gas  Inj  Pool Ext.  Air Rotary  
 OWWO  Expl  Wildcat  Cable

If OWWO: old well info as follows:

Operator .....

Well Name .....

Comp Date ..... Old Total Depth .....

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 11/03/86 ..... Signature of Operator or Agent Todd Seymour ..... Title Geologist .....

For KCC Use:

Conductor Pipe Required ..... feet; Minimum Surface Pipe Required ..... feet per Alt. 450

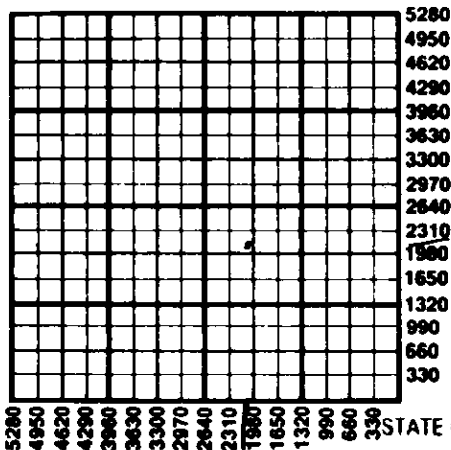
This Authorization Expires 5-3-87 ..... Approved By 11-3-86 .....

Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.

**Important procedures to follow:**

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.

**A Regular Section of Land  
1 Mile = 5,280 Ft.**



RECEIVED

STATE CORPORATION COMMISSION

NOV 3 1986  
11-03-86  
CONSERVATION DIVISION  
Wichita, Kansas

State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202  
(316) 263-3238

Alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.