



KANSAS CORPORATION COMMISSION 1062743  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32639  
Name: Coral Production Corporation  
Address 1: 1600 STOUT ST STE 1500  
Address 2: \_\_\_\_\_  
City: DENVER State: CO Zip: 80202 + 3133  
Contact Person: JIM WEBER  
Phone: ( 303 ) 623-3573  
CONTRACTOR: License # 31548  
Name: Discovery Drilling  
Wellsite Geologist: RICHARD HALL  
Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: CORAL PRODUCTION CORP.  
Well Name: V GANO 13-1  
Original Comp. Date: 12/14/2006 Original Total Depth: 4100  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth  
 Commingled    Permit #: CO081104  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_

|                                   |  |
|-----------------------------------|--|
| <u>08/29/2011</u>                 | <u>09/01/2011</u>  |
| Spud Date or<br>Recompletion Date | Date Reached TD<br>Completion Date or<br>Recompletion Date |

API No. 15 - 15-065-23238-00-01  
Spot Description: \_\_\_\_\_  
SW SW NW Sec. 13 Twp. 10 S. R. 24  East  West  
2310 Feet from  North /  South Line of Section  
330 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Graham  
Lease Name: V GANO Well #: 13-1  
Field Name: \_\_\_\_\_  
Producing Formation: TORONTO  
Elevation: Ground: 2432 Kelly Bushing: 2440  
Total Depth: 4100 Plug Back Total Depth: 4097  
Amount of Surface Pipe Set and Cemented at: 2212 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: 2092 Feet  
If Alternate II completion, cement circulated from: 2092  
feet depth to: 0 w/ 450 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
Dewatering method used: \_\_\_\_\_  
Location of fluid disposal if hauled offsite:  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Deanna Garrison Date: 09/07/2011



1062743

Operator Name: Coral Production Corporation Lease Name: V GANO Well #: 13-1  
 Sec. 13 Twp. 10 S. R. 24  East  West County: Graham

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

|   |  |       |     |       |         |      |       |         |      |       |         |      |       |     |      |       |
|---|--|-------|-----|-------|---------|------|-------|---------|------|-------|---------|------|-------|-----|------|-------|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><i>(Attach Additional Sheets)</i><br><br>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><br>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br>Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br>Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><i>(If no, Submit Copy)</i><br><br>List All E. Logs Run:<br><b>Attached</b> | <input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample<br><br><table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>HEEBNER</td> <td>3752</td> <td>-1312</td> </tr> <tr> <td>TORONTO</td> <td>3775</td> <td>-1335</td> </tr> <tr> <td>LANSING</td> <td>3788</td> <td>-1348</td> </tr> <tr> <td>BKC</td> <td>4013</td> <td>-1573</td> </tr> </table> | Name  | Top | Datum | HEEBNER | 3752 | -1312 | TORONTO | 3775 | -1335 | LANSING | 3788 | -1348 | BKC | 4013 | -1573 |
| Name  | Top  | Datum |     |       |         |      |       |         |      |       |         |      |       |     |      |       |
| HEEBNER   | 3752   | -1312 |     |       |         |      |       |         |      |       |         |      |       |     |      |       |
| TORONTO   | 3775   | -1335 |     |       |         |      |       |         |      |       |         |      |       |     |      |       |
| LANSING   | 3788   | -1348 |     |       |         |      |       |         |      |       |         |      |       |     |      |       |
| BKC   | 4013   | -1573 |     |       |         |      |       |         |      |       |         |      |       |     |      |       |

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used  |                   |                           |                   |               |                |              |                            |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. |                   |                           |                   |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
|   |                   |                           |                   |               |                |              |                            |
|   |                   |                           |                   |               |                |              |                            |
|   |                   |                           |                   |               |                |              |                            |

| ADDITIONAL CEMENTING / SQUEEZE RECORD  |                  |                |              |                            |
|--|------------------|----------------|--------------|----------------------------|
| Purpose:   | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate<br><input type="checkbox"/> Protect Casing<br><input type="checkbox"/> Plug Back TD<br><input type="checkbox"/> Plug Off Zone | -                |                |              |                            |
|  | -                |                |              |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br><i>(Amount and Kind of Material Used)</i> | Depth     |
|----------------|---|--|-----------|
| 2              | 3775-3779   | 500 GAL 15% MUD ACID   | 3775-3779 |
|                |   |  |           |
|                |   |  |           |
|                |   |  |           |

TUBING RECORD:      Size:                      Set At:                      Packer At:                      Liner Run:  Yes  No

|   |           |   |             |               |         |
|---|-----------|---|-------------|---------------|---------|
| Date of First, Resumed Production, SWD or ENHR. |           | Producing Method:<br><input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____ |             |               |         |
| Estimated Production Per 24 Hours               | Oil Bbbs. | Gas Mcf   | Water Bbbs. | Gas-Oil Ratio | Gravity |
|   | 6         |   | 15          |               | 38      |

|   |   |  |
|---|---|--|
| DISPOSITION OF GAS:<br><input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease<br><i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION:<br><input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input checked="" type="checkbox"/> Commingled<br><i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i><br><input type="checkbox"/> Other (Specify) _____ | PRODUCTION INTERVAL:<br><u>3775-3779</u><br><u>3928-3963</u> |
|---|---|--|

|           |                              |
|-----------|------------------------------|
| Form      | ACO1 - Well Completion       |
| Operator  | Coral Production Corporation |
| Well Name | V GANO 13-1                  |
| Doc ID    | 1062743                      |

All Electric Logs Run

|                |
|----------------|
|                |
| DUAL INDUCTION |
| CDNL           |
| MICRO LOG      |
| SONIC          |