

STATE OF KANSAS - CORPORATION COMMISSION  
 PRODUCTION TEST & GOR REPORT

744 405-270-5955  
 15-199-20195-0001

Form C-5 Revised

Conservation Division

TYPE TEST: Initial Annual Workover Reclassification TEST DATE: 2-11-92

Company Coastal Oil & Gas Corp. Lease Miller Well No. 1-25

County Wallace Location SE NE SW Section 25 Township 15 Range 42W Acres

Field Mansaw Reservoir Koch Pipeline Connection

Completion Date 11-91 Type Completion (Describe) 5150 Plug Back T.D. 5150 Packer Set At

Production Method: SPM 12 1/2 LS 84 Type Fluid Production Oil API Gravity of Liquid/Oil 39

Flowing Pumping Gas Lift Oil

Casing Size 5 1/2 Weight I.D. Set At 5289 Perforations 5011-20 To

Tubing Size 2 3/8 Weight I.D. Set At 5210 Perforations To

Pretest: Starting Date 2-10-92 Time 12 noon Ending Date 2-11-92 Time 12 noon Duration Hrs. 24

OIL PRODUCTION OBSERVED DATA

Producing Wellhead Pressure		Separator Pressure			Choke Size	
Casing:	Tubing:					
Bbls./In.	Tank	Starting Gauge		Ending Gauge		Net Prod. Bbls.
	Size Number	Feet	Inches	Feet	Inches	Water Oil
Pretest:						
1.67/1.2						
Test:	300	879	3 1/2	7	6	89
1.16/1.2						
Test:	300	420	4 10 1/2	6	9	26

GAS PRODUCTION OBSERVED DATA

Orifice Meter Connections			Orifice Meter Range					
Pipe Taps:	Flange Taps:	Differential:	Static Pressure:					
Measuring Device	Run-Prover-Tester Size	Orifice Size	Meter-Prover-Tester Pressure In. Water	In. Merc.	Psig or (Pd)	Diff. Press. (hw) or (hd)	Gravity Gas (Gg)	Flowing Temp. (t)
Orifice Meter								
Critical Flow Prover								
Orifice Well Tester								

GAS FLOW RATE CALCULATIONS (R)

Coeff. (Fb)(Fp)(OWTC)	Meter-Prover Press. (Psia)(Pm)	Extension $\sqrt{hw \times Pm}$	Gravity Factor (Fg)	Flowing Temp. Factor (Ft)	Deviation Factor (Fpv)	Chart Factor (Fd)

Gas Prod. MCFD Flow Rate (R):                      Oil Prod. Bbls./Day:                      Gas/Oil Ratio (GOR) =                      Cubic Ft. per Bbl.                     

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 11 day of February 1992

For Offset Operator                      For State                      For Company                     

RECEIVED  
 STATE CORPORATION COMMISSION  
 FEB 14 1992  
 CONSERVATION DIVISION  
 Wichita, Kansas