STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

PRODUCTIVITY TEST BARREL TEST

OPERATOR_	Habash		LOCATION O	F WELL_	1000 NL 550 E				
LEASE	Struker		OF SEC.						
WELL NO	2		COUNTY Sc						
FIELD			PRODUCING FORMATION						
	Date Taken 12.	30-98	Date Effectiv	re_12-	30-98				
Well Dept									
Casing:			Depth 4						
Tubing:	Size 23"		Perfs <u> 4539-4</u>						
Pump:		Bore <i>[</i>	2 0		Purchaser				
Well Stat			·						
	Pumping, flo	owing, etc.							
		•		TEST D					
•					Special				
STATUS BE	FORE TEST:		Flowing	_Swabbi	ng Pumping				
	PRODUCED 24	HOURS		•	neoliven				
	SHUT IN				6+ ATE COPPORATION POMAGE				
	OF TEST_	_	MINUTES		SECONDS AN - 8 1979				
	WATER TARRE				- 8 · 99				
	• —		DERCENTAGE		Michita Kansas CONSERSAMINADIALDIA				
GROSS FLU		·	ER DAY) 37 BB	5/					
	DUCTION RATE (BAR								
			37 881		PRODUCTIVITY				
	er minute <u>9</u>								
LENGTH OF	STROKE 64"		INCHES		,				
REGULAR PI	RODUCING SCHEDULE	24	HOURS PER I	DAY.	·				
COMMENTS_	·				•				
TTM\\D.G.	-								
VITNESSES:	7	1	11/						
Nuksel (Mare		1/20						
FOR STATE	•		FOR OPERATOR		FOR OFFSET				

STATE OF KANSAS - CORPORATION COMMISSION PRODUCTION TEST & GOR REPORT

TYPE TEST	ion Di : Ini		nnual	Workover	r Rec	lassific	ation	TES	r date	rorm		
ompany		Lease					We	Well No.				
County		<u> </u>	Lo	cation		Section	Tow	nship	Rang	e Acr	es	
Field	· 	· .	Reservoir				Pipeline Connection					
Completio	n Date		Type C	ompletion	Describ	e)	Plu	g Back '	r.D.	Pac	ker Set	
Production			:		pe Flui	d Produc	tion	<u> </u>	PI Gr	avity of	Liquid/C	
Clowing Si	Pump ze	ing Ga Weigh	s Lift t	1.D.	Set	At	Per	foration	าร	To.		
Fubing Si	ze .	Weigh	t	I.D.	Set	At	Per	foration	าธ	То		
Pretest:		<u> </u>			73 A4	- D	: 			Du	rati on F	
Starting Pest:						g Date	·	<u>Ti</u>		Du	ration H	
starting	Date	·	Time	OIL PRODUC		g Date	ል ጥል	Tir	ne	- <u> </u>		
roducine	Wellh	ead Press		יידד צעטאטנ		ator Pre		· · · · · · · · · · · · · · · · · · ·		Chal	e Size	
Casing:		Tubin			00001		3541.0			CHOR	.e 5126	
		Tank		tarting G	ting Course			Inding Gauge		Not D	Not Dood Dhi-	
Bbls./In. Tank Size Number			Starting Gauge Feet Inches Bar		Barrel	Feet	t Inches Ba		rrels	Net Prod. Bbls. Water. Oil		
	0120		1.000	2.1.0.1.0.	501101	7 7 000	1	1.00	11 1 0 1 1 3	- Habel		
retest:						ł				· ·		
est:	1 4											
Cest:									•			
				GAS PRODUC	CTION OB	SERVED D	ATA					
	•	onnection				lice Me						
Pipe Taps	 	Flange '	Taps:	Meter-Pro	D1	ferenti	al:		Static	Pressure		
leasuring	Run	-Prover-	Orifice	Meter-Pro	ver-Tes	er Pres	sure	Diff. I	ress.	Gravity	Flowing	
Device Drifice	Tes	ter Size	Size	In.Water	in.Merc	PS1g O	r (Pa)	(nw) or	(na)	Gas (Gg)	Temp. (
feter					ļ				Ì			
ritical				 	-	 	-	 				
low Prov	er	-		1				ļ.				
rifice			-				•					
Vell Test	er						_	<u> </u>			<u> </u>	
_		• •	(GAS FLOW F	LATE CAL	CULATION	S (R)					
beff. MC	FD :	Meter-Pro	ver	Extension	n Grav	rity	Flowing	ng Temp.	Devi	ation	Chart	
(Fb)(Fp)(OWTC)	Press.(Ps	ia)(Pm)			tor (Fg)			1	or (Fpv)	Factor(
			·							,	_	
Gas Prod. MCFD		Oil Prod.			Gas/Oil Ratio				Cubic			
		Bbls./Day	s./Day:			(GOR) =			per Bb			
The und	ersign he abo	ed author: ve report	ity, on and the	behalf of at he has	the Corknowled	ipany, s	tates : e fact:	that he	is du l there	ly author	ized that	

For Offset Operator

For State

For Company