

STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

PRODUCTIVITY TEST
BARREL TEST

OPERATOR PICKRELL DRILLING Co. Inc LOCATION OF WELL SWSE SW
LEASE KOCI OF SEC. 1 T 18S R 32W
WELL NO. A-2 COUNTY SCOTT
FIELD _____ PRODUCING FORMATION JOHNSON

Date Taken 4-25-2000 Date Effective _____

Well Depth POTD 4612' Top Prod. Form JOHNSON Perfs 4566'-4568' (45PF)
Casing: Size 4 1/2" Wt. 10.5# Depth 4650' Acid 500 mud 15%
2500 15% DSCE NF
Tubing: Size 2 3/8" Depth of Perfs 4592 Gravity 32@69°F
Pump: Type INSERT Bore 1 1/4" Purchaser NORA
Well Status PUMPING.
Pumping, flowing, etc.

TEST DATA

Permanent _____ Field _____ Special _____
Flowing _____ Swabbing _____ Pumping _____

STATUS BEFORE TEST:

PRODUCED 24 HOURS

SHUT IN 0 HOURS

DURATION OF TEST _____ HOURS 4 MINUTES 30 SECONDS

GAUGES: WATER 0 INCHES 0 PERCENTAGE

OIL 12" INCHES 100% PERCENTAGE

GROSS FLUID PRODUCTION RATE (BARRELS PER DAY) 39.52 BPD

WATER PRODUCTION RATE (BARRELS PER DAY) 0

OIL PRODUCTION RATE (BARRELS PER DAY) 39.52 PRODUCTIVITY

STROKES PER MINUTE 8

LENGTH OF STROKE 44" INCHES

REGULAR PRODUCING SCHEDULE 24 HOURS PER DAY.

COMMENTS _____

RECEIVED
STATE CORPORATION COMMISSION

MAY 8 2000
5-8-00

CONSERVATION DIVISION
Wichita, Kansas

WITNESSES:

[Signature]
FOR STATE

[Signature]
FOR OPERATOR

FOR OFFSET