STATE OF KANSAS STATE CORPORATION COMMISSION CONSERVATION DIVISION 130 South Market - Room 2078 Wichita, Kansas 67202

RECEIVED KANSAS CORPORATION COMMISSION

FORM QCJ 3/122002

WELL PLUGGING APPLICATION FORM (PLEASE TYPE FORM and File ONE Copy)

CONSERVATION DIVISION

API # 15-199-20117 - 0000 (Identifier number of this well). This must be lWBHBTA.KGr

wells drilled since 1967; if no API# was issued, indicate spud or completion date.				
WELL OPERATOR RME PETROLEUM CO. KCC LICENSE # 6417 (owner/company name) (operator's)				
ADDRESS 1201 Lake Robbins Drive CITY The Woodlands				
STATE ZIP CODE CONTACT PHONE (832) 636-1000				
LEASE Akers WELL# A-1 SEC. 12 T. 15S R. 43W (xxxx/West)				
SW - SW - SW - SPOT LOCATION/QQQQ COUNTY Wallace				
330 FEET (in exact footage) FROM S/N (circle one) LINE OF SECTION (NOT Lease Line)				
330 FEET (in exact footage) FROM E/W (circle one) LINE OF SECTION (NOT Lease Line)				
Check One: OIL WELL GAS WELL X D&A SWD/ENHR WELL DOCKET#				
CONDUCTOR CASING SIZE SET AT CEMENTED WITH SACKS				
SURFACE CASING SIZE 8 5/8" SET AT 514' CEMENTED WITH 175 SACKS				
PRODUCTION CASING SIZE 4 1/2" SET AT 5300' CEMENTED WITH 550 SACKS				
LIST (ALL) PERFORATIONS and BRIDGEPLUG SET: Perfs 5120' - 5125'				
ELEVATION 3936' / 3944' T.D. 5300' PBTD 5245' ANHYDRITE DEPTH 2850' (Stone Corral Formation)				
CONDITION OF WELL: GOOD X POOR CASING LEAK JUNK IN HOLE				
PROPOSED METHOD OF PLUGGING Set CIBP @ 5090' w/2sks CMT on top. Load hole w/9# gel to bottom of anhydrite @ 2850'. Pump 60/40 poz mix plug from 2850'- surface inside production casing. Pump 75 sacks plug in surface casing.				
(If additional space is needed attach separate page)				
IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? N/A IS ACO-1 FILED? YES				
If not explain why?				
PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.				
LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:				
Herschel Kennedy PHONE# (719) 767-3401				
ADDRESS 15562 Highway 385 City/State Cheyenne Wells, CO 80810				
PLUGGING CONTRACTOR Fastern Colorado Well Service KCC LICENSE # 32997 (company name) (contractor's) ADDRESS 43400 HWV 40 Chevenne Wells CO. PHONE # 719 - 765-5100				
PROPOSED DATE AND HOUR OF PLUGGING (If Known?)UNKNOWN				
PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT				
DATE: 193/02 AUTHORIZED OPERATOR/AGENT:				

EXISTING WELL BORE SCHEMETIC Akers "A" #1 SW Stockholm Field

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q -		OCT 3 1 2002
		CONSERVATION DIVISION WICHITA, KS
Surface Casing:	**-514 8 5/8", 24#, K-55 175 Sks LITE; 100 Class "C"	•
Dakota Top:	1512	•
Cheyenne Top:	1860	
4 - 		
Cement Top:	0	1
4 5.		
<u>Formation:</u>	5100	
Perforations: Prod. Csg.:	5120 5125 4 1/2", 10.5#, K-55	1
FLOAT COLLAR:	5257 0	
EOC:	5300	

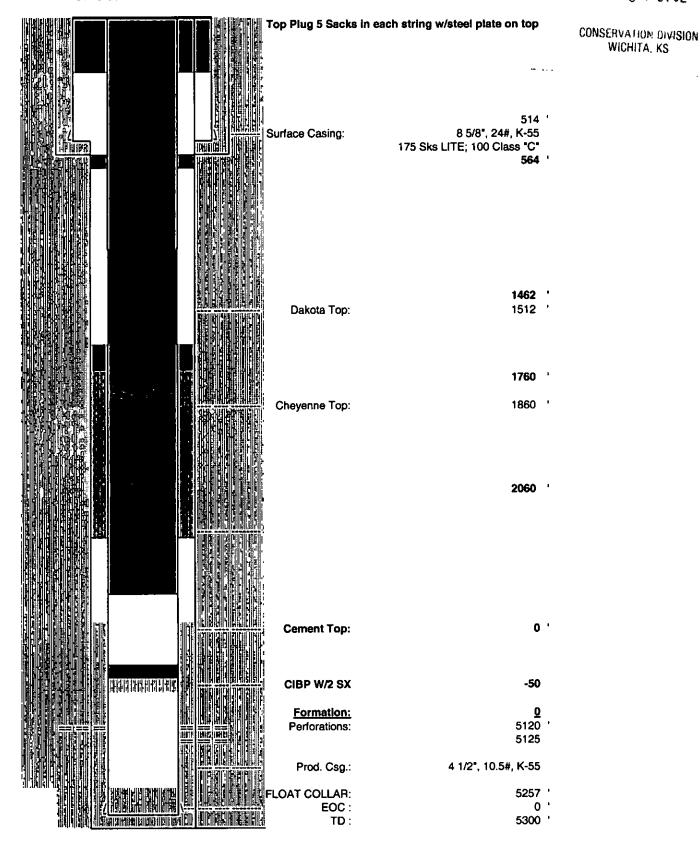
15-199-20117-00-00

RECEIVES KANSAS CORPORATION COMMISSION

PROPOSED PLUGGING SCHEMETIC Akers "A" #1 SW Stockholm Field

OCT 3 1 2002

WICHITA, KS





15-199-2017-00-00

Kansas Corporation Commission

Bill Graves, Governor John Wine, Chair Cynthia L. Claus, Commissioner Brian J. Moline, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

RME Petroleum Company 1201 Lake Robbins Drive The Woodlands, TX 77380

November 21, 2002

Re: AKERS A #1

API 15-199-20117-00-00

S2S2S2 12-15S-43W, 330 FSL 330 FWL

WALLACE COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely

David P. Williams

Production Supervisor

District: #4 2301 E. 13th Hays, KS 67601 (785) 625-0550