

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15- 071-20,626-00-00
50' E of

NW NE NW, SEC. 1, T 7, R 16 S, R 42
330 feet from NX section line
1700 feet from WEX section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 31227

Lease Name Wimberly Well # 1

Operator: Zinn Petroleum

County Greeley 170.62

Name & Address 1200 Smith, Ste. 2910

Well Total Depth 5250 feet

Houston, TX 77000

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 5/8 feet 363

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ O&A

Other well as hereinafter indicated _____

Plugging Contractor Emphasis Oil Operations License Number 8241

Address P.O. Box 819, Russell, KS 67665-0819

Company to plug at: Hour: _____ Day: 3 Month: 5 Year: 19 94

Plugging proposal received from Scott Branum

(company name) Emphasis Oil Operations (phone) 913-483-3518

was: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 2722-52'
1st plug at 2750' with 50 sx cement, 2nd plug at 1940' with 80 sx cement,
3rd plug at 990' with 40 sx cement, 4th plug at 390' with 40 sx cement,
5th plug at 40-0' with 10 sx cement, 6th plug to circulate rathole with 15 sx cement,
7th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Steve Durrant (TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None

Operations Completed: Hour: 5:30 p.m. Day: 3 Month: 5 Year: 19 94

ACTUAL PLUGGING REPORT 1st plug at 2760' with 50 sx cement,
2nd plug at 1960' with 50 sx cement,
3rd plug at 900' with 50 sx cement, 4th plug at 390' with 50 sx cement,
5th plug at 40' with 10 sx cement,
6th plug to circulate rathole with 15 sx cement,
7th plug to circulate mousehole with 10 sx cement.

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MAY 12 1994

Remarks: Used 60/40 Pozmix 6% gel 1/2# floseal by Allied. (If additional description is necessary, use BACK of this form.)

INVOICED

CONSERVATION DIVISION Wichita, Kansas

(XXX / did not) observe this plugging.

Signed Steve Durrant (TECHNICIAN)

5-19-94
40463

TRICT# 1
 ?...Yes...No
 SPECTED SPUD DATE: 04 25 94
 month day year
 Operator: License #: 31227
 Name: ZINN PETROLEUM
 Address: 1200 SMITH, SUITE 2910
 City/State/Zip: HOUSTON TX. 77000
 Contact Person: C. B. CARE
 Phone: 713-655-9521

Spot 15-071-20626-04-00
50E NW NE NW Sec 01 Twp 16 S Rg 42 WW WEST
4950/30 feet from South / North Line of Section
2580/70 feet from West Line of Section
 IS SECTION XX REGULAR IRREGULAR?

CONTRACTOR: License # 08241
 Name: EMPHASIS OIL OPERATIONS
 Well Drilled For: 483-3285 Well Class: Type Equipment:

NOTE: Locate well on the Section Plat on Reverse Side)
 COUNTY: GREELEY
 LEASE NAME: WIMBERLY WELL#: 1
 Field Name: UNKNOWN
 Is this a Prorated/Spaced Field? yes XX no ✓
 Target Formation(s): MORROW/MISS
 Nearest lease or unit boundary: 330
 Ground Surface Elevation: 3775 EST feet MSL
 Water well within one-quarter mile: yes XX no
 Public water supply well within one mile: yes XX no
 Depth to bottom of fresh water: 250
 Depth to bottom of usable water: 1900-1940
 Surface Pipe by Alternate: 1 XX 2
 Length of Surface Pipe Planned to be set: (340)300'
 Length of Conductor Pipe required: NONE
 Projected Total Depth: 5250
 Formation at Total Depth: MISSISSIPPI
 Water Source for Drilling Operations:
well XX farm pond other
 DWR Permit# _____
 Will Cores Be Taken? yes XX no
 If yes, proposed zone: 300' Alt. II Req.

X Oil Enh Rec Infield XX Mud Rotary
Gas Storage Pool Ext. Air Rotary
OWMO Disposal XX Wildcat Cable
Seismic; # of Holes _____
 Other _____
 f OWMO: old well information _____
 Operator: _____
 Well Name: _____
 Comp. Date: _____
 Directional, Deviated or Horizontal well? yes XX no
 If yes, true vertical depth: _____
 Bottom Hole Location _____

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 KANSAS CORPORATION COMMISSION
 APR 27 1994
 CONSERVATION DIVISION
 WICHITA, KS

Exp. 10/21/94
 The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101 et. seq.
 It is agreed that the following minimum requirements will be met:

AFFIDAVIT

Pusher Scott Braun
 SPUD DATE 4-22-94 INIT. SB
 LENGTH SURFACE PLANNED 340'-878"
 RESERVE PIT STATUS- REMOVE FLUID LINED
 after salt sect. bbls. when done bbls.
 RATHOLED AHEAD? Y N SIZE HOLE
 SURFACE PIPE 8 7/8 @ 552 CONDUCTOR
 ANHYDRITE T-2222 B-2752 ELEVATION
 TD 5250 FORMATION 4791
 RAN PIPE @ DV TOOL ALT II DONE
 @ SX SX Y N
 Arbuckle Plug @ Ft. W/ SX
 Hug./Council @ Ft. W/ SX
50.2750
 Anhydrite Base @ 2766 Ft. W/ 50 SX
1940
 1/2 Base Anyh. @ 1960 Ft. W/ 50 SX
990
 1/2 Plug @ 900 Ft. W/ 50 SX
390
 Bottom Surface @ 360 Ft. W/ 50 SX
40
 40' Plug @ 40 Ft. W/ 10 SX
 RAT HOLE CIRC/W 15 SX MOUSE HOLE W/10 SX
 WATER WELL SX (Irr. Well Pond _____)
 Hauling _____
 TECHNICIAN DR DATE 4-29-94
 TYPE OF CEMENT 60-40-67 1/4 FS
 STARTING TIME _____ (AM/PM) DATE _____
 COMPLETION TIME 5:30 (AM/PM) DATE 5-3-94
 CEMENT COMPANY Allied