

1 090471

API NUMBER 15-071-20,632-00-00

To: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

SW SE NW, SEC. 14, T. 16 S, R. 42 W, ME  
2310 feet from N~~S~~ section line  
1650 feet from W~~E~~ section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 31357  
Operator: Sensor Oil & Gas, Inc.  
Name & Address: P.O. Box 309  
McCook, NE 69001

Lease Name Schurr Well # 1-14  
County Greeley  
Well Total Depth 5220 169.65 feet  
Conductor Pipe: Size \_\_\_\_\_ feet  
Surface Casing: Size 8 5/8 feet 361

Abandoned Oil Well \_\_\_\_\_ Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ D&A \_\_\_\_\_  
Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Murfin Drilling Co., Inc. License Number 30606

Address 250 N. Water, Ste. 300, Wichita, KS 67202

Company to plug at: Hour: \_\_\_\_\_ Day: 13 Month: 9 Year: 19 94

Plugging proposal received from Ed McKenna  
(company name) Murfin Drilling Co., Inc. (phone) 316-267-3241

Work: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 2732'

1st plug at 2732' with 50 sx cement, 2nd plug at 1900' with 80 sx cement,  
3rd plug at 800' with 40 sx cement, 4th plug at 400' with 50 sx cement,  
5th plug at 40" with 10 sx cement, 6th plug to circulate rathole with 15 sx cement,  
7th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Steve Middleton (TECHNICIAN)

Plugging Operations attended by Agent?: All \_\_\_\_\_ Part \_\_\_\_\_ None X

Operations Completed: Hour: 2:30 a.m. Day: 14 Month: 9 Year: 19 94

ACTUAL PLUGGING REPORT 1st plug at 2732' with 50 sx cement,  
2nd plug at 1900' with 80 sx cement, 3rd plug at 800' with 40 sx cement,  
4th plug at 400' with 50 sx cement,  
5th plug at 40' with 10 sx cement,  
6th plug to circulate rathole with 15 sx cement,  
7th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel # floseal by Allied.

(If additional description is necessary, use BACK of this form.)

INVOICED

(XXXX) did not observe this plugging.

DATE 10-10-94

Signed

*[Signature]*  
(TECHNICIAN)

RECEIVED  
STATE CORPORATION COMMISSION  
SEP 19 1994

NO. 41383

EFFECTIVE DATE: 9-1-94

State of Kansas  
OFFICE OF INTERIOR TO DRILL 071-20,632-00-00

FORM MUST BE FILLED

DISTRICT # 1  
TRAY Yes  No

Must be approved by the K.S.A. five (5) days prior to commencing well

Expected Spud Date September 3 1994  
month day year

SW SE NW 14 16 42 East  
S. 2g X West

OPERATOR: License # 31357  
Name: Sensor Oil & Gas, Inc.  
Address: P.O. Box 309  
City/State/Zip: McCook, NE 69001  
Contact Person: John P. Mondoro  
Phone: (308) 345-2480

2310 feet from SECK / North line of Section  
1650 feet from SECK / West line of Section  
IS SECTION X REGULAR        IRRREGULAR

CONTRACTOR: License # 30606  
Name: Murfin Drilling Co., Inc.

(NOTE: Locate well on the Section Plat on Reverse Side)  
County: Greeley  
Lease Name: Schurr Well #: 1-14  
Field Name: Sidney

Well Drilled For: Well Class: Type Equipment:  
 Oil  Erk Rec  Infield  Mud Rotary  
 Gas  Storage  Pool Ext.  Air Rotary  
 OWD  Disposal  Wildcat  Cable  
 Solomia:  # of Holes  Other

Is this a Pretest/Spaced Field?  yes  no  
Target Formation(s): Morrow  
Nearest lease or unit boundary: 330'  
Ground Surface Elevation: 3810' feet MSL

If OWD: old well information as follows:  
Operator:         
Well Name:         
Comp. Date:        Old Total Depth       

Water well within one-quarter mile:  yes  no  
Public water supply well within one mile:  yes  no  
Depth to bottom of fresh water: 310'  
Depth to bottom of usable water: 1900'

Directional, Deviated or Horizontal wellbore?  yes  no  
If yes, true vertical depth:         
Best Hole Location:         
Exp. 2/31/95

Surface Pipe by Alternate: 1  2   
Length of Surface Pipe Planned to be set: (350) 340'  
Length of Conductor pipe required: N/A  
Projected Total Depth: 5250'

Formation at Total Depth: Mississippian  
Water Source for Drilling Operations:  
 well  farm pond  other

Oil Permit #:         
Will Core be Taken?  yes  no  
If yes, proposed zone:       

**AFFIDAVIT**

340' Alt. II Req.

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-

632  
Pusher Bearman Meyer

SPUD DATE 9-6-94 INIT. SM  
LENGTH SURFACE PLANNED 85/8 355

RESERVE PIT STATUS- REMOVE FLUID LINED  
after salt sect. bbls. when done bbls.

RATHOLED AHEAD? Y N SIZE HOLE  
SURFACE PIPE 85/8 @ 361 CONDUCTOR  
ANHYDRITE T- B-2732 ELEVATION

TD 5220 FORMATION

RAN PIPE @ SX DV TOOL ALT II DONE  
SX Y N

Arbuckle Plug @        Ft. W/        SX

Hug./Council @        Ft. W/        SX

Anhydrite Base @ 2732 Ft. W/ 50 SX

1/2 Base Anyh. @ 1900 Ft. W/ 80 SX

1/2, 1/2 Plug @ 800 Ft. W/ 40 SX

Bottom Surface @ 400 Ft. W/ 50 SX

40' Plug @ 40 Ft. W/ 10 SX

RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ 10 SX

WATER WELL        SX (Irr. Well        Pond       )  
Hauling       

TECHNICIAN SM DATE 9-13-94

TYPE OF CEMENT 60/40 6 1/4 Flow

STARTING TIME        (AM/PM) DATE       

COMPLETION TIME        (AM/PM) DATE 9-14-94

CEMENT COMPANY Allied

