

To: 1040712
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15-071-20,577-0000 269 R
100' E of
S/2 S/2 NW, SEC. 11, T 16 S, R 42 W/5K

2970 feet from S section line
3860 feet from E section line
Nickelson Farms
Lease Name _____ Well # 1
County Greeley 169.33
Well Total Depth 5210 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 371

TECHNICIAN'S PLUGGING REPORT
Operator License # 5030
Operator: Vess Oil Corporation
Name & Address: 8100 E. 22nd St. N, Bldg. 300
Wichita, KS 67226

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X
Other well as hereinafter indicated _____

Plugging Contractor Murfin Drilling Company License Number 30606
Address 250 N. Water, Ste. 300, Wichita, KS 67202

Company to plug at: Hour: 3 p.m. Day: 20 Month: 10 Year: 1992
Plugging proposal received from Ed McKenna
(company name) Murfin Drilling Company (phone) 316-267-3241

were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 2695-2724'
1st plug at 2724' with 50 sx cement, 2nd plug at 1950' with 80 sx cement,
3rd plug at 950' with 50 sx cement, 4th plug at 400' with 50 sx cement,
5th plug at 40' with 10 sx cement, 6th plug to circulate rathole with 15 sx cement,
7th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Steve Pfeifer
(TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X
Operations Completed: Hour: 11 p.m. Day: 20 Month: 10 Year: 19 92

ACTUAL PLUGGING REPORT 1st plug at 2724' with 50 sx cement,
2nd plug at 1950' with 80 sx cement,
3rd plug at 950' with 50 sx cement,
4th plug at 400' with 50 sx cement, 5th plug at 40' with 10 sx cement,
6th plug to circulate rathole with 15 sx cement,
7th plug to circulate mousehole with 10 sx cement.

RECEIVED
STATE CORPORATION COMMISSION

Remarks: Used 60/40 Pozmix 6% gel w/ floseal by Allied.
(If additional description is necessary, use BACK of this form.)

10-22-92
OCT 22 1992

I (did / did not) observe this plugging.

11-20-92

36842

10-20

Signed Stephen J. Pfeifer
(TECHNICIAN)
CONSERVATION DIVISION
Wichita, Kansas

EFFECTIVE DATE:

State of Kansas

071-20,577-0000

FORM MUST BE TYPED

DATE OF SIGNATURE

NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED

55A7... Yes No

Must be approved by the K.C.C. five (5) days prior to commencing well

ALL BLANKS MUST BE FILLED

Expected Spud Date September 28, 1992. Spot 100' East of S/2... S/2... NW/4 Sec. 11. Twp. 16. S. Rg. 42. X East West

OPERATOR: License # 5030... Name: Vess Oil Corporation... Address: 8100 E. 22nd St. N., Bldg. 300... City/State/Zip: Wichita, KS 67226... Contact Person: W.R. Horigan... Phone: 316-682-1537

2970... 3860... feet from South... IS SECTION X REGULAR... (NOTE: Locate well on the Section Plat on Reverse Side) County: Greeley... Lease Name: Nickelson Farms... Well #: 1... Field Name: Wildcat

CONTRACTOR: License # 5033 30606... Name: Murfin Drilling

Is this a Prorated/Spaced Field? ... yes X... no... Target Formation(s): Morrow... Nearest lease or unit boundary: 330'... Ground Surface Elevation: 3787... feet MSL... Water well within one-quarter mile: X... yes... no... Public water supply well within one mile: ... yes X... no... Depth to bottom of fresh water: 265... Depth to bottom of usable water: 1925... Surface Pipe by Alternate: ... 1 XX 2... Length of Surface Pipe Planned to be set: 360'... Length of Conductor pipe required: N/A... Projected Total Depth: 5250'... Formation at Total Depth: Miss... Water Source for Drilling Operations: X well... farm pond... other... OUR Permit #: N/A... Will Cores Be Taken?: ... yes X... no... If yes, proposed zone: ...

Well Drilled For: Well Class: Type Equipment: X Oil ... Enh Rec ... Infield X. Mud Rotary ... Gas ... Storage ... Pool Ext. ... Air Rotary ... OWD ... Disposal X Wildcat ... Cable ... Seismic; ... # of Holes ... Other ... If OWD, old well information as follows: Operator: ... Well Name: ... Comp. Date: ... Old Total Depth: ...

Directional, Deviated or Horizontal wellbore? ... yes X. no... If yes, true vertical depth: ... Bottom Hole Location: ...

Exp. 3/23/93

AFFIDAVIT

200' Alt. II Req.

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101. et. seq.

Pusher Ed McInnis... SPUD DATE 10-12-92 INIT. R.L... LENGTH SURFACE PLANNED 360

RESERVE PIT STATUS- REMOVE FLUID LINED after salt sect. bbls. when done bbls.

RATHOLED AHEAD? Y N SIZE HOLE SURFACE PIPE 8 3/8" @ 371' CONDUCTOR ANHYDRITE T-2695 B-2724 ELEVATION

TD 5210 FORMATION

RAN PIPE @ DV TOOL ALT II DONE SX Y N

Arbuckle Plug @ Ft. W/ SX Hug./Council @ 10545 Ft. W/ SX Anhydrite Base @ 2724' Ft. W/ 50' SX 1/2 Base Anyh. @ 1950 Ft. W/ 80' SX 1/2, 1/2 Plug @ 950 Ft. W/ 50' SX Bottom Surface @ 400 Ft. W/ 50' SX 40' Plug @ 40 Ft. W/ 10' SX RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ 10' SX

WATER WELL SX (Irr. Well Pond Hauling) TECHNICIAN S.P. DATE 10-19-92

TYPE OF CEMENT 200' Flow seal... STARTING TIME 3:00 (AM/PM) DATE 10-20-92... COMPLETION TIME 2:00 (AM/PM) DATE 10-20-92... ELEMENT COMPANY