

To: 1051520
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

1-24
API NUMBER 15- 071-20,556-0000
100' S of
C E/2 NE SE, SEC. 10, T. 16 S, R. 42 W/8

109
2

1880 feet from S section line
330 feet from E section line
Lease Name O'Dell Well # 1-10
County Greeley 170.62
Well Total Depth 5250 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 327

TECHNICIAN'S PLUGGING REPORT
Operator License # 5152
Operator: Lee Banks D/B/A/Banks Oil Company
Name & Address 200 W. Douglas, Suite 550
Wichita, KS 67202

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X
Other well as hereinafter indicated _____

Plugging Contractor Murfin Drilling Company License Number 30606
Address 250 N. Water, Suite 300, Wichita, KS 67202

Company to plug at: Hour: 5 a.m. Day: 24 Month: 1 Year: 19 92

Plugging proposal received from Rodney Farr
(company name) Murfin Drilling Company (phone) 316-267-3241

work: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 2704-34'
1st plug at 2730' with 50 sx cement, 2nd plug at 1900' with 80 sx cement,
3rd plug at 950' with 50 sx cement, 4th plug at 350' with 50 sx cement,
5th plug at 40' with 10 sx cement, 6th plug to circulate rathole with 15 sx cement,
7th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Richard Lacey
(TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 9 a.m. Day: 24 Month: 1 Year: 19 92

ACTUAL PLUGGING REPORT 1st plug at 2730' with 50 sx cement,
2nd plug at 1900' with 80 sx cement, 3rd plug at 960' with 50 sx cement,
4th plug at 348' with 50 sx cement, 5th plug at 40' with 10 sx cement,
6th plug to circulate rathole with 15 sx cement,
7th plug to circulate mousehole with 10 sx cement.

RECEIVED
KANSAS CORPORATION COM
JAN 27 1992
CONSERVATION DIVI
WICHITA, KS

Remarks: Used 60/40 Pozmix 6% gel 1/2# floseal by B.J. Services.
(If additional description is necessary, use BACK of this form.)

~~(Check 2nd and 3rd)~~ observe this plugging.

INVOICED
DATE JAN 29 1992
NO. 34390

Signed Richard W. Lacey
(TECHNICIAN) R.W.L.

EFFECTIVE DATE: 1-18-92
DISTRICT #
SSA? Yes No

State of Kansas 071-20,556-000
NOTICE OF INTENTION TO DRILL

FORM MUST BE TYPED
FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date January 15, 1992 100' S ^{Spot} 72 NE SE Sec 10 Twp 16S Rg 42 East West

OPERATOR: License # 05152
Name: Lee Banks d/b/a Banks Oil Company
Address: 200 West Douglas, Suite 550
City/State/Zip: Wichita, Kansas 67202
Contact Person: Lee Banks
Phone: 316-267-0783

1880 feet from South ~~North~~ line of Section
330 feet from East ~~West~~ line of Section
IS SECTION X REGULAR IRREGULAR?
(NOTE: Locate well on the Section Plat on Reverse Side)
County: Græley
Lease Name: O'Dell Well #: 1-10
Field Name: unnamed
Is this a Prorated/Spaced Field? yes X no
Target Formation(s): Morrow Mississippi
Nearest lease or unit boundary: 330
Ground Surface Elevation: 3808 feet MSL
Water well within one-quarter mile: yes X no
Public water supply well within one mile: yes X no
Depth to bottom of fresh water: 250
Depth to bottom of usable water: 1900
Surface Pipe by Alternate: 1 X 2
Length of Surface Pipe Planned to be set: 325
Length of Conductor pipe required: 0
Projected Total Depth: 5235
Formation at Total Depth: Mississippi
Water Source for Drilling Operations:
 well farm pond X other
DWR Permit #:
Will Cores Be Taken? yes X no
If yes, proposed zone:

CONTRACTOR: License #: 30606
Name: Murfin Drilling Company

Well Drilled For: Well Class: Type Equipment:
X Oil ... Enh Rec ... Infield X Mud Rotary
X Gas ... Storage ... Pool Ext. ... Air Rotary
... OWD ... Disposal X Wildcat ... Cable
... Seismic; ... # of Holes ... Other

If OWD: old well information as follows:
Operator:
Well Name:
Comp. Date: Old

Directional, Deviated or Horizontal wellbore? yes no
If yes, true vertical depth:
Bottom Hole Location:

Exp. 7/13/92
The undersigned hereby affirms that the completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be set:

RECEIVED
KANSAS CORPORATION COMMISSIONER
JAN 27 1992
AFFIDAVIT
280' Alt. II Req.
Pusher
SPUD DATE 1-16-92 INIT.
LENGTH SURFACE PLANNED 280
RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.
RATHOLED AHEAD? Y N SIZE HOLE
SURFACE PIPE 2 1/2 @ 227 CONDUCTOR
ANHYDRITE T- 2704 B- 2734 ELEVATION
TD 5250 FORMATION
RAN PIPE @ DV TOOL ALT II DONE
 SX Y N
 Arbuckle Plug @ Ft. W/ SX
 Hug./Council @ Ft. W/ SX
 Anhydrite Base @ 2730 Ft. W/ 50 SX
 1/2 Base Anyh. @ 1900 Ft. W/ 80 SX
 1/2, 1/2 Plug @ 220 Ft. W/ 50 SX
 Bottom Surface @ 218 Ft. W/ 50 SX
 40' Plug @ 40 Ft. W/ 10 SX
RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ 10 SX
WATER WELL SX (Irr. Well Pond)
 Hauling
TECHNICIAN R.L. DATE 1-22-92
TYPE OF CEMENT 60/40 per to 60/40 1/4 Flosea
STARTING TIME 5:00 (AM/PM) DATE 1-24-92
COMPLETION TIME 9:00 (AM/PM) DATE 1-24-92
CEMENT COMPANY B.L.