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To: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

API NUMBER 15-071-20,545-0000  
SE SE SE, SEC. 10, T 16 S, R 42 W/E

TECHNICIAN'S PLUGGING REPORT

330 feet from S section line  
330 feet from E section line

Operator License # 6593

Lease Name O'Dell Well # 1-10

Operator: Coastal Oil & Gas Corporation  
Name & Address 211 N. Robinson, Suite 1700

County Greeley 170.62

Oklahoma City, OK 73102

Well Total Depth 5250 feet

Conductor Pipe: Size \_\_\_\_\_ feet

Surface Casing: Size 8 5/8 feet 321

Abandoned Oil Well \_\_\_\_\_ Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ D&A X

Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Murfin Drilling Company License Number 6033

Address 250 N. Water, Suite 300, Wichita, KS 67202

Company to plug at: Hour: 11:30 p.m. Day: 17 Month: 8 Year: 19 91

Plugging proposal received from Charles Pernell

(company name) Murfin Drilling Company (phone) 316-267-3241

were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 2704-34'

1st plug at 2740' with 50 sx cement, 2nd plug at 1900' with 80 sx cement,

3rd plug at 950' with 50 sx cement, 4th plug at 340' with 40 sx cement,

5th plug at 40' with 10 sx cement, 6th plug to circulate rathole with 15 sx cement,

7th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by James R. Kapp (TECHNICIAN)

Plugging Operations attended by Agent?: All \_\_\_\_\_ Part \_\_\_\_\_ None X

Operations Completed: Hour: 5 a.m. Day: 18 Month: 8 Year: 19 91

ACTUAL PLUGGING REPORT 1st plug at 2740' with 50 sx cement,

2nd plug at 1900' with 80 sx cement,

3rd plug at 950' with 50 sx cement, 4th plug at 340' with 40 sx cement

5th plug at 40' with 10 sx cement,

6th plug to circulate rathole with 15 sx cement,

7th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by Dowell.

(if additional description is necessary, use BACK of this form.)

INVOICED

DATE 9-5-91

INV. NO. 32935

Signed James R. Kapp (TECHNICIAN)

RECEIVED  
STATE CORPORATION COMMISSION  
AUG 20 1991  
CONSERVATION DIVISION  
Wichita Kansas

FORM MUST BE TYPED  
FORM C-1

State of Kansas

071-20,545-00-00

FORM MUST BE SIGNED  
ALL BLANKS MUST BE FILLED

EFFECTIVE DATE: 8-4-91

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date August 5 1991  
month day year

SE SE SE Sec 10. Top 16. S, Rg 42. East West

OPERATOR: License # 6593  
Name: Coastal Oil & Gas Corporation  
Address: 211 N. Robinson, Suite 1700  
City/State/Zip: Oklahoma City, OK 73102  
Contact Person: John D. Perry  
Phone: (405) 239-7031

330 feet from South line of Section  
330 feet from East line of Section  
(Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License # To Be Determined  
Name: MURF.B

County: Greeley  
Lease Name: O'Dell Well #: 1-10  
Field Name: Sidney  
Is this a Prorated Field? yes X no  
Target Formation(s): Morrow  
Nearest lease or unit boundary: 330  
Ground Surface Elevation: 3815 feet MSL  
Domestic well within 330 feet: yes X no  
Municipal well within one mile: yes X no  
Depth to bottom of fresh water: 250  
Depth to bottom of usable water: 1210 1915  
Surface Pipe by Alternate: 1 X 2  
Length of Surface Pipe Planned to be set: 300\*  
Length of Conductor pipe required: None  
Projected Total Depth: 5200  
Formation at Total Depth: Mississippi  
Water Source for Drilling Operations:

Well Drilled For: Well Class: Type Equipment:  
X Oil Inj Infield X Mud Rotary  
Gas Storage X Pool Ext. Air Rotary  
OHWO Disposal Wildcat Cable  
Seismic; # of Holes

If OHWO: old well information as follows:  
Operator:  
Well Name:  
Comp. Date: Old Total Depth

well X farm pond other  
DWR Permit #: Farm Pond  
Will Cores Be Taken? yes X no  
If yes, proposed zone: \*DV tool to be set @ 1860'

Directional, Deviated or Horizontal wellbore? yes X no  
If yes, total depth location: SX, 1-30-92

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. The appropriate district office shall be notified before setting surface pipe;

Pusher Charles Perrine on Gary ash  
SPUD DATE 8-9-91 INIT. R.L.  
LENGTH SURFACE PLANNED 300  
RESERVE PIT STATUS- REMOVE FLUID LINED  
after salt sect. bbls. when done bbls.  
RATHOLED AHEAD? Y N SIZE HOLE  
SURFACE PIPE 2 1/8 @ 321 CONDUCTOR  
ANHYDRITE T-2704 B-2734 ELEVATION  
TD 5250 FORMATION  
RAN PIPE @ DV TOOL ALT II DONE  
SX Y N  
Arbuckle Plug @ Ft. W/ SX  
Hug./Council @ Ft. W/ SX  
Anhydrite Base @ 2740 Ft. W/ 50 SX Flow  
1/2 Base Anyh. @ 1900 Ft. W/ 80 SX  
1/2, 1/2 Plug @ 950 Ft. W/ 50 SX  
Bottom Surface @ 340 Ft. W/ 40 SX  
40' Plug @ 40 Ft. W/ 10 SX  
RAT HOLE CIRC/W 15 SX MOUSE HOLE W/10 SX  
WATER WELL SX (Irr. Well Pond Hauling)  
TECHNICIAN DK DATE  
TYPE OF CEMENT 60/40 670 28  
STARTING TIME 11:30 (AM/PM) DATE 8-17-91  
COMPLETION TIME 5:00 (AM/PM) DATE 8-18-91  
CEMENT COMPANY Dev v-c-y