

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15- 071-20,420-00-00

NE NE , SEC. 4 , T 16 S, R 42 W EX
4620 feet from S section line
660 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5565

Lease Name Gum Well # 1

Operator: National Cooperative Refinery Assn
Name & Address: P. O. Box 56
Great Bend, KS 67530

County Greeley 172.25

Well Total Depth 5300 Mississippi feet

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 5/8 feet 472

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A

Other well as hereinafter indicated _____

Plugging Contractor Murfin Drilling Co. License Number 6033

Address 250 N. Water, Suite 300, Wichita, KS 67202

Company to plug at: Hour: 12:30 am Day: 29 Month: March Year: 19 86

Plugging proposal received from Bill Ryder

(company name) Murfin (phone) 316-267-3241

were: to fill hole with heavy mud and spot cement through drill pipe Elevation 3838' Anhydrite 2741'

1st plug at 2400' with 50 sx cement

2nd plug at 2000' with 80 sx cement

3rd plug at 505' with 40 sx cement

solid bridge

4th plug hulls - plug at 40' -- cement to surface with 10 sx cement

6th plug to circulate rat hole with 10 sx cement, 7th plug to circulate mouse hole with 10 sx cement

Plugging Proposal Received by Richard W. Lacey (TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None

Operations Completed: Hour: 2:45 am Day: 29 Month: March Year: 19 86

ACTUAL PLUGGING REPORT 1st plug at 2775' with 50 sx cement, 2nd plug at 2000' with 80 sx

cement, 3rd plug at 505' with 30 sx cement, 4th & 5th plugs - solid bridge - hulls -

plug at 40' -- cement to surface with 10 sx cement, 6th plug to circulate rat hole with

10 sx cement, 7th plug to circulate mouse hole with 10 sx cement. Plugged water well

from bottom to top with cement.

Remarks: Used 60/40 Pozmix 6% gel 3% cc by Allied.

(If additional description is necessary, use BACK of this form.)

1, (W) / G E D observe this plugging.

APR = 7 1986
CONSERVATION DIVISION
Wichita, Kansas

Signed Richard W. Lacey (TECHNICIAN)

DATE 7 1986

REV. NO. 3-29 MAY 27 1986

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date April 15, 1986
month day year

API Number 15- 071-20,420-00-00

OPERATOR: License # 5565
Name National Cooperative Refinery Assoc.
Address Box 6
City/State/Zip Great Bend, KS 67530
Contact Person I. J. Gotsche
Phone 316 793-7824

NE NE Sec. 4 Twp. 16 S. Rg. 42 East
X West
4620 Ft. from South Line of Section
660 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 6033
Name Unknown Murfin
City/State

Nearest lease or unit boundary line 660 feet
County Greeley

Lease Name Gum Well # 1
Ground surface elevation 3850 feet MSL

Well Drilled For: Well Class: Type Equipment:
 Oil SWD Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Domestic well within 330 feet: yes no
Municipal well within one mile: yes no

Surface pipe by Alternate: 1 2

If OWWO: old well info as follows:

Depth to bottom of fresh water 300'
Depth to bottom of usable water 400' Cheyenne

Surface pipe planned to be set 475'
Projected Total Depth 5300' feet

Formation Mississippi

Operator
Well Name
Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

 cementing will be done immediately upon setting of surface casing.

Date 3/6/86 Signature of Operator or Agent I. J. Gotsche Title Dist. Superintendent

For KCC Use:
Conductor Pipe Required feet; Minimum Surface Pipe Required 320 feet per ft. # 2
This Authorization Expires 9-10-86 Approved By 3-10-86

Set 475' of 8 5/8 on 3/20/86

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

1st plug @ <u>2400</u>	feet depth with <u>50</u> SXS	SXS of <u>60/40</u> Poz. 6% Gel. 3% CC
2nd plug @ <u>1400</u> <u>2000</u>	feet depth with <u>80</u> SXS	SXS of <u>60/40</u> Poz. 6% Gel. 3% CC
3rd plug @ <u>505</u>	feet depth with <u>40</u> SXS	SXS of <u>60/40</u> Poz. 6% Gel. 3% CC
4th plug @ <u>Bridge @ 40</u>	feet depth with <u>10</u> SXS	SXS of <u>60/40</u> Poz. 6% Gel. 3% CC
5th plug @ <u> </u>	feet depth with <u> </u> SXS	SXS of <u> </u>
(2) Rathole with <u>10</u>	SXS	(b) Mousehole with <u>10</u> SXS

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging. Important: Call district office after well is either plugged or plugged.

PUSHER Bill Ryden

TD 5300 FORMATION MISS

SURFACE PIPE 8 5/8 @ 472

ANHYDRITE 2741 ELEVATION 3838

STARTING TIME & DATE 2-29-86

COMPLETION TIME & DATE 2:45 AM

1st PLUG @ 2775 FT. W/ 50 SXS

2nd PLUG @ 2000 FT. W/ 80 SXS

3rd PLUG @ 505 FT. W/ 30 SXS

4th PLUG @ 40-0 FT. W/ 10 SXS

RAT HOLE CIRCULATED W/ 10 SXS

MOUSE HOLE CIRCULATED W/ 10 SXS

WATER WELL PLUGGED W/ WASTED ways. well

CEMENT COMPANY

TECHNICIAN

STATE COMMISSION
APR - 7 1986
CONSERVATION DIVISION
Wichita, Kansas