To: 1
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15-071-20,432-00-00

SE SE SW, SEC. 2, T 16 S, R 42 W/E X

330 feet from S section line

2970 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 9421

Lease Name Nickelson Well # 1

Operator: Boger Brothers Drilling, Inc.

County Greeley 168.35

Name& Address P.O. Box 723

Great Bend, KS 67530

Well Total Depth 5180 feet

Conductor Pipe: Size _____ feet _____

Surface Casing: Size 8 5/8 feet 293

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X

Other well as hereinafter indicated _____

Plugging Contractor Emphasis Oil Operation License Number 8241

Address Box 819, Russell, KS 67665

Company to plug at: Hour: 1 p.m. Day: 5 Month: 3 Year: 19 87

Plugging proposal received from Hap Halfhill

(company name) Emphasis Oil Operation (phone) 913-483-3518

were: to fill hole with heavy mud and spot cement through drill pipe Elevation 3782' Anhydrite 2691-2719'

1st plug at 2720' with 50 sx cement, 2nd plug at 1800' with 100 sx cement,

3rd plug at 315' with 40 sx cement, 4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 10 sx cement,

6th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Dan Goodrow
(TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 4:30 p.m Day: 5 Month: 3 Year: 19 87

ACTUAL PLUGGING REPORT 1st plug at 2720' with 50 sx cement,

2nd plug at 1800' with 100 sx cement,

3rd plug at 315' with 40 sx cement,

4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 10 sx cement,

6th plug to circulate mousehole with 10 sx cement.

RECEIVED
STATE CORPORATION COMMISSION
MAR 9, 1987 03-09-87
CONSERVATION DIVISION
Wichita, Kansas

Remarks: Used 60/40 Pozmix 6% gel by Halliburton.
(If additional description is necessary, use BACK of this form.)

XXXXX did not observe this plugging.

INVOICED
DATE 3-9-87
INV. NO. 16318

Signed Dan Goodrow
(TECHNICIAN)

FORM CP-2/3
Rev.01-84

CARD MUST BE TYPED

State of Kansas

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date 2 (month) 28 (day) 87 (year)

API Number 15— 071-20,432-00-00

OPERATOR: License # 9421

Name BOGER BROTHERS DRILLING, INC.

Address P.O. Box 723

City/State/Zip Great Bend, Kansas 67530

Contact Person Steve Mitchell

Phone 316/792-8151

CONTRACTOR: License #

Name Unknown Emphasis

City/State

Well Drilled For: X Oil ___ SWD ___ Gas ___ Inj ___ OWWO ___ Expl

Well Class: ___ Infield ___ Pool Ext. X Wildcat

Type Equipment: X Mud Rotary ___ Air Rotary ___ Cable

If OWWO: old well info as follows:

Operator

Well Name

Comp Date Old Total Depth

SE SE SW Sec. 2 Twp. 16 S, Rg. 42 ___ East X West

330 Ft. from South Line of Section

2970 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line 330 feet

County Greeley

Lease Name NICKELSON Well # 1

Ground surface elevation Est. 3785 feet MSL

Domestic well within 330 feet: ___ yes X no

Municipal well within one mile: ___ yes X no

Depth to bottom of fresh water 280

Depth to bottom of usable water ~~1350~~ 1700

Surface pipe by Alternate: 1 ___ 2 X

Surface pipe planned to be set 300 min.

Conductor pipe required

Projected Total Depth 5200' feet

Formation MORROW

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 12-8-86 Signature of Operator or Agent Steven R. Mitchell Title Petroleum Geologist

For KCC Use:

Conductor Pipe Required ___ feet; Minimum Surface Pipe Required 300 feet per Alt. X (2)

This Authorization Expires 6-15-87 Approved By 12-15-86

RCH/KC

HAP -
2-24-87
Set 300 -

SE SE SW Sec. 2 Twp. 16 S, Rg. 42 ___ East X West

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

1st plug @ 0-350' feet depth with continuous sxs of

2nd plug @ all water formations feet depth with 50' in length sxs of

3rd plug @ top of Mississippi feet depth with 50' in length sxs of

4th plug @ top of Arbuckle feet depth with 50' in length sxs of

5th plug @ feet depth with sxs of

(2) Rathole with sxs (b) Mousehole with sxs

Halfhill

PUSHER Hap ~~Hap~~

TD 5180 FORMATION miss

SURFACE PIPE 8 5/8" @ 293'

ANHYDRITE 2691'-2719' ELEVATION 3782'

STARTING TIME & DATE 9 pm 3-5-87

COMPLETION TIME & DATE 4:30 pm

1st PLUG @ 2720 FT. W/ 50 SX

2nd PLUG @ 1800 FT. W/ 100 SX

3rd PLUG @ 315 FT. W/ 40 SX

4th PLUG @ 40 FT. W/ 10 SX

RAT HOLE CIRCULATED W/ 10 SX

MOUSE HOLE CIRCULATED W/ 10 SX

~~WATER WELL PLUGGED W/~~ SX

CEMENT COMPANY Halliburton

TECHNICIAN 60/40 6%

360

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STATE CORPORATION COMMISSION
MAR 6 1987
CONSERVATION DIVISION
Wichita, Kansas