

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15-071-20,633-00-00
App. W/2

NW NW, SEC. 1, T 16 S, R 42 W/E

330 feet from N & section line

100 feet from W & section line

Lease Name Wimberly (Unit) Well # 2

County Greeley

Well Total Depth 5225 169.81 feet

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 5/8 feet 363

TECHNICIAN'S PLUGGING REPORT

Operator License # 31227

Operator: Zinn Petroleum Company

Name & Address 1200 Smith, Ste. 2910

Houston, TX 77002

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X

Other well as hereinafter indicated _____

Plugging Contractor Murfin Drilling Company, Inc. License Number 30606

Address 250 N. Water, Ste. 300, Wichita, KS 67202

Company to plug at: Hour: _____ Day: 23 Month: 9 Year: 1994

Plugging proposal received from Ed McKenna

(company name) Murfin Drilling Company, Inc. (phone) 316-267-3241

were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 2747'

1st plug at 2750' with 50 sx cement, 2nd plug at 1950' with 80 sx cement,

3rd plug at 900' with 50 sx cement, 4th plug at 393' with 50 sx cement,

5th plug at 40' with 10 sx cement, 6th plug to circulate rathole with 15 sx cement,

7th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Steve Middleton
(TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 10 a.m. Day: 23 Month: 9 Year: 1994

ACTUAL PLUGGING REPORT 1st plug at 2750' with 50 sx cement,

2nd plug at 1950' with 80 sx cement,

3rd plug at 900' with 50 sx cement,

4th plug at 393' with 50 sx cement, 5th plug at 40' with 10 sx cement,

6th plug to circulate rathole with 15 sx cement,

7th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel 1/2# floseal by Allied.

(If additional description is necessary, use BACK of this form.)

observe this plugging.

10-10-94
41399

Signed [Signature]
(TECHNICIAN)

RECEIVED
STATE CORPORATION COMMISSION
OCT 04 1994
CONSERVATION DIVISION
WICHITA, KANSAS

EFFECTIVE DATE: 9-19-94

NOTICE OF INTENTION TO DRILL

071-20,633-0000

Must be approved by the K.S.A. five (5) days prior to commencing well

Expected Spud Date: September 15, 1994. month day year

W/2 NW Sec 1. Top 16 s. 42. X

OPERATOR: License # 31227
Name: Zinn Petroleum Company
Address: 1200 Smith, Suite 2910
City/State/Zip: Houston, TX 77002
Contact Person: Clendon R. Gairne
Phone: (713) 655-9521

CONTRACTOR: License # 30606
Name: Murfin Drilling Company, Inc.

Well Drilled For: Well Class: Type Equipment:
XX Oil ... 2 1/2" ... Infield ... 1" MM Rotary
... Gas ... Storage ... Pool Est. ... Air Rotary
... OWS ... Disposal ... Welltest ... Cable
... Solanic ... # of Holes ... Other
If OWS: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? ... yes XX no
If yes, true vertical depth:
Bottom Hole Location:

330 feet from North line of Section
100 feet from West line of Section
IS SECTION XX
(NOTE: Locate well on the Section Plat on Reverse Side)
County: Greeley
Lease Name: Kimberly (Unit) Well #: 2
Field Name:
Is this a Pretest/Spaced Field? ... yes XX no
Target Formation(s): Morrow/Miss
Nearest lease or Unit boundary: 330
Ground Surface Elevation: 3791 feet
Water well within one-quarter mile: ... yes XX
Public water supply well within one mile: ... yes XX
Depth to bottom of fresh water: 250 290
Depth to bottom of usable water: 1940
Surface Pipe by Alternate: 1
Length of Surface Pipe Planned to be set: (350') 310'
Length of conductor pipe required: none
Projected Total Depth: 5250'
Formation at Total Depth: Mississippi
Water Source for Drilling Operations:
... well XX face sand ... etc
Old Permit #:
Will Cases Be Taken? ... yes XX no
If yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 101, et. seq.

Pusher: Ed McPenna
SPUD DATE: 9-15-94 INIT. (initials)
LENGTH SURFACE PLANNED: 350'
RESERVE PIT STATUS- REMOVE FLUID LINED after salt sect. bbls. when done bbls.
RATHOLED AHEAD? Y N SIZE HOLE SURFACE PIPE @ 363 CONDUCTOR ANHYDRITE T- B- 274 ELEVATION
T.D. 5225 FORMATION
DRAN PIPE @ DV TOOL ALT II DONE SX Y N
Arbuckle Plug @ Ft. W/ SX
Hug./Council @ Ft. W/ SX
Anhydrite Base @ 2750 Ft. W/ 50 SX
1/2 Base Anyh. @ 1950 Ft. W/ 80 SX
1/2, 1/2 Plug @ 900 Ft. W/ 50 SX
Bottom Surface @ 343 Ft. W/ 50 SX
40' Plug @ 46 Ft. W/ 10 SX
RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ 10 SX
WATER WELL SX (Irr. Well Pond Hauling)
TECHNICIAN 322 DATE 9-20-94
TYPE OF CEMENT 60 lbs 6% 1/4 Flb sand
STARTING TIME OCT 4 1994
COMPLETION TIME 9:22
AGENT COMPANY Allied