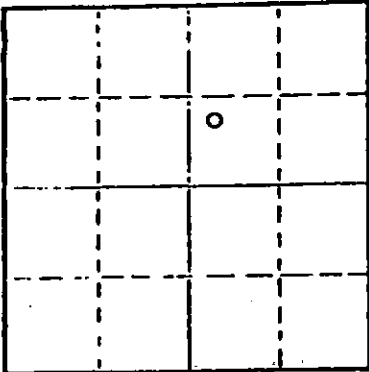


STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Commission
245 North Water
Wichita, KS 67202

FORM CP-4

WELL PLUGGING RECORD



Locate well correctly on above
Section Plat

Ellsworth County, Sec. 17 Twp. 14S Rge. 10 (W)
C 7/2 SW NE
Location as "NE/CNW/SW" or footage from lines
Lease Owner Driscoll Lease Operations
Lease Name Sibrava Well No. 1
Office Address 726 1/2 Main, Russell, Ks. 67665
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed 9-15 1968
Application for plugging filed 5-16 1977
Application for plugging approved 5-18 1977
Plugging commenced 11:00 a.m. 5-18 1977
Plugging completed 12:30 p.m. 5-19 1977
Reason for abandonment of well or producing formation
not productive
If a producing well is abandoned, date of last production no production 19
Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? Yes

Name of Conservation Agent who supervised plugging of this well Gilbert J. Toman
Producing formation K.C. Depth to top 2858 Bottom 2907 Total Depth of Well 2907 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
<u>Casing-K.C.</u>		<u>2882</u>		<u>2898</u>		
				<u>8"</u>	<u>307</u>	<u>none</u>
				<u>5 1/2"</u>	<u>2882</u>	<u>2200</u>

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Sanded back to 2800 ft. Plugged with 5 sacks of cement dumped on top of sand. Plugged from top by mixing 3 sacks hulls 25 sacks gel followed by 2 sacks hulls and 100 sacks of cement

RECEIVED
STATE CORPORATION COMMISSION

JUN 16 1977 06-16-77

CONSERVATION DIVISION

Name of Plugging Contractor Midwest Well & Tank Service, Inc.
Address 726 1/2 Main, Russell, Kansas 67665

STATE OF Kansas COUNTY OF Russell ss.
Richard M. Driscoll, Partner, Driscoll Lease Operations (employer or owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Richard M. Driscoll

726 1/2 Main, Russell, Ks. 67665
(Address) 77

Subscribed and Sworn to before me this 15 day of June, 1977

My commission expires July 31, 1978

Lorene Trapp
Notary Public.



GREAT GUNS

R. C. Quinn, Inc.

FILE NO. COMPANY EHRlich DRILLING COMPANY

MARKED COPY

WELL SIBRAVA NO. 1

FIELD

COUNTY ELLSWORTH STATE KANSAS

LOCATION: C W/2 SW NE

15-053-20057-00-00

SEC 17 TWP 14S RGE 10W

OTHER SERVICES

Permanent Datum GROUND LEVEL Elevations: KB 1741' DR 1739' GL 1736'

Log Measured from KELLY BUSHING 5 Ft. Above Permanent Datum

Drilling Measured from KELLY BUSHING

Date	Run No.	Depth--Driller	Depth--Logger	Bottom Logged Interval	Top Logged Interval	Casing -- Driller	Casing--Logger	Btt Size	Type Fluid in Hole	Density and Viscosity	pH and Fluid Loss	Source of Sample	Rm @ Meas. Temp.	Rmt @ Meas. Temp.	Rmt @ Meas. Temp.	Source of Rmt and Rmc	Rm @ BHT	Time Since Circ.	Max. Rec. Temp. Deg. F	Equip. No. and Location	Recorded By	Witnessed By
9-7-68	ONE	2907'	2907'	2903'	1950'	@	311'	7-7/8"	WATER BASE MUD				@	@	@	@	@		100	515 HAYS	MUNDAY	MR. EHRlich

General		LOGGING DATA	
Hoist Truck No.	515	Source Model No.	
Instrument Truck No.	515	Serial No.	
Tool Serial No.	2007	Spacing	17 IN.
		Type	AM BE
		Strength	3-CURRIE

Run No.	General		Gamma Ray				Neutron				
	From	To	Speed Ft/Min.	T. C. Sec.	Sens. Settings	Zero Div. L or R	API G.R. Units per Log Div.	T. C. Sec.	Sens. Settings	Zero Div. L or R	API N. Units per Log Div.
ONE	2903'	1950'	20	2.5	100	2L	10 P.D.	2.5	1000	5L	100 P.D.

GAMMA	
API Gamma Ray Units	
20	120
120	220

NEUTRON	
API Neutron Units	
600	1600
1600	2600

GUARD	
Resistivity Ohms M ² /M	
0	50
0	500