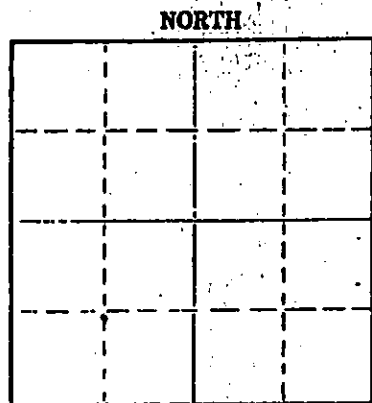


15-053-20183-00-00

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
P. O. BOX 17027
WICHITA, KANSAS 67217

FORM CP-4

WELL PLUGGING RECORD



Locate well correctly on above Section Plat

Ellsworth County, Sec. 17 Twp. 14 Rge. 10 (E) (W)
Location as "NE/CNW/SE" or footage from lines SE SE SE

Lease Owner Glen Rupe
Lease Name Erwin Macok #1 Well No. _____
Office Address Wichita, Kansas 67202
Character of Well (completed as Oil, Gas or Dry Hole) _____
Date well completed _____ 19____
Application for plugging filed _____ 19____
Application for plugging approved _____ 19____
Plugging commenced 1/4/75 _____ 19____
Plugging completed 1/18/75 _____ 19____
Reason for abandonment of well or producing formation depleted.

If a producing well is abandoned, date of last production _____ 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Toman
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3175 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS				CASING RECORD		
FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8	249	none
				5 1/2"	2960	1770'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Pushed plug to 2800', sanded to 2775' and dumped 5 sacks cement. Loaded hole. Shot pipe at 1860', 1776', pulled 51 joints. Allied pumped 3 sacks hulls, 20 sacks gel and 85 sacks of 50-50 poz, 43 gel.

PLUGGING COMPLETE. RECEIVED STATE CORPORATION COMMISSION
01-24-75
JAN 25 1975

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor KNIGHT CASING PULLING CO., INC. CONSERVATION DIVISION
Address CHASE, KANSAS Wichita, Kansas

STATE OF KANSAS COUNTY OF RICE ss.
NOEL J. KNIGHT (employee of owner) or (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Noel Knight
CHASE, KANSAS
(Address)

SUBSCRIBED AND SWORN TO before me this 21st day of January 1975

My commission expires _____
MARGARET MELCHER
NOTARY PUBLIC
Rice County, Kansas
My Commission Expires
Feb. 15, 1975

Margaret Melcher
Notary Public.



ERVIN MACEK #1 - SE-SE-SE of Section 17-14S-10W,
Ellsworth County, Kansas

2/11/71 - Leben Drilling Company moved in Rotary Tools.

2/12/71 - Spudded at 6:45 p.m.
Set 8 5/8" Surface Casing at 249' cemented with 175
sacks Cement. Plug was down at 11:45 p.m.

2/13/71 - Drilling at 249'.

2/14/71 - Drilling at 1370'.
Top of ANHYDRITE 506' to 533' or +1203'
Laughlin-Simmons elevation is 1706' Derrick Floor
1709' Kelly Bushing

2/15/71 - Drilling at 2305'.

1:15 p.m. Drilling at 2452'

Taking Drill Stem Test #1 from 2425' to 2450' in the TOPEKA.

RECEIVED
DEC 27 1974

GRAND HAVEN 2077'
TOPEKA 2400'

Wilson Creek Zone 2440' or -731'

CONSERVATION DIVISION
Wichita, Kansas

2/16/71 - Drilling at 2530'

Drill Stem Test #1 from 2425' - 50'.

Open 30 min., shut in 30; open 30 min.; shut in 30 min.

Gas to surface too small to measure.

Recovered 60' Mud.

Initial Shut In Pressure 840#
Initial Flow Pressure 56#
Final Flow Pressure 56#
Final Shut In Pressure 816#

Drill Stem Test #2 from 2505' - 30'.

Open 30 min., shut in 30; open 30 min.; shut in 30 min.

Recovered 130' Muddy Salt Water

Initial Shut In Pressure 888#
Initial Flow Pressure 72#
Final Flow Pressure 104#
Final Shut In Pressure 824#

10:30 a.m. - Dick Foley called in advising the Well is
running a good 8' to 10' higher than
Larry Stephenson's SOUKUP to the East.
The elevation will be re-run as the driller
changed the location.

2/17/71 - Drilling at 2845' - Taking Drill Stem Test #3 from 2819' - 2845'

Open 60 min., shut in 60 min., open 120 min., shut in 60 min.

Had weak blow increased to fair blow. Recovered 150' oil
cut mud, 330' gas in the pipe.

Initial Shut In Pressure 584#
Initial Flow Pressure 80#
Final Flow Pressure 96#
Final Shut In Pressure 552#

2/18/71 - Drilling at 3047' this morning.



GLENN N. RUPE 15-053-20183-00-00

OIL PRODUCER

Wichita, Kansas 67202 AM 2-3748

ERVIN MACEK #1 - SE SE SE of Section 17-14S10W,
Ellsworth County, Kansas

Page 2

February 19, 1971 - Rotary Total Depth 3175'
Set 5 1/2" at 2960' cemented with 200 sacks
cement.
Plug was down at 8:00 a.m. this morning.

Drill Stem Test #4 from 3158' - 3175'
(Open 20 min., shut in 20 min.)

Recovered 10' Mud.

Initial Flow Pressure	32#
Final Flow Pressure	32#
Final Shut In Pressure	1071#

February

February 26, 1971 - (Lansing) and 3000 gals. 28% Retarded Acid.
Perforated from 2820' to 2838' and pumped 250 Gals. Mud Clean-Up Acid in--2/25/71.
Let set overnight--swabbing out this morning.

Electric Log - Top of LANSING 2807'

February 27, 1971 - Swabbing 20 to 25 bbls. oil an hour.
Setting Retrievable Bridging Plug--going up
and test the Topeka and if all we get is gas--
might use the gas across the road on the
Vlcek and Pekarek Leases.

February 28, 1971 - (Topeka)
Perforated from 2442' to 2446' and acidized with
2000 gals. 28% Retarded Acid.

Swabbed: Topeka 12 bbls. oil an hr. and
Lansing 25 bbls. oil an hr. and
no water.