

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
200 Colorado Derby Building  
Wichita, Kansas 67202

WELL PLUGGING RECORD  
K.A.R.-82-3-117

API NUMBER 15-199-20196-00-00

LEASE NAME Charles

WELL NUMBER 1-25

TYPE OR PRINT  
NOTICE: Fill out completely  
and return to Cons. Div.  
office within 30 days.

1650 Ft. from S Section Line

1980 Ft. from E Section Line

SEC. 25 TWP. 155 RGE. 42 (E) or (W)

COUNTY Wallace

LEASE OPERATOR Coastal Oil & Gas Corporation

ADDRESS 9 Greenway Plaza, Ste. 2751

Houston, TX 77046  
PHONE# (713) 877-7590 OPERATORS LICENSE NO. 6593

Date Well Completed 10/91

Character of Well \_\_\_\_\_

Plugging Commenced 12/11/96

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

Plugging Completed 12/12/96

The plugging proposal was approved on 11/19/96 (date)

by \_\_\_\_\_ (KCC District Agent's Name).

Is ACO-1 filed? Yes If not, is well log attached? \_\_\_\_\_

Producing Formation Morrow Depth to Top 4980 Bottom 5080 T.D. 5300'

Show depth and thickness of all water, oil and gas formations.

03-06-97  
RECEIVED  
KANSAS CORP COM  
1997 NOV -5 P 11:37

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put in	Pulled out
Mississippian	Oil		5174	8-5/8	337'	0
Keyes			5158	9-1/2	5300'	0
Lower Morrow	Oil		5080			
V-5			5052			
Upper Morrow	Oil		5004			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet each set.

Unseated pump, layed down 68-7/8' & 134-3/4 rods w/pump. Unset A.C. POOH w/168 jts 2 3/8  
tbg. layed down. R.D.M.O. Double T loaded & hauled 3-12/15 steel stock tanks  
4"x20' heater treater, 10x15 fiberglass w/ tank D-160 Lufkin pumping unit to Elkhart yard.

(OVER)

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Dowell License No. \_\_\_\_\_

Address P O Box 887, Ulysses, KS 67880

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: Coastal Oil & Gas Corporation

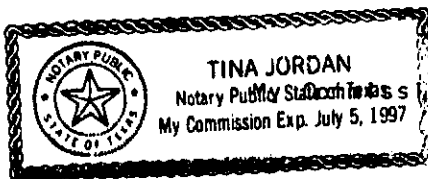
STATE OF Texas COUNTY OF Harris, ss.

Deborah Moore (Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) Deborah Moore

(Address) 9 Greenway Plaza, Ste. 2751  
Houston, TX 77046

SUBSCRIBED AND SWORN TO before me this 27th day of February, 19 97



Tina Jordan  
Notary Public  
My Commission Expires: July 5 1997

R.U. Dowell pressure test line 200PSI. Pump 50 sx cement 65/35 H Pozmix w/6% D-20 w/300 # cottonseed hulls down 5-1/2" csg. Pump 2700# of gal spacer pump 250 sx 65/35 H pozmix cmt. Check 8-5/8" pump 3 bbls wte 1500 PSI. Cmt full to surface. Dug cellar cut 5-1/2" csg. 4" below G.L. Hauled tbg. & rods to Elkhart yard #13. Level & restore location.

15-199-20196-00-00

**Schlumberger**

**MICROLOG**

COUNTY WALLACE	FIELD WILDCAT	LOCATION 1650' SL & 1980' EL	WELL CHARLES #1-25	COMPANY COASTAL OIL & GAS CORPORATION	COMPANY COASTAL OIL & GAS CORPORATION				
					WELL CHARLES #1-25				
FIELD WILDCAT					COUNTY WALLACE STATE KANSAS				
LOCATION 1650' SL & 1980' EL					Other Services: DIL-GR LDT-CNL-GR ML-GR SDT-GR FMS-GR				
API SERIAL NO. 15-199-20196					SECT. 25	TWP. 15S	RANGE 42W		
Permanent Datum GL					Elev.	3808.0 F		Elev.: K.B.3817.0 F	
Log Measured From KB					9.0 F		above Perm. Datum		D.F.3815.0 F
Drilling Measured From KB									G.L.3808.0 F
Date		15-APR-1991							
Run No.		ONE							
Depth Driller		5300.0 F			<b>RECEIVED</b> KANSAS CORPORATION COMMISSION				
Depth Logger (Schl.)		5300.0 F							
Btm. Log Interval		5271.0 F			<b>NOV 19 1996</b>				
Top Log Interval		3400.0 F							
Casing-Driller		8 5/8 @ 337.0 F			o		@		
Casing-Logger		337.0 F			<b>CONSERVATION DIVISION</b> WICHITA, KS				
Bit Size		7 7/8							
Type Fluid In Hole		CHEMICAL							
Dens.	Visc.	9.10 LB/G		58.0 S					
pH	Fld. Loss	10.0		10.4 C3					
Source of Sample		CIRCULATED							
Rm @ Meas. Temp.		1.340 OHMM		84.0 DEGF		⊙			
Rmf @ Meas. Temp.		1.010 OHMM		62.0 DEGF		⊙			
Rmc @ Meas. Temp.		1.390 OHMM		62.0 DEGF		⊙			
Source: Rmf Rmc		PRESS		MEASURED					
Rm @ BHT		.953 OHMM		121. DEGF		⊙			
TIME	Circulation Ended		01:30 4-15-91						
	Logger on Bottom		6:50 4-15-91						
Max. Rec. Temp.		121. DEGF							
Equip.	Location		8209		LIBERAL				
Recorded By		JIM MITCHELL							
Witnessed By		CHARLES PANNELL & RICHARD ORS							

The well name, location and borehole reference data were furnished by the customer.