FORM CP-4

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
P. O. BOX 17027
WICHITA, KANSAS 67217

## WELL PLUGGING RECORD

ICHITA, MANDAD BIBLI	Walla		Count	y. Sec. 18 T	$_{\text{wp}}$ 15 $S_{\text{Rge}}$	(E) $42$ $(W$
NORTH			r footage fro	m <sub>lines</sub> 660' roleum Co	FN&W I	ines
	Lease Owner_	T - 1-				_ Well No_ 1
	Lease Name _	Box 35				_ WEU NO
		Well (completed o				le
		pleted				6-29 19 75
i i		plugging filed				6-29 19 75
	J	plugging approve				6-29 19 75
i ji	Plugging comm	nenccd		<del> </del>		6-29 19 75
	Plugging comp	oleted		<del></del>		6-29 19 75
· — ·		ndonment of well				
1 1	_	ties of o		•		
		well is abandone				
Locate well correctly on above Section Plat	Was permissio	n obtained from Yes	the Conserva	ation Division or	r its agents bei	fore plugging was con
ne of Conservation Agent who s	supervised plugging of th	ds well <u>Gil</u>	bert Ba	althazor		
ducing formation		Depth to top	Batton	· ·	Total Depth of	well 5550 F.
w depth and thickness of all wi	ater, oil and gas formation	D5.				
DIL, CAS OR WATER RECO	ORDS					CASING RECORD
		<del>T</del>				T
FORMATION	CONTENT	FROM	TO	BIZE	PUT IN	PULLED OUT
		+		0.5/00		·
Surface Hole	Water	Surface	554_	8-5/8"	<u> 544'</u>	None
		_1 (				<u> </u>
·					•	
					<del> </del>	
	,					
Describe in detail the manne ntroducing It into the bole. If	r in which the well was p	plugged, indicating ere used, state the	ng where the	mud fluid was pl	aced and the r	nethod or methods use
ntroducing it into the bole. If	r in which the well was perment or other plugs was get.	ere used, state the	s where the character of	f same and depth	aced and the r	nethod or methods use
ntroducing it into the hole. Iffect for each pluFluic	r in which the well was percent or other plugs was set.	olug, 50	sx ceme	same and depth	Placed, from	fcet
ntroducing it into the hole. If  fect for each plu  Fluid  Fluid	r in which the well was proceed or other plugs was set.  d to 5100', produced to 3150', produced to 600', produced to 60	olug, 50 olug, 50 olug, 50	SX Ceme	same and depth	Placed, from	nethod or methods use feet
rect for each plus  Fluid  Fluid  Fluid	r in which the well was proceed or other plugs was set.  d to 5100', produced to 3150', produced to 600', produced to 60	olug, 50 olug, 50 olug, 50	SX Cemes SX	same and depth	Placed, from	fcet
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rect for each plus  Fluid  Fluid  Fluid	r in which the well was perment or other plugs was set.  I to 5100', perment to 3150', perment to 600', perment to 40', permen	olug, 50 olug, 50 olug, 50 olug, 50 olug, 10	SX Cemes SX Cemes SX Cemes SX Cemes	ent; ent; ent; ent; ent.	RECE TE CORPORA  JULYS	Fron COMMISSION 1975 ION DIVISION
Fluid Fluid Fluid Fluid Fluid	in which the well was prement or other plugs was set.  it to 5100', go to 3150', go to 600', go to 40', go to	olug, 50 olug, 50 olug, 50	SX Ceme SX Ceme SX Ceme SX Ceme	ent; ent; ent; ent; ent.	RECE TE CORPORA  JULYS	IVED FION COMMISSION 1975
Fluid Fluid Fluid Fluid Fluid Fluid Fluid Fluid Fluid	r in which the well was coment or other plugs was set.  1 to 5100', g 1 to 3150', g 1 to 600', g 1 to 40', g	olug, 50 olug, 50 olug, 50 olug, 10	SX Ceme SX Ceme SX Ceme SX Ceme SX Ceme	ent; ent; ent; ent; ent.	RECE TE CORPORA  JULYS	Freet  IVED FION COMMISSION  1975  ION DIVISION
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STATE NOTARY PUBLIC
Sedgwick County, Kansas
My Com. Expires Aug. 25, 1976

## STATE OF KANSAS STATE CORPORATION COMMISSION

Form CP-4

Conservation Division State Corporation Commission 212 No. Market	Wallac	e`	<b></b>	s. 18 m	15 P.	.42 (E) W (W		
Wichita, Kansas 67202			County.	lines 660	FN & WL	o.42 (E) W (W		
NORTH.	Lease Owner Phillips Petroleum Company							
	Lease Name Johannes "A" Well No. 1							
	Office Address Box 358							
	Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole  June 28, 1975							
	Application for plugging filed  Application for plugging approved  Application for plugging approved  June 29, 1975  Plugging commenced  June 29, 1975							
		lugging completed June 29, 1975 eason for abandonment of well or producing formation Dry Hole						
	If a producing Was permissio	well is abandor	ned, date of las	t production	NA r its agents b	19 efore plugging was co		
Locate well correctly on above Section Plat	menced?	res	<u> </u>			,		
ine of Conservation Agent who super	vised plugging of th	is well Gil	<u>bert Balt</u>	hazor		TTTO -		
ducing formation NONE		Depth to top	Bottom		Total Depth	of Well_5550F		
ow depth and thickness of all water,	oil and gas formatio	oos.						
OIL, CAS OR WATER RECORDS	<b>S</b>				·	CASING RECORD		
FORMATION	CONTENT	FROM	. TO	BIZE	PUT IN	PULLED GUT		
				8 5/8	54.5	None		
o gas or oil producing	formation		,					
			-		-			
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5-199-20008-00-00

## DRILLERS' LOG

PHILLIPS PETROLEUM COMPANY

Johannes 'A' No. 1

660' FNAMLines, Sec. 18-155-42W

Wallace County, Kansas

Commenced: 6-4-75 Completed: 6-29-75 Elevation: 3932 K.B.

Surface Casing: 544' of 8-5/8" cemented w/400 sx class H cement w/2% cc., did not circulate, cemented thru 2" w/100 sx Class H cement w/3% cc. 6-5-75

FORNATION	DEPTH	
Surface Hole Shale & Sand Dry Drill Shale Lime & Shale Shale Lime & Shale Anhydrite Lime & Shale	0 - 555 555 - 665 665 - 697 697 - 2000 2000 - 2329 2329 - 2402 2402 - 2812 2812 - 2852 2852 - 4245	RECEIVED STATE CORPORATION COMMISSION  JUL 9 1975  CONSERVATION DIVISION Wichita, Kansas
Lime Lime & Shale Lime Lime & Shale Lime Lime & Sand Lime	4245 - 4550 4550 - 4598 4598 - 4610 4610 - 4755 4755 - 4980 4980 - 5037 5037 - 5550 RTE	

Ido hereby certify that the foregoing statements are true and correct to the best of my knowledge and belief.

D N B DRILLING, INC.

JAMES L. DONELSON

STATE OF KANSAS: 85:

Subscribed and sworm to before me this 8th day of July, 1975.

My Commission Expires: August 25, 1976 Blla Priess, Notary Public

ELLA Prizza
STATE NOTARY PUBLIC
Sedgwick County, Kansas
My Com. Expires Aug. 25, 1976