/ \G_9C		0993-60-00	
EFFECTIVE DATE: 6-19-95	State of Kane	sas	FORM MUST BE SIGNED
DISTRICT #	NOTICE OF INTENTION		. BLANKS MUST BE FILLE
SGA?YesL.No		e (5) days prior to commencing well.	Fac
xpected Spud Date	27 95 Approx	Spot SE 1 1 1	8 s, Rg 32 X Wes
month	day year		· - —
	. /	1980' feet from South 850' feet from East	/ North line of Section
PERATOR: License #31251	Compountion	feet from East	/ West line of Section
Name:Wabash Energy.		' IS SECTION X REGULAR TRR	
Address:P.QBox.595 City/State/Zip:Lawrencev		(NOTE: Locate well on the Section County:SCQtt	n Plat on Reverse Side
Contact Person:Larry.Whi		Lease Name: Pearl Strickert A	get #II#7
Phone:(6.18).943-3.36		Field Name:	
A Committee of the Comm		Is this a Prorated/Spaced Field? .	
CONTRACTOR: License #:3068	4	Target Formation(s):LKC/Marm	
Name: Abercrombie RTD.	.inc.	Nearest lease or unit boundary:	35 <b>S</b> Sevi
Unit Baillad Sans Un	ell Class: Type Equipment:	Ground Surface Elevation:	
Well Drilled For: We	it ctass: Type Equipment:	Water well within one-quarter mile Public water supply well within one	<del>-</del>
	. Infield .X Mud Rotary	Depth to bottom of fresh water: .2	
Gas Storage	Infield .X Mud Rotary Pool Ext Air Rotary	Depth to bottom of usable water:	4501 1460
OWWO Disposal		Surface Dine by Alternates	1 X 2
Seismic; # of Holes		Length of Surface Pipe Planned to	be set: .440'
Other		Length of Conductor pipe required:	• • • • • • • • • • • • • • • • • • • •
f OMMO: old well information as	TOLLOWS:	Projected Total Depth: .4650 Formation at Total Depth: Missis	
,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Water Source for Drilling Operation	
	Old Total Depth	· · · · · · · · · · · · · · · ·	farm pond .X. othe
• •			•
Directional, Deviated or Horizon	ntal wellbore? yes no	Will Cores Be Taken?:	
f yes, true vertical depth:	***************************************	If yes, proposed zone:	
Sottom Hole Location	AFFIDAVI	IT.	" " " " " CION
he undersigned hereby affirms to et. seq.	hat the drilling, completion and ev	ventual plugging of this well will co	mply with K.S.A. 55-10
	minimum requirements will be met:	Elvi, Con	1995: 35-10 1 MUL 1996 33-10
1 Namifu the annualists			1010 T
	district office prior to spudding optice of intent to drill shall be	ol mert,	MINGHONE NEWS
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## IN ALL CASES PLOT THE INTENTED WELL ON THE PLAT BELOW

## PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PROPATED OR SPACED PIELD

If the intented well is in a prorated or spaced field, please fully complete this side of the form. If the intented well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO.														
OPERATOR						LOCATION OF WELL: COUNTY								
							feet from south/north line of section							
WELL NU	MBER _								feet	from	east/w	est lir	e of :	section
FIELD _							SEC	TION_		rwp				
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NUMBER	OF ACR	ES ATT	RIBUT	ABLE TO	WELL_		IS	SECTION	រ	REGUI	LAR or	I	RREGUL	.AR
NUMBER OF ACRES ATTRIBUTABLE TO WELLOTR/OTR/OTR OF ACREAGE					IP S	IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST								
	•		_					NER BOT						
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## In plotting the proposed location of the well, you must show:

1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;

SEWARD CO.

- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.