		. 77		FORM MUST BE TYPE
EFFECTIVE DATE: 6-19	1-82 st	ate of Kansas	<i>∞-6</i> PPC@	FORM MUST BE SIGNE
DISTRICT #	NOTICE O	F INTENTION TO DRILL	•	ALL BLANKS MUST BE FILLE
SGA7YesNo	Must be approved by the	K.C.C. five (5) day	s prior to commencing	well.
c	19 95	, ≸bot	cr 1	10 22 - Eas
Expected Spud Date			Sec	Twp s, Rg 32 X Wes
month	day yea	٠		
		. 19	BO' feet from	South / North line of Section (East) / West line of Section
	251	· 19	80' feet from	nEast)/ West line of Section
Name: Wabash Energy Corporation			ION <u>X</u> REGULAR	IRREGULAR?
Address:P.OBox.	ā9 5	(NOTE	: Locate well on the	Section Plat on Reverse Side
City/State/Zip:Lawr	enceville,.IL62439	County:	Scott	
Contact Person:Lacr	y.Whitmer	Lease N	_{ame:} Pearl Stricke	ert Aggt#II#a
Phone:(6.18).94	3-3365	Field N	ame:	
		, Is this	a Prorated/Spaced Fie	eld? yes .X no
CONTRACTOR: License #: 30684			Formation(s):LKC	Marmaton
Name: Abercrombie RTD, Inc.				y: 660'
es (2958.657 feet MS
	Well Class: Type Equipm			mile:yes.X. m
				in one mile: yes .X. n
X Oil Enh Rec	Infield .X Mud Rot	ary Depth t		
Gas Storage	Infield Mud Rot Air Rot	ary Depth t	o bottom of usable wat	er: .200.'
OWWO Disposal	Wildcat Cable	Surface	Pipe by Alternate:	1 X 2
Seismic; # of Hole		Length	of Surface Pipe Planne	1 2 / 2 / 240 !
	******************	Length	of Conductor pipe requ	iired: -0-
If OMMO: old well informat)
Operator:	***********************			asiasippi
•			ource for Drilling Ope	
	Old Total Depth		- ·	ell farm pond .X. othe
·	•			, , , , , , , , , , , , , , , , , , ,
Directional, Deviated or H	orizontal wellbore? yes .	$\overset{\mathbf{X}}{\dots}$ no Will Co	res Be Taken?:	ves no
	h:		proposed zone:	
	************	· •	• •	
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		AFFIDAVIT		Land Control of the Control
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IN ALL CASES PLOT THE INTENTED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intented well is in a prorated or spaced field, please fully complete this side of the form. If the intented well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15-			
OPERATOR	LOCATION OF WELL: COUNTY		
LEASE	feet from south/north line of section		
WELL NUMBER	feet from east/west line of section		
FIELD	SECTION TWP RG		
NUMBER OF ACRES ATTRIBUTABLE TO WELL	_ IS SECTION REGULAR or IRREGULAR		
OTR/OTR/OTR OF ACREAGE	IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST		
	CORNER BOUNDARY.		
	Section corner used: NE NW SE SW		
	PLAT		
(Show location of the well and shade attri (Show footage to the neares	butable acreage for prorated or spaced wells.) st lease or unit boundary line.)		
1	EXAMPLE .		
	.		
	1980' 1980		
	10		
	3390'		
	SEWARD CO.		

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.