

15-171-20567-00-00

RECEIVED KANSAS CORPORATION COMMISSION

3-12-02

For KCC Use: Effective Date: 3-17-2002

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

MAR 12 2002

Form C-1 September 1999

District # SGA? Yes No

NOTICE OF INTENT TO DRILL

CONSERVATION DIVISION WICHITA, KS

Form must be Typed Form must be Signed All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date March 21, 2002

Spot S/2 NW SW Sec. 1 Twp. 18S S. R. 32 East West

OPERATOR: License# 5123 Name: Pickrell Drilling Co. Inc. Address: 100 S. Main, Suite 505 City/State/Zip: Wichita, Kansas 67202-3738 Contact Person: Larry J. Richardson Phone: 316-262-8427

1650 feet from S/W (circle one) Line of Section 660 feet from E/W (circle one) Line of Section Is SECTION X Regular Irregular?

CONTRACTOR: License# 5123 Name: Company Tools

(Note: Locate well on the Section Plat on reverse side) County: Scott Lease Name: Koci "A" Well #: 3 Field Name: Bleckley North

Well Drilled For: Oil Gas OWO Seismic; # of Holes Other Well Class: Enh Rec Storage Disposal Infield Pool Ext Wildcat Other Type Equipment: Mud Rotary Air Rotary Cable

Is this a Prorated / Spaced Field? Yes No Target Information(s): Pennsylvanian Nearest Lease or unit boundary: 660 Ground Surface Elevation: 2960 feet MSL

If OWWO: old well information as follows: Operator: Well Name: Original Completion Date: Original Total Depth:

Water well within one-quarter mile: Yes No Public water supply well within one mile: Yes No Depth to bottom of fresh water: 175 Depth to bottom of usable water: 1480 Surface Pipe by Alternate: 1 X 2 Length of Surface Pipe Planned to be set: 225 Length of Conductor Pipe required: N/A Projected Total Depth: 4700 Producing Formation Target: Johnson Zone

Directional, Deviated or Horizontal wellbore? Yes No If Yes, true vertical depth: Bottom Hole Location: KCC DKT #:

Water Source for Drilling Operations: Well Farm Pond Other X DWR Permit #: Will Cores be taken? Yes No If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 3-12-02 Signature of Operator or Agent: Title: Geologist

For KCC Use ONLY API # 15-171-20567-00-00 Conductor pipe required NONE feet Minimum surface pipe required 200 feet per Alt. X(2) Approved by: RJP 3-12-2002 This authorization expires: 9-12-2002 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:

- Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water.

18 32w

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - _____
Operator: Pickrell Drilling Co. Inc.
Lease: Koci "A"
Well Number: 3
Field: Bleckley North

Number of Acres attributable to well: 40
QTR / QTR / QTR of acreage: _____ NW _____ SW

Location of Well: County: Scott
1650 feet from S N (circle one) Line of Section
660 feet from E W (circle one) Line of Section
Sec. 1 Twp. 18 S. R. 32 East West

Is Section X Regular or _____ Irregular

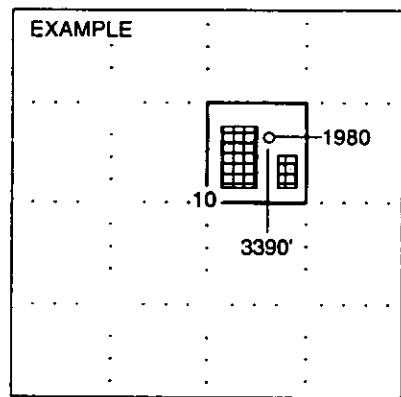
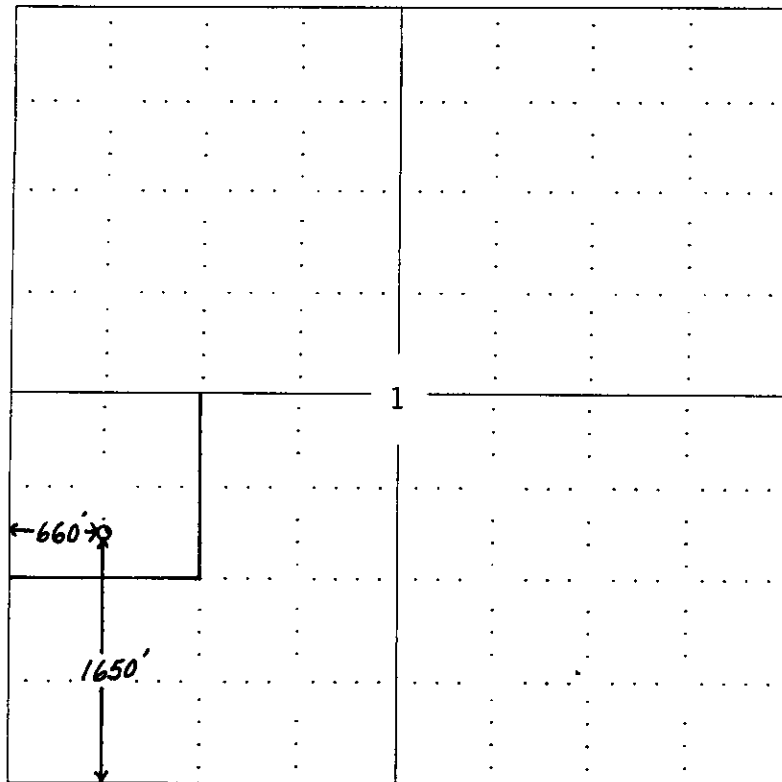
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: ___NE ___NW ___SE X SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).