

EFFECTIVE DATE: 6-19-95
DISTRICT # 1
SGA? Yes No

CORRECTED COPY
State of Kansas

15-171-20491-00-00

FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well.

Expected Spud Date⁹.....¹⁵.....⁹⁵.....
month day year

Spot _____ East
SE...-NW...-..... Sec ... Twp ... S, Rg ...XX West

OPERATOR: License # 31251
Name: Wabash Energy Corporation
Address: P.O. Box 595
City/State/Zip: Lawrenceville, IL 62439
Contact Person: Larry Whitmer
Phone: (618) 943-3365

.....1980'..... feet from South North line of Section
.....1980'..... feet from East West line of Section

IS SECTION XX REGULAR _____ IRREGULAR?
(NOTE: Locate well on the Section Plat on Reverse Side)
County: Scott

CONTRACTOR: License #: 30684
Name: Abercrombie RTD, Inc.

* Lease Name: STRICKERT-CHRISTY Well #: 1
Field Name: _____
Is this a Prorated/Spaced Field? yes XX no
Target Formation(s): LKC/Marmaton
Nearest lease or unit boundary: 660'
Ground Surface Elevation: 2958' EST feet MSL
Water well within one-quarter mile: yes XX no
Public water supply well within one mile: yes XX no
Depth to bottom of fresh water: 200'
Depth to bottom of usable water: 1460'
Surface Pipe by Alternate: 1 ..XX 2
Length of Surface Pipe Planned to be set:240'.....
Length of Conductor pipe required:-0-.....
Projected Total Depth: 4650'
Formation at Total Depth: Mississippi
Water Source for Drilling Operations:
..... well farm pond XX other

Well Drilled For:	Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil	... Enh Rec	... Infield
... Gas	... Storage	<u>XX</u> Pool Ext.
... OAWO	... Disposal	... Wildcat
... Seismic; ... # of Holes	... Other	... Mud Rotary
... Other		... Air Rotary

If OAWO: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Directional, Deviated or Horizontal wellbore? yes XX no
If yes, true vertical depth: _____
Bottom Hole Location: _____

Will Cores Be Taken?: yes XX no
If yes, proposed zone: _____

AFFIDAVIT

* Was: Pearl Strickert Etal Acct. III #1

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: _____ Signature of Operator or Agent: Mark R. Galyon Title: Vice President

FOR KCC USE:
API # 15-171-20,4910000
Conductor pipe required None feet
Minimum surface pipe required 220' feet per Alt. * (2)
Approved by: JK 9-11-95 / ORIG 6-14-95
This authorization expires: 12-14-95
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202.

RECEIVED
STATE CORPORATION COMMISSION

SEP 08 1995

9-8-95

18
380

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

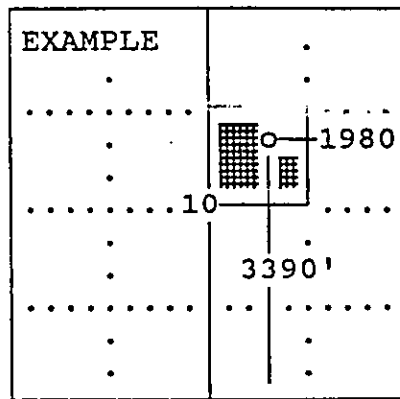
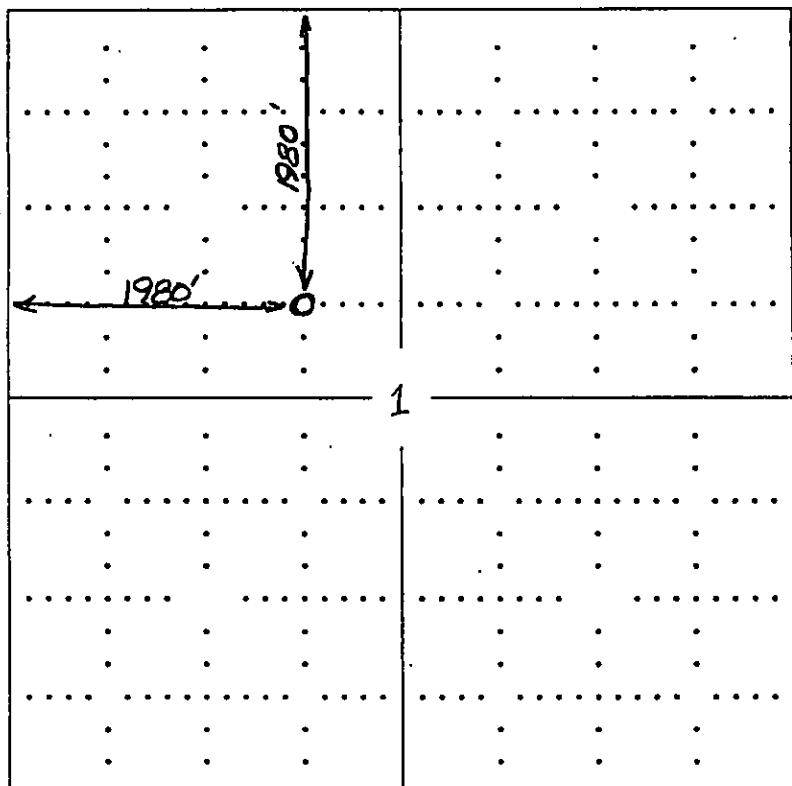
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
 OPERATOR _____ LOCATION OF WELL: COUNTY _____
 LEASE _____ feet from south/north line of section
 WELL NUMBER _____ feet from east/west line of section
 FIELD _____ SECTION _____ TWP _____ RG _____

NUMBER OF ACRES ATTRIBUTABLE TO WELL _____ IS SECTION _____ REGULAR or _____ IRREGULAR
 QTR/QTR/QTR OF ACREAGE _____ IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.
 Section corner used: _____ NE _____ NW _____ SE _____ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



SEWARD CO.

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1, section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.