15-171-20548.00-00

For KCC Use: 6-11-2000 Effective Date: _ District #__

Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

Form C-1 September 1999 Form must be Typed

| SGA? | Yes 🚺 No | | | • | NTENTTO DRILL Form must be Signate (5) days prior to commencing well | |
|-----------------------------|---------------------------------------|-----------------------|------------------------|--|---|---------|
| Expect | ed Spud Date | 6 | 12 | 2000 | | |
| | | month | day | year | 100'E of C SW NW _ 12 _ 18 32 X | |
| 0000 | ATOR: License# | 32457 | | , | 1980 leet from S. / (N) /circle one) Line of Section | |
| UPEH/ | Abercrombie | Energy, LI | 'C | · · · · · · | 760feet from E /(W) (circle one) Line of Section | |
| 150 N. Main. Suite 801 | | | | | is SECTIONRegularIrregular? | |
| 011.701 | Wichit | a. KS 67202 | | | (Note: Locate well on the Section Plat on reverse side) | |
| Contac | t Person: Steve | Frankamp | | | County: Scott | |
| Phone: 316-262-1841 | | | | | Lease Name: Schowalter Well #. 4-12 | _ |
| | | 5123 | | | Field Name: Beckley North | |
| Pickrell Drilling Co., Inc. | | | | | Is this a Prorated / Spaced Field? | 10 |
| Name: | | | · <u>·</u> | | Target Information(s): LKC, Mermaton | _ |
| | Well Drilled For: | Well Class: | Type E | quipment: | Nearest Lease or unit boundary: 760' | _ |
| X | Oil Enh R | ec infield | | ud Rotary | Ground Surface Elevation: 2962 estfeet MS | _ |
| | Gas Storag | e X Pool Ex | _ | r Rotary | Water well within one-quarter mile: | |
| | OWO Dispos | = | | able | Public water supply well within one mile: | lo |
| | Seismic;# of | Holes Other | _ | | Debut to boron of trest water: | - |
| | Other | | | | Depth to bottom of usable water: 1480 1 Surface Pipe by Alternate: 1 X 2 | _ |
| II OWA | /O: old well informs | tion on follows: | | | Length of Surface Pipe Planned to be set: 275 | |
| | erator: | | | | Length of Conductor Pipe required: n/a | _ |
| | I Name: | | | ·—· | Projected Total Double: 4/00 | |
| | inal Completion Da | | | | Producing Formation Target: Mississippi | _ |
| | | | • | | Water Source for Drilling Operations: | |
| | nal, Deviated or Ho | | | Yes X No | raint rollo Outer | _ |
| | rue vertical depth: | | | | | |
| | Hole Location: (T #: | | | | (Note: Apply for Permit with DWR 🔲) | ' |
| 1100 01 | \ | | | | | lo |
| | | | | | If Yes, proposed zone: | - |
| | | | | AF | FIDAVIT | |
| The un | dersinned baraby a | iffirms that the dri | lina complet | ion and aventual | STATE/CORPORATION COMM plugging of this well will comply with K.S.A. 55-101, et. seq. | IISSION |
| | eed that the followi | | | | · | |
| | otify the appropriat | | | | JUN 6 2000 | |
| 2. A | copy of the approx | ved notice of inter | it to drill <i>sha</i> | // be posted on e | ach drilling rig: | |
| 3. T | he minimum amou | nt of surface pipe | as specified | below shall be : | set by circulating cement to the top; in all cases surface one shall be set in | Uis |
| ប | ırougn alı unconsol | itaatea matenais p | iius a minimu | im of 20 feet into | the underlying formation. Wichita, Kansas district office on plug length and placement is necessary prior to plugging; | |
| 5. T | he appropriate dist | rict office will be r | otified before | operator and the well is either plu | usged or production casing is cemented in; | |
| 6. If | an ALTERNATE II | COMPLETION, p | roduction pig | oe shall be ceme | nted from below any usable water to surface within 120 days of spud | |
| | ate. <i>In all cases</i> , | | | • | | |
| Inereby | certify that the sta | atements made he | erein are true | and to the best | of my knowledge, and belief. | |
| Datas | 6-5-00 | Cianatus of C | | Sken | R. Frankans President | |
| Date: | | Signature of C | perator or A | gent: | Title: | _ |
| · | · · · · · · · · · · · · · · · · · · · | | | | 7 . | |
| For K | CC Use ONLY | 20-10 | 4444 | | Remember to: | |
| API# | 15 - 1 () - | <u>- 20548</u> | <u> </u> | | - File Drill Pit Application (form CDP-1) with Intent to Drill; | 7 |
| Condi | actor pipe required_ | NONE | feet | t | - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; | • |
| Minim | um surface pipe req | uired ZOO | feet | per Alt. 🗶 (2) | Notify appropriate district office 48 hours prior to workover or | |
| | ved by: | 6-6-20 | | | re-entry; | |
| 1 | uthorization expires: | 17 (| -2000 | | , 00 0 start (at) and programs to complete | ō |
| | authorization void if d | • | | of effective date.) | - Obtain written approval before disposing or injecting salt water. | |
| 1 | | | | • | | M |
| I Spud | date: | Agent: | | | | Ň |

Side Two

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

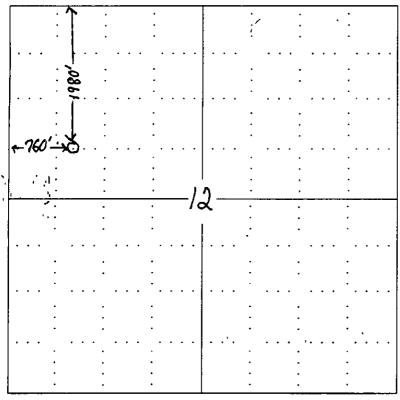
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

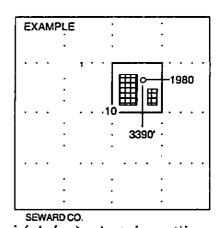
| API No. 15 | Location of Well: County: Scott | | |
|--|--|--|--|
| Operator: Abercrombie Energy, LLC | 1980 feet from S (N) (circle one) Line of Section | | |
| Schowalter Schowalter | 760 feet from E (W) (circle one) Line of Section | | |
| Well Number: 4-12 Field: Beckley North | 1980 feet from S (N) (circle one) Line of Section feet from .E (W) (circle one) Line of Section Sectio | | |
| Number of Acres attributable to well: | Is Section X Regular or Imegular | | |
| QTR / QTR / QTR of acreage: | If Section is Irregular, locate well from nearest corner boundary. | | |
| • | Section corner used:NENWSESW | | |

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show.

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2., The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.

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4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).