

FOR KCC USE:

15-171-20545-00-00

EFFECTIVE DATE: 2-26-2000

State of Kansas

DISTRICT # 1

NOTICE OF INTENTION TO DRILL

SGA? Yes No

Must be approved by the K.C.C. five (5) days prior to commencing well.

Expected Spud Date February 24 2000 month day year

Spot 100' E of East C NW SW Sec .12 Twp .18 S, Rg 32W. X West

OPERATOR: License # 31251 Name: WABASH ENERGY CORPORATION Address: P.O. Box 595 City/State/Zip: Lawrenceville, IL 62439 Contact Person: E.L. Whitmer, Jr. Phone: (618) 945-3365

1980 feet from South line of Section 4520 feet from East line of Section IS SECTION X REGULAR

CONTRACTOR: License #: 31548 Name: Discovery Drilling Co., Inc.

(NOTE: Locate well on the Section Plat on Reverse Side) County: Scott

Well Drilled For: Oil, Gas, OAWO, Seismic, Other. Well Class: Enh Rec, Infield, Pool Ext, Wildcat, Other. Type Equipment: Mud Rotary, Air Rotary, Cable. If OAWO: old well information as follows: Operator, Well Name, Comp. Date, Old Total Depth.

Lease Name: Schowalter Well #: 4 Field Name: Beckley North Is this a Prorated/Spaced Field? yes X no Target Formation(s): Cherokee Nearest lease or unit boundary: 760' Ground Surface Elevation: 2965 feet MSL Water well within one-quarter mile: yes X no Public water supply well within one mile: yes X no Depth to bottom of fresh water: 180' Depth to bottom of usable water: 1500' Surface Pipe by Alternate: 1 X 2 Length of Surface Pipe Planned to be set: 200' Length of Conductor pipe required: NONE Projected Total Depth: 4650' Formation at Total Depth: Mississippian Water Source for Drilling Operations: well X farm pond other

Directional, Deviated or Horizontal wellbore? yes X no If yes, true vertical depth: Bottom Hole Location:

Will Cores Be Taken? yes X no If yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: Feb. 21, 2000 Signature of Operator or Agent: Thomas L. ... Title: Agent

FOR KCC USE: API # 15- 171-20545 0000 Conductor pipe required NONE feet Minimum surface pipe required 200 feet per Alt. X(2) Approved by: W 2-21-2000 This authorization expires: 8-21-2000 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:

Rec'd 2-21-00

12 18 32W

REMEMBER TO:

- File Drill Pit Application (form COP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field prorator orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-6) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202.

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

**PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD**

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- \_\_\_\_\_  
 OPERATOR WABASH ENERGY CORPORATION  
 LEASE Schowalter  
 WELL NUMBER 4  
 FIELD Beckley North

LOCATION OF WELL: COUNTY Scott  
1980 feet from south/north line of section  
4520 feet from east/west line of section  
 SECTION 12 TWP 18S RG 32W

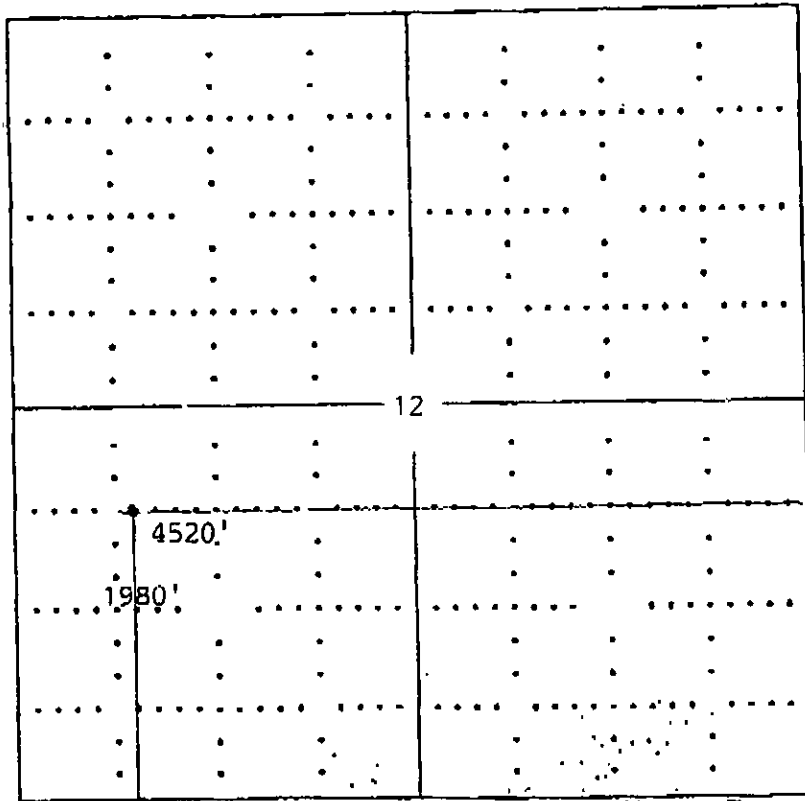
NUMBER OF ACRES ATTRIBUTABLE TO WELL \_\_\_\_\_  
 QTR/QTR/QTR OF ACREAGE \_\_\_\_\_

IS SECTION X REGULAR or \_\_\_\_\_ IRREGULAR  
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

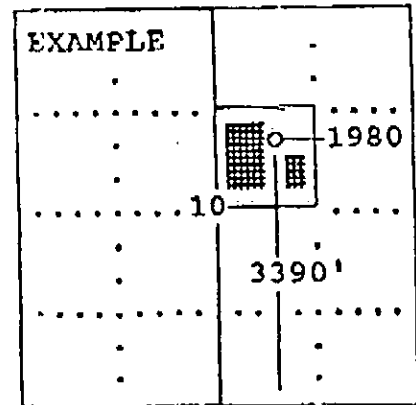
Section corner used: \_\_\_\_\_ NE \_\_\_\_\_ NW \_\_\_\_\_ SE \_\_\_\_\_ SW

**PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)



Scott Co.



SEWARD CO.

**In plotting the proposed location of the well, you must show:**

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.