

FOR KCC USE:

15-171-20535-00-00

FORM C-1 7/91

FORM MUST BE TYPED

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

EFFECTIVE DATE: 7-19-98

State of Kansas

DISTRICT # 1

NOTICE OF INTENTION TO DRILL

SGA? Yes No

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date July 15 1998

RECEIVED KANSAS CORP 13-18S, R9 32W East West

OPERATOR: License # 31251
Name: WABASH ENERGY CORPORATION
Address: P.O. Box 595
City/State/Zip: Lawrenceville, IL 62439
Contact Person: E. L. Whitmer
Phone: (618) 945-3365

Spot SE NW Sec 13-18S, R9 32W East West
1980 feet from North line of Section
1980 feet from West line of Section
IS SECTION X REGULAR IRREGULAR?

CONTRACTOR: License # 31548
Name: Discovery Drilling, Inc.

(NOTE: Locate well on the Section Plat on Reverse Side)
County: Scott

Well Drilled For: Well Class: Type Equipment:
X Oil ... Enh Rec ... X Infield ... X Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OAWO ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes ... Other

Lease Name: Riney Well #: 1
Field Name: Beckley Ext.

If OAWO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Is this a Prorated/Spaced Field? yes X no
Target Formation(s): Lansing KC

Directional, Deviated or Horizontal wellbore? yes X no
If yes, true vertical depth:
Bottom Hole Location:

Nearest lease or unit boundary: 660
Ground Surface Elevation: 796.4 feet MSL

Water well within one-quarter mile: yes X no
Public water supply well within one mile: yes X no

Depth to bottom of fresh water: 180
Depth to bottom of usable water: 1480

Surface Pipe by Alternate: 1 X 200
Length of Surface Pipe Planned to be set: 200

Length of Conductor pipe required: None
Projected Total Depth: 4650
Formation at Total Depth: Mississippian

Water Source for Drilling Operations:
X well ... farm pond ... other

Will Cores Be Taken? (APPLY FOR FROM OUR)
If yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: July 13, 1998 Signature of Operator or Agent: Thomas L. ... Title: Agent

FOR KCC USE:
API # 15- 171-205350000
Conductor pipe required NONE feet
Minimum surface pipe required 200 feet per Alt. X(2)
Approved by: JK 7-14-98
This authorization expires: 1-14-99
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: Agent:

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 207B, Wichita, Kansas 67202.

13 18 32W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

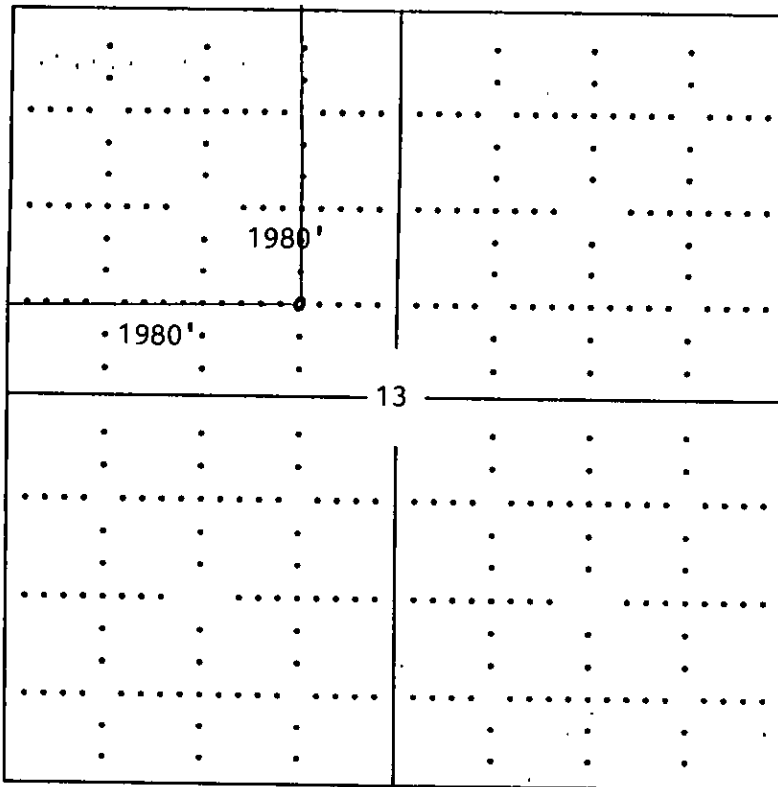
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
 OPERATOR WABASH ENERGY CORPORATION LOCATION OF WELL: COUNTY Scott
 LEASE Riney 1980 feet from 1000 ft north line of section
 WELL NUMBER 1 1980 feet from 1000 ft west line of section
 FIELD Beckley Ext. SECTION 13 TWP 18S RG 32W

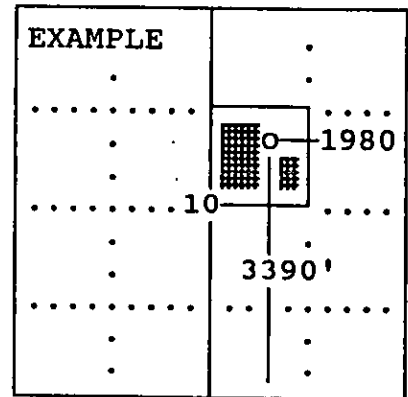
NUMBER OF ACRES ATTRIBUTABLE TO WELL _____ IS SECTION _____ REGULAR or _____ IRREGULAR
 QTR/QTR/QTR OF ACREAGE _____ **IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.**

Section corner used: ___ NE ___ NW ___ SE ___ SW
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



Scott Co.



SEWARD CO.

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.