

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32204
Name: REDLAND RESOURCES, INC.
Address 1: 6001 NW 23RD STREET
Address 2: _____
City: OKLAHOMA CITY State: OK Zip: 73127
Contact Person: ALAN THROWER
Phone: (405) 789-7104
CONTRACTOR: License # 5929
Name: DUKE DRILLING CO, INC.
Wellsite Geologist: MIKE POLLOK
Purchaser: HI SIERRA CRUDE MARKETING

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
<u>04/02/11</u>	<u>04/11/11</u>	<u>06/01/11</u>

API No. 15 - 083-21694-00-00
Spot Description: 325' W & 56' S OF
C SE SE Sec. 30 Twp. 23 S. R. 24 East West
804 604 Feet from North / South Line of Section
985 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: HODGEMAN
Lease Name: BRADLEY Well #: 30-16
Field Name: GRAY HAWK
Producing Formation: MISSISSIPPIAN
Elevation: Ground: 2419' Kelly Bushing: 2432'
Total Depth: 4850' Plug Back Total Depth: 4829'
Amount of Surface Pipe Set and Cemented at: 870 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 3100 ppm Fluid volume: _____ bbls
Dewatering method used: EVAPORATION
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Alan Thrower
Title: PRESIDENT Date: 09/16/11

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
 Confidential Release Data: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: DJ Date: 9/20/11

Operator Name: REDLAND RESOURCES, INC. Lease Name: BRADLEY Well #: 30-16
 Sec. 30 Twp. 23 S. R. 24 East West County: HODGEMAN

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: NEUTRON DENSITY, MICROLOG, DUAL INDUCTION, SONIC	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="width:60%;">Name</th> <th style="width:20%;">Top</th> <th style="width:20%;">Datum</th> </tr> </thead> <tbody> <tr> <td>CHASE</td> <td>2472</td> <td>-41</td> </tr> <tr> <td>BS HEEBNER</td> <td>3935</td> <td>-1504</td> </tr> <tr> <td>STARK SH</td> <td>4297</td> <td>-1866</td> </tr> <tr> <td>CHEROKEE SH</td> <td>4537</td> <td>-2106</td> </tr> <tr> <td>MISS UNCONFORM</td> <td>4637</td> <td>-2206</td> </tr> <tr> <td>MISS DOLOMITE</td> <td>4656</td> <td>-2225</td> </tr> </tbody> </table>	Name	Top	Datum	CHASE	2472	-41	BS HEEBNER	3935	-1504	STARK SH	4297	-1866	CHEROKEE SH	4537	-2106	MISS UNCONFORM	4637	-2206	MISS DOLOMITE	4656	-2225
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MISS UNCONFORM	4637	-2206																				
MISS DOLOMITE	4656	-2225																				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.25"	8.625"	24#	870'	65/35	265	3%CC, 6% GEL, .25# FLOSEAL
SURFACE					CLASS A	150	3% CC, 2% GEL
PRODUCTION	7.875'	4.5"	10.5#	4850'	ASC	175	5# KOLSEAL, 25# FLOSEAL, 3% FL1

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4688-4692		
2	4657-4663		

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TUBING RECORD:	Size: <u>2.375"</u>	Set At: <u>4631'</u>	Packer At: <u>N/A</u>	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <u>06/01/11</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____		
Estimated Production Per 24 Hours	Oil Bbls. <u>40</u>	Gas Mcf <u>0</u>	Water Bbls. <u>40</u>	Gas-Oil Ratio <u>33</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>4688-92 & 4657-63</u>
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MAP EXPLORATION, INC.

MICHAEL ANTHONY POLLOK, PRES.

P.O. Box 106 ■ PURCELL, OKLAHOMA 73030
OFFICE 405/527-6038 ■ HOME 405/527-5200 ■ MOBILE 405/823-4493 ■ FAX 405/527-7692
■ E-MAIL: mapexpl@aol.com

GEOLOGICAL REPORT BRADLEY 30-16 SE SW SE SECTION 30 – T23S – R24W HODGEMAN COUNTY, KANSAS

SUMMARY

The above captioned well was drilled to a total depth of 4,850 feet on April 11, 2011. A one-man logging unit was on location from approximately 2,200 feet to TD, with one-man mud-logging beginning at 3,800 feet to TD. The well was under the geological supervision of the undersigned during logging of the well. At TD, Weatherford electric logs were run that consisted of Dual Induction, Compensated Neutron-Density, Compensated Sonic with Integrated Transit Time, and Micro-Resistivity. A core was also drilled to help further evaluate this well, with a total recovery of 60 feet in the Spergen Dolomite. From the data collected while drilling and analyzing, potential hydrocarbon shows were encountered in the Mississippian Dolomite. The decision was made to set production casing and complete the well in the Mississippian Dolomite in anticipation of commercial oil production.

MISSISSIPPIAN DOLOMITE

The top of the Mississippian was cut at 4,637 (-2,206) feet. The core barrel was placed in the well at 4,650 feet. The top of the Dolomite was encountered at 4,656(-2225) feet. Samples were described as cream, tan, buff, light brown, very fine crystalline. It was very sacrosic and glauconitic in part. Scattered off white, opaque, fresh chert was observed. Very good pin-point, vugular porosity, were observed. An abundant dull yellow fluorescence, an abundant saturated staining, a excellent streaming cut, and very strong oil odor were recorded. Electric logs indicate the interval very productive with off scale porosity above 30%, good resistivity, and good permeability.

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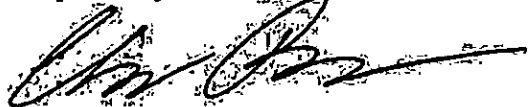
ELECTRIC LOG TOPS

	REDLAND BRADLEY 30-16 SW SE SE 30-T23S-R24W	REDLAND WYATT 30-15 SE SW SE 30-T23S-R24W	REDLAND BAILEY 31-1 NW NE NE 31-T23S-R24W
CHASE (Subsea)	2472 (-0041)	2490 (-0034)	2460 (-0023)
BS. HEEBNER (Subsea)	3935 (-1504)	3952 (-1496)	3941 (-1504)
STARK SH. (Subsea)	4297 (-1866)	4314 (-1858)	4304 (-1867)
CHEROKEE SH. (Subsea)	4537 (-2106)	4552 (-2096)	4544 (-2107)
MISS. UNCON. (Subsea)	4637 (-2206)	4656 (-2200)	4654 (-2217)
MISS. DOLOMITE (Subsea)	4656 (-2225)	4681 (-2225)	4670 (-2233)

CONCLUSION

The Bradley 30-16 was drilled as an eastern extension development well for the potential of hydrocarbon pay in the Mississippian Dolomite. The well encountered a thicker porosity zone at the top of the Spergen Dolomite than the Wyatt 30-15, and was also structurally higher at that point. After all the data was gathered and analyzed it was determined that the Mississippian Dolomite zones should be economically productive. A decision was made to set pipe and complete the Mississippian interval, with anticipation of oil production

Respectfully submitted,



Chase Thomas
Geo-Tech
04/12/11

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ALLIED CEMENTING CO., LLC.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Med Lodge KS

DATE <i>4-12-11</i>	SEC. <i>30</i>	TWP. <i>23S</i>	RANGE <i>24W</i>	CALLED OUT	ON LOCATION	JOB START <i>8:30 am</i>	JOB FINISH <i>10:00 am</i>
LEASE <i>Bradley</i>	WELL # <i>30-18</i>	LOCATION <i>Jehro, 10, 5W, 4S, 1/2W, N, Mo</i>			COUNTY <i>Hogeman</i>	STATE <i>KS</i>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR *Mike Ry #9*
 TYPE OF JOB *Production*
 HOLE SIZE *7 1/4* T.D. *4850'*
 CASING SIZE *4 1/2* DEPTH *4851'*
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX *(1400 psi)* MINIMUM
 MEAS. LINE SHOE JOINT *20'*
 CEMENT LEFT IN CSG. *20'*
 PERFS.
 DISPLACEMENT *78 bbls/str*

EQUIPMENT

PUMP TRUCK CEMENTER *Mark Thross*
 # *369265* HELPER *Jason Thross*
 BULK TRUCK
 # *421252* DRIVER *Edward Ron Gilley*
 BULK TRUCK
 # DRIVER

REMARKS:

*Bit cracked from within rig pump ball through
 mix 30 sk for Rothate
 mix 20 sk for mousehole
 mix 175 sk cement shutdown wash pump & line
 Release rig deep 78 bbls/str
 bump plug 700 psi to 1400 psi
 plug held*

CHARGE TO: *Redlands Resources*
 STREET *6001 NW 23rd*
 CITY *OKC* STATE *OK* ZIP *731127*

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME *David Hickman*
 SIGNATURE *David Hickman*

OWNER *Redlands Resources*

CEMENT

AMOUNT ORDERED *175 sk class # ASC
 + 5# Kolsel + .5% FL-160 + 1/4# Flo Seal
 50 sk 60:40: 4% gel*

COMMON <i>class A</i>	<i>30 sk @ 16.25</i>	<i>487.50</i>
POZMIX	<i>20 sk @ 8.50</i>	<i>170.00</i>
GEL	<i>25 sk @ 21.25</i>	<i>42.50</i>
CHLORIDE	@	
ASC <i>class H</i>	<i>175 sk @ 21.25</i>	<i>3718.75</i>
Kolsel	<i>875# @ .09</i>	<i>778.75</i>
FL-160	<i>82# @ 17.20</i>	<i>1410.40</i>
Flo Seal	<i>43# @ 2.70</i>	<i>116.10</i>
	@	
HANDLING <i>202</i>	@ <i>2.25</i>	<i>634.50</i>
MILEAGE <i>65/11/202</i>		<i>2016.50</i>
TOTAL		<i>9374.00</i>

SERVICE

DEPTH OF JOB <i>4850'</i>		
PUMP TRUCK CHARGE		<i>2405.00</i>
EXTRA FOOTAGE	@	
MILEAGE <i>130</i>	@ <i>7.00</i>	<i>910.00</i>
MANIFOLD <i>Head Rental</i>	@	<i>200.00</i>
<i>130</i>	@ <i>4.00</i>	<i>520.00</i>
	@	

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TOTAL *4035.00*

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PLUG & FLOAT EQUIPMENT

<i>4 1/2</i>		
<i>1- Latch down plug Assy</i>		<i>233.00</i>
<i>1- AFU guide shoe</i>	@	<i>327.00</i>
<i>6- 46.0lbizers</i>	@ <i>58.00</i>	<i>348.00</i>
	@	
	@	
	@	
TOTAL		<i>908.00</i>

SALES TAX (If Any)

TOTAL CHARGES

DISCOUNT

IF PAID IN 30 DAYS

GENERAL TERMS AND CONDITIONS

DEFINITIONS: In these terms and conditions, "ALLIED" shall mean Allied Cementing Co., LLC, and "CUSTOMER" shall refer to the party identified by that term on the front of this contract. As applicable, "Job" relates to the services described on the front side of this contract, "Merchandise" refers to the material described on the front of this contract and to any other materials, products, or supplies used, sold, or furnished under the requirements of this contract.

—**TERMS:** Unless satisfactory credit has been established, CUSTOMER must tender full cash payment to ALLIED before the job is undertaken or merchandise is delivered. If satisfactory credit has been established, the terms of payment for the job and/or merchandise, including bulk cement, are net cash, payable in 30 days from the completion of the job and/or delivery of the merchandise. For all past due invoices, CUSTOMER agrees to pay interest on amounts invoiced at a rate of 18 percent per annum until paid. Notwithstanding the foregoing, in no event shall this Contract provide for interest exceeding the maximum rate of interest that CUSTOMER may agree to pay under applicable law. If any such interest should be provided for, it shall be and hereby is deemed to be a mistake, and this contract shall be automatically reformed to lower the rate of interest to the maximum legal contract rate, any amounts previously paid as excess interest shall be deducted from the amounts owing from the CUSTOMER or at the option of ALLIED, refunded directly to CUSTOMER. For purposes of this paragraph, ALLIED and CUSTOMER agree that Kansas law shall apply. Any discounts granted with this contract are null and void if the charges are not paid when due.

—**ATTORNEY FEES:** In any legal action or proceeding between the parties to enforce any of the terms of this Service Contract, or in any way pertaining to the terms of this Contract, the prevailing party shall be entitled to recover all expenses, including, but not limited to, a reasonable sum as and for attorney's fees.

—**PRICES AND TAXES:** All merchandise listed in ALLIED'S current price schedule are F.O.B. ALLIED'S local station and are subject to change without notice. All prices are exclusive of any federal, state, local, or special taxes for the sale or use of the merchandise or services listed. The amount of taxes required to be paid by ALLIED shall be added to the quoted prices charged to CUSTOMER.

—**TOWING CHARGES:** ALLIED will make a reasonable attempt to get to and from each job site using its own equipment. Should ALLIED be unable to do so, because of poor or inadequate road conditions, and should it become necessary to employ a tractor or other pulling equipment to get to or from the job site, the tractor or pulling equipment will be supplied by CUSTOMER or, if furnished by ALLIED, will be charged to and paid by CUSTOMER.

—**PREPARATION CHARGES:** If a job and/or merchandise is ordered and CUSTOMER cancels the order after preparation of a chemical solution or other material, CUSTOMER will pay ALLIED for the expenses incurred by ALLIED as a result of the cancellation.

—**DEADHAUL CHARGES:** Unless otherwise specified on the front of this Contract, a deadhaul charge as set forth in ALLIED'S current price book will be charged each way for each service unit which is ordered by CUSTOMER but not used.

—**SERVICE CONDITIONS AND LIABILITIES:**

1. ALLIED carries public liability and property damage insurance, but since there are so many uncertain and unknown conditions beyond ALLIED'S control, ALLIED shall not be liable for injuries to property or persons or for loss or damage arising from the performance of the job or delivery of the merchandise. CUSTOMER shall be responsible for and indemnify, defend, and hold harmless ALLIED, its officers, agents and employees, from and against any and all claims or suits for:

(A) Damage to property or for bodily injury, sickness, disease, or death, brought by any person, including CUSTOMER and/or the well owner; and:

(B) Oil spills, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with ALLIED'S performance of the job or furnishing of merchandise in accordance with this contract, unless such loss or damage is caused by the willful misconduct or gross negligence of ALLIED or its employees.

2. With respect to any of ALLIED'S tools, equipment, or instruments which are lost in the well or damaged when performing or attempting to perform the job or, in the case of marine operations, are lost or damaged at any time after delivery to the landing for CUSTOMER and before return to ALLIED at the landing, CUSTOMER shall either recover the lost item without cost to ALLIED or reimburse ALLIED the current replacement cost of the item unless the loss or damage results from the sole negligence of ALLIED or its employees.

3. ALLIED does not assume any liability or responsibility for damages or conditions resulting from chemical action in cements caused by contamination of water or other fluids.

—**WARRANTIES:**

1. ALLIED warrants all merchandise manufactured or furnished by it to be free from defects in material and workmanship under normal use and service when installed, and used, and/or serviced in the manner provided and intended. ALLIED'S obligation under this warranty is expressly limited to repair, replacement, or allowance for credit, at its option, for any merchandise which is determined by ALLIED to be defective. THIS IS THE SOLE WARRANTY OF ALLIED AND NO OTHER WARRANTY IS APPLICABLE, EITHER EXPRESS OR OTHERWISE IMPLIED, IN FACT OR IN LAW, INCLUDING ANY WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE, CUSTOMER'S sole and only remedy with regard to any defective merchandise shall be the repair or replacement thereof or allowance for credit as herein provided, and ALLIED shall not be liable for any consequential, special, incidental, or punitive damages resulting from or caused by defective materials, products or supplies.

2. More specifically:

(A) Nothing in this contract shall be construed as a warranty by ALLIED of the success or the effectiveness of the result of any work done or merchandise used, sold, or furnished under this contract.

(B) Nothing in this contract shall be construed as a warranty of the accuracy or correctness of any facts, information, or data furnished by ALLIED or any interpretation of tests, meter readings, chart information, analysis of research, or recommendations made by ALLIED, unless the inaccuracy or incorrectness is caused by the willful misconduct or gross negligence of ALLIED or its employees in the preparation or furnishing of such facts, information or data.

(C) Work done by ALLIED shall be under the direct supervision and control of the CUSTOMER or his agent and ALLIED will accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.

ALLIED CEMENTING CO., LLC.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Great Bend KS

DATE <u>4-3-11</u>	SEC. <u>30</u>	TWP. <u>25</u>	RANGE <u>20</u>	CALLED OUT	ON LOCATION	JOB START <u>1130 AM</u>	JOB FINISH <u>1230 PM</u>
LEASE <u>Bridley</u>	WELL # <u>30-18</u>	LOCATION <u>Jetmore 6 west To 213 RD</u>	COUNTY <u>Hodgeman</u>	STATE <u>KS</u>			
OLD OR <u>NEW</u> (Circle one)	<u>4 South To H RD 1/2 west north to</u>						

CONTRACTOR Duke 9
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 875
 CASING SIZE 8 3/8 DEPTH 870
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT 45.19
 CEMENT LEFT IN CSG. 45.19
 PERFS.
 DISPLACEMENT 52.50

OWNER Redland Resources

CEMENT
 AMOUNT ORDERED 2655x 65/35 + 6% Gel
+ 396 cc + 4 flo seal
Tail 1505x class A 396cc + 28 Gel
50# suser

COMMON	<u>150</u>	@	<u>16.25</u>	<u>2,437.50</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>21.25</u>	<u>63.75</u>
CHLORIDE	<u>13</u>	@	<u>58.20</u>	<u>756.60</u>
ASC		@		
	<u>2655x 65/35 6% Gel</u>	@	<u>15.00</u>	<u>3,975.00</u>
	<u>4 flo seal</u>	@	<u>2.70</u>	<u>178.20</u>
	<u>50# suser</u>	@	<u>1.10</u>	<u>55.00</u>
		@		
		@		
		@		
HANDLING	<u>433</u>	@	<u>2.25</u>	<u>974.25</u>
MILEAGE	<u>433 x 3.64 x .11</u>			<u>1,714.68</u>
TOTAL				<u>10,154.98</u>

EQUIPMENT

PUMP TRUCK	CEMENTER <u>Wayne</u>
# <u>366</u>	HELPER <u>Gar</u>
BULK TRUCK	
# <u>482</u>	DRIVER <u>David W</u>
BULK TRUCK	
#	DRIVER

REMARKS:

Ripe on bottom Break Circulation
with Rig mud Drop Ball
Run 15 BBLs water spacer.
Mix 2655x 65/35 6% Gel + 396 cc
+ 4 flo seal Tail 1505x class A
396cc + 28 Gel Release Plug
Displace 52.50 BBLs fresh water
hand plug at 90 ps. Release and hold
Rig Down

SERVICE

DEPTH OF JOB	<u>870</u>		
PUMP TRUCK CHARGE			<u>1125.00</u>
EXTRA FOOTAGE	<u>570</u>	@	<u>.95</u> <u>541.50</u>
MILEAGE	<u>72</u>	@	<u>7.00</u> <u>504.00</u>
MANIFOLD		@	
<u>Light Truck mileage 72</u>		@	<u>4.00</u> <u>288.00</u>
TOTAL <u>2,458.50</u>			

CHARGE TO: Redland Resources
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>1 8 1/4 insert</u>	@	<u>158.00</u>	<u>158.00</u>
<u>1 8 1/4 Basket</u>	@	<u>221.00</u>	<u>221.00</u>
<u>3-8 1/4 Centralizers</u>	@	<u>49.00</u>	<u>147.00</u>
<u>1 Rubber Plug</u>	@	<u>74.00</u>	<u>74.00</u>
TOTAL <u>600.00</u>			

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____
 TOTAL CHARGES 2,458.50
 DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME David Hickman
 SIGNATURE David Hickman

GENERAL TERMS AND CONDITIONS

DEFINITIONS: In these terms and conditions, "ALLIED" shall mean Allied Cementing Co., LLC, and "CUSTOMER" shall refer to the party identified by that term on the front of this contract. As applicable, "Job" relates to the services described on the front side of this contract, "Merchandise" refers to the material described on the front of this contract and to any other materials, products, or supplies used, sold, or furnished under the requirements of this contract.

—**TERMS:** Unless satisfactory credit has been established, CUSTOMER must tender full cash payment to ALLIED before the job is undertaken or merchandise is delivered. If satisfactory credit has been established, the terms of payment for the job and/or merchandise, including bulk cement, are net cash, payable, in 30 days from the completion of the job and/or delivery of the merchandise. For all past due invoices, CUSTOMER agrees to pay interest on amounts invoiced at a rate of 18 percent per annum until paid. Notwithstanding the foregoing, in no event shall this Contract provide for interest exceeding the maximum rate of interest that CUSTOMER may agree to pay under applicable law. If any such interest should be provided for, it shall be and hereby is deemed to be a mistake, and this contract shall be automatically reformed to lower the rate of interest to the maximum legal contract rate, any amounts previously paid as excess interest shall be deducted from the amounts owing from the CUSTOMER or at the option of ALLIED, refunded directly to CUSTOMER. For purposes of this paragraph, ALLIED and CUSTOMER agree that Kansas law shall apply. Any discounts granted with this contract are null and void if the charges are not paid when due.

—**ATTORNEY FEES:** In any legal action or proceeding between the parties to enforce any of the terms of this Service Contract, or in any way pertaining to the terms of this Contract, the prevailing party shall be entitled to recover all expenses, including, but not limited to, a reasonable sum as and for attorney's fees.

—**PRICES AND TAXES:** All merchandise listed in ALLIED'S current price schedule are F.O.B. ALLIED'S local station and are subject to change without notice. All prices are exclusive of any federal, state, local, or special taxes for the sale or use of the merchandise or services listed. The amount of taxes required to be paid by ALLIED shall be added to the quoted prices charged to CUSTOMER.

—**TOWING CHARGES:** ALLIED will make a reasonable attempt to get to and from each job site using its own equipment. Should ALLIED be unable to do so because of poor or inadequate road conditions, and should it become necessary to employ a tractor or other pulling equipment to get to or from the job site, the tractor or pulling equipment will be supplied by CUSTOMER or, if furnished by ALLIED, will be charged to and paid by CUSTOMER.

—**PREPARATION CHARGES:** If a job and/or merchandise is ordered and CUSTOMER cancels the order after preparation of a chemical solution or other material, CUSTOMER will pay ALLIED for the expenses incurred by ALLIED as a result of the cancellation.

—**DEADHAUL CHARGES:** Unless otherwise specified on the front of this Contract, a deadhaul charge as set forth in ALLIED'S current price book will be charged each way for each service unit which is ordered by CUSTOMER but not used.

SERVICE CONDITIONS AND LIABILITIES:

1. ALLIED carries public liability and property damage insurance, but since there are so many uncertain and unknown conditions beyond ALLIED'S control, ALLIED shall not be liable for injuries to property or persons or for loss or damage arising from the performance of the job or delivery of the merchandise. CUSTOMER shall be responsible for and indemnify, defend, and hold harmless ALLIED, its officers, agents and employees, from and against any and all claims or suits for

(A) Damage to property or for bodily injury, sickness, disease, or death brought by any person, including CUSTOMER and/or the well owner; and

(B) Oil spills, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with ALLIED'S performance of the job or furnishing of merchandise in accordance with this contract, unless such loss or damage is caused by the willful misconduct or gross negligence of ALLIED or its employees.

2. With respect to any of ALLIED'S tools, equipment, or instruments which are lost in the well or damaged when performing or attempting to perform the job or, in the case of marine operations, are lost or damaged at any time after delivery to the landing for CUSTOMER and before return to ALLIED at the landing, CUSTOMER shall either recover the lost item without cost to ALLIED or reimburse ALLIED the current replacement cost of the item unless the loss or damage results from the sole negligence of ALLIED or its employees.

3. ALLIED does not assume any liability or responsibility for damages or conditions resulting from chemical action in cements caused by contamination of water or other fluids.

WARRANTIES:

1. ALLIED warrants all merchandise manufactured or furnished by it to be free from defects in material and workmanship under normal use and service when installed, and used, and/or serviced in the manner provided and intended. ALLIED'S obligation under this warranty is expressly limited to repair, replacement, or allowance for credit, at its option, for any merchandise which is determined by ALLIED to be defective. THIS IS THE SOLE WARRANTY OF ALLIED AND NO OTHER WARRANTY IS APPLICABLE, EITHER EXPRESS OR OTHERWISE IMPLIED, IN FACT OR IN LAW, INCLUDING ANY WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE. CUSTOMER'S sole and only remedy with regard to any defective merchandise shall be the repair or replacement thereof or allowance for credit as herein provided, and ALLIED shall not be liable for any consequential, special, incidental, or punitive damages resulting from or caused by defective materials, products or supplies.

2. More specifically:

(A) Nothing in this contract shall be construed as a warranty by ALLIED of the success or the effectiveness of the result of any work done or merchandise used, sold, or furnished under this contract.

(B) Nothing in this contract shall be construed as a warranty of the accuracy or correctness of any facts, information, or data furnished by ALLIED or any interpretation of tests, meter readings, chart information, analysis of research, or recommendations made by ALLIED, unless the inaccuracy or incorrectness is caused by the willful misconduct or gross negligence of ALLIED or its employees in the preparation or furnishing of such facts, information or data.

(C) Work done by ALLIED shall be under the direct supervision and control of the CUSTOMER or his agent and ALLIED will accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.