

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32204
Name: REDLAND RESOURCES, INC.
Address 1: 6001 NW 23RD STREET
Address 2: _____
City: OKLAHOMA CITY State: OK Zip: 73127
Contact Person: ALAN THROWER
Phone: (405) 789-7104
CONTRACTOR: License # 5929
Name: DUKE DRILLING CO. INC.
Wellsite Geologist: MIKE POLLOK
Purchaser: PARNON GATHERING

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

03/25/11	03/30/11	5/16/11
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 135-25226-00-00
Spot Description: _____
_____NW SE Sec. 31 Twp. 20 S. R. 25 East West
1,980 1987 Feet from North / South Line of Section
1,980 1904 Feet from East / West Line of Section
GPS-KCC-DG
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: NESS
Lease Name: HARRIET Well #: 31-10
Field Name: MCVICKER SE
Producing Formation: MISSISSIPPIAN
Elevation: Ground: 2408 Kelly Bushing: 2421
Total Depth: 4500 Plug Back Total Depth: 4480
Amount of Surface Pipe Set and Cemented at: 221 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 1695' Feet
If Alternate II completion, cement circulated from: 1695
feet depth to: SURFACE w/ 350 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 4800 ppm Fluid volume: _____ bbls
Dewatering method used: EVAPORATION **RECEIVED**
Location of fluid disposal if hauled offsite: **SEP 19 2011**
Operator Name: _____
Lease Name: _____ License #: **KCC WICHITA**
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Alan Thrower
Title: PRESIDENT Date: 09/15/11

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: DG Date: 9/20/11

Operator Name: REDLAND RESOURCES, INC. Lease Name: HARRIET Well #: 31-10
 Sec. 31 Twp. 20 S. R. 25 East West County: NESS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: MICROLOG, DUAL INDUCTION, NEUTRON DENSITY	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>STONE CORRAL</td> <td>1605</td> <td>+815</td> </tr> <tr> <td>BS HEEBNER</td> <td>3718</td> <td>-1298</td> </tr> <tr> <td>LANSING</td> <td>3798</td> <td>-1378</td> </tr> <tr> <td>STARK SH</td> <td>4036</td> <td>-1616</td> </tr> <tr> <td>CHEROKEE SH</td> <td>4269</td> <td>-1849</td> </tr> <tr> <td>MISS UNCONFORM</td> <td>4380</td> <td>-1960</td> </tr> </table>	Name	Top	Datum	STONE CORRAL	1605	+815	BS HEEBNER	3718	-1298	LANSING	3798	-1378	STARK SH	4036	-1616	CHEROKEE SH	4269	-1849	MISS UNCONFORM	4380	-1960
Name	Top	Datum																				
STONE CORRAL	1605	+815																				
BS HEEBNER	3718	-1298																				
LANSING	3798	-1378																				
STARK SH	4036	-1616																				
CHEROKEE SH	4269	-1849																				
MISS UNCONFORM	4380	-1960																				

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.25"	8.625"	24#	221'	COMMON	175	3%CC/2%GEL
PRODUCTION	7.875"	4.5"	10.5#	4500'	ASC CLASS H	150	5# KOLSEAL, 25# FLOSEAL .5% FL160

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone	4382-88	DOC SLURRY	10 BBLs	12 BBLs LEASE CRUDE

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	4382-4388 (DOC SQUEEZED)		ALL
2	4382-4388	ACID - 250 GAL ACETIC	ALL

TUBING RECORD: Size: <u>2.375"</u> Set At: <u>4299</u> Packer At: <u>N/A</u>		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <u>06/15/11</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbls. <u>4</u>	Gas Mcf <u>0</u>
	Water Bbls. <u>20</u>	Gravity <u>35</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>4382-4388</u>
---	--	--

ALLIED CEMENTING CO., LLC.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Great Bend, KS

DATE <u>6-10-11</u>	SEC. <u>31</u>	TWP. <u>20S</u>	RANGE <u>25W</u>	CALLED OUT	ON LOCATION	JOB START <u>4:30pm</u>	JOB FINISH <u>5:30pm</u>
LEASE <u>Harriet</u>	WELL # <u>31-10</u>	LOCATION <u>Thomas St North to 20rd 13 west</u>			COUNTY <u>Res 5</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>		<u>1 north 3/4 East North into</u>					

CONTRACTOR Alliance Well Service Inc.
 TYPE OF JOB Part Collar
 HOLE SIZE _____ T.D. _____
 CASING SIZE 4 1/2 DEPTH 3389
 TUBING SIZE 2 3/8 DEPTH 3389
 DRILL PIPE _____ DEPTH _____
 TOOL Part Collar DEPTH 1695
 PRES. MAX 1000 MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT Fresh water 6 bbl

EQUIPMENT
 PUMP TRUCK CEMENTER Bobby R / David W
 # 366 HELPER David W
 BULK TRUCK
 # 421/257 DRIVER Dustin E
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:

Turn hole over spot two sacks of sand
 came up located tool - 058 500# opened tool
 run 350 gal 60/40 6% gel 1/4 flo
 Displace with 6 bbls of Fresh water shut
 tool @ 1000 ran in 8 joints reversed out
 with 30 bbls went all the way to bottom
 circulated sand all plus Pump 60 bbl salt
 water

CHARGE TO: Redland Resources
 STREET _____
 CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment
 and furnish cementer and helper(s) to assist owner or
 contractor to do work as is listed. The above work was
 done to satisfaction and supervision of owner agent or
 contractor. I have read and understand the "GENERAL
 TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME David Hickman
 SIGNATURE David Hickman
Thank you

OWNER Redland Resources

CEMENT
 AMOUNT ORDERED 350 500SK 60/40 6% gel 1/4 flo used 350SK 2.5x sand

COMMON	<u>210</u>	@ <u>16.25</u>	<u>3,412.50</u>
POZMIX	<u>140</u>	@ <u>8.50</u>	<u>1,190.00</u>
GEL	<u>18</u>	@ <u>21.25</u>	<u>382.50</u>
CHLORIDE	_____	@ _____	_____
ASC	_____	@ _____	_____
<u>flo seal</u>	<u>87#</u>	@ <u>2.70</u>	<u>234.90</u>
HANDLING	<u>500</u>	@ <u>2.25</u>	<u>1,125.00</u>
MILEAGE	<u>500 x 58 x .11</u>		<u>3,190.00</u>
TOTAL			<u>9,534.90</u>

RECEIVED
 SEP 19 2011

KCC WICHITA
 1125.00

SERVICE

DEPTH OF JOB	<u>3389</u>		
PUMP TRUCK CHARGE			<u>1050.00</u>
EXTRA FOOTAGE	_____	@ _____	_____
MILEAGE	<u>117</u>	@ <u>7.00</u>	<u>819.00</u>
MANIFOLD	_____	@ _____	_____
<u>light truck</u>	<u>117</u>	@ <u>4.00</u>	<u>468.00</u>
TOTAL			<u>2,337.00</u>

PLUG & FLOAT EQUIPMENT

_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____

TOTAL _____

SALES TAX (If Any) _____
 TOTAL CHARGES 9,534.90
 DISCOUNT 3,190.00 IF PAID IN 30 DAYS

GENERAL TERMS AND CONDITIONS

DEFINITIONS: In these terms and conditions, "ALLIED" shall mean Allied Cementing Co., LLC, and "CUSTOMER" shall refer to the party identified by that term on the front of this contract. As applicable, "Job" relates to the services described on the front side of this contract, "Merchandise" refers to the material described on the front of this contract and to any other materials, products, or supplies used, sold, or furnished under the requirements of this contract.

—**TERMS:** Unless satisfactory credit has been established, CUSTOMER must tender full cash payment to ALLIED before the job is undertaken or merchandise is delivered. If satisfactory credit has been established, the terms of payment for the job and/or merchandise, including bulk cement, are net cash, payable in 30 days from the completion of the job and/or delivery of the merchandise. For all past due invoices, CUSTOMER agrees to pay interest on amounts invoiced at a rate of 18 percent per annum until paid. Notwithstanding the foregoing, in no event shall this Contract provide for interest exceeding the maximum rate of interest that CUSTOMER may agree to pay under applicable law. If any such interest should be provided for, it shall be and hereby is deemed to be a mistake, and this contract shall be automatically reformed to lower the rate of interest to the maximum legal contract rate, any amounts previously paid as excess interest shall be deducted from the amounts owing from the CUSTOMER or at the option of ALLIED, refunded directly to CUSTOMER. For purposes of this paragraph, ALLIED and CUSTOMER agree that Kansas law shall apply. Any discounts granted with this contract are null and void if the charges are not paid when due.

—**ATTORNEY FEES:** In any legal action or proceeding between the parties to enforce any of the terms of this Service Contract, or in any way pertaining to the terms of this Contract, the prevailing party shall be entitled to recover all expenses, including, but not limited to, a reasonable sum as and for attorney's fees.

—**PRICES AND TAXES:** All merchandise listed in ALLIED'S current price schedule are F.O.B. ALLIED'S local station and are subject to change without notice. All prices are exclusive of any federal, state, local, or special taxes for the sale or use of the merchandise or services listed. The amount of taxes required to be paid by ALLIED shall be added to the quoted prices charged to CUSTOMER.

—**TOWING CHARGES:** ALLIED will make a reasonable attempt to get to and from each job site using its own equipment. Should ALLIED be unable to do so because of poor or inadequate road conditions, and should it become necessary to employ a tractor or other pulling equipment to get to or from the job site, the tractor or pulling equipment will be supplied by CUSTOMER or, if furnished by ALLIED, will be charged to and paid by CUSTOMER.

—**PREPARATION CHARGES:** If a job and/or merchandise is ordered and CUSTOMER cancels the order after preparation of a chemical solution or other material, CUSTOMER will pay ALLIED for the expenses incurred by ALLIED as a result of the cancellation.

—**DEADHAUL CHARGES:** Unless otherwise specified on the front of this Contract, a deadhaul charge as set forth in ALLIED'S current price book will be charged each way for each service unit which is ordered by CUSTOMER but not used.

SERVICE CONDITIONS AND LIABILITIES:

1. ALLIED carries public liability and property damage insurance, but since there are so many uncertain and unknown conditions beyond ALLIED'S control, ALLIED shall not be liable for injuries to property or persons or for loss or damage arising from the performance of the job or delivery of the merchandise. CUSTOMER shall be responsible for and indemnify, defend, and hold harmless ALLIED, its officers, agents and employees, from and against any and all claims or suits for:

(A) Damage to property or for bodily injury, sickness, disease, or death, brought by any person, including CUSTOMER and/or the well owner; and:

(B) Oil spills, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with ALLIED'S performance of the job or furnishing of merchandise in accordance with this contract, unless such loss or damage is caused by the willful misconduct or gross negligence of ALLIED or its employees.

2. With respect to any of ALLIED'S tools, equipment, or instruments which are lost in the well or damaged when performing or attempting to perform the job or, in the case of marine operations, are lost or damaged at any time after delivery to the landing for CUSTOMER and before return to ALLIED at the landing, CUSTOMER shall either recover the lost item without cost to ALLIED or reimburse ALLIED the current replacement cost of the item unless the loss or damage results from the sole negligence of ALLIED or its employees.

3. ALLIED does not assume any liability or responsibility for damages or conditions resulting from chemical action in cements caused by contamination of water or other fluids.

WARRANTIES:

1. ALLIED warrants all merchandise manufactured or furnished by it to be free from defects in material and workmanship under normal use and service when installed, and used, and/or serviced in the manner provided and intended. ALLIED'S obligation under this warranty is expressly limited to repair, replacement, or allowance for credit, at its option, for any merchandise which is determined by ALLIED to be defective. THIS IS THE SOLE WARRANTY OF ALLIED AND NO OTHER WARRANTY IS APPLICABLE, EITHER EXPRESS OR OTHERWISE IMPLIED, IN FACT OR IN LAW, INCLUDING ANY WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE, CUSTOMER'S sole and only remedy with regard to any defective merchandise shall be the repair or replacement thereof or allowance for credit as herein provided, and ALLIED shall not be liable for any consequential, special, incidental, or punitive damages resulting from or caused by defective materials, products or supplies.

2. More specifically:

(A) Nothing in this contract shall be construed as a warranty by ALLIED of the success or the effectiveness of the result of any work done or merchandise used, sold, or furnished under this contract.

(B) Nothing in this contract shall be construed as a warranty of the accuracy or correctness of any facts, information, or data furnished by ALLIED or any interpretation of tests, meter readings, chart information, analysis of research, or recommendations made by ALLIED, unless the inaccuracy or incorrectness is caused by the willful misconduct or gross negligence of ALLIED or its employees in the preparation or furnishing of such facts, information or data.

(C) Work done by ALLIED shall be under the direct supervision and control of the CUSTOMER or his agent and ALLIED will accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.

ALLIED CEMENTING CO., LLC.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
OKLEY

DATE <u>3-30-11</u>	SEC <u>31</u>	TWP. <u>20S</u>	RANGE <u>25W</u>	CALLED OUT	ON LOCATION <u>800PM</u>	JOB START <u>100AM</u>	JOB FINISH <u>1:45 AM</u>
LEASE <u>HARRIET</u>	WELL # <u>31-10</u>	LOCATION <u>JETMORE 11N-13W-1N</u>			COUNTY <u>NESS</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)			<u>3/4" E - N I O T S</u>				

CONTRACTOR Duke DRLG Reg #9
 TYPE OF JOB Production string
 HOLE SIZE 7 7/8" T.D. 4500'
 CASING SIZE 4 1/2" DEPTH 4500.79'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL PORT COLLAR DEPTH 1656'
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 21.25'
 CEMENT LEFT IN CSG. 21.25'
 PERFS. _____
 DISPLACEMENT 71 1/4 BBLs

OWNER SAME
 CEMENT
 AMOUNT ORDERED 50 SKS 60/40 P02 4% GEL
150 SKS CLASS H ASC 5" KOL SEAL
1/2 OF 1 1/2" FI-160 1/4" FLO-SEAL
10% SALT
 COMMON 30 SKS @ 16.25 487.50
 POZMIX 20 SKS @ 8.50 170.00
 GEL 2 SKS @ 21.25 42.50
 CHLORIDE _____ @ _____
 ASC CLASS H 150 SKS @ 21.25 3187.50
 _____ @ _____
Kol-SEAL 750 @ 1.89 667.50
 _____ @ _____
FI-160 71 @ 16.60 1178.60
 _____ @ _____
FLO-SEAL 38 @ 2.70 102.60
 _____ @ _____
 HANDLING 226 SKS @ 2.35 509.50
 MILEAGE 1/4 PER SK MILE 671.25
 RECEIVED _____
 TOTAL 7015.92

EQUIPMENT
 PUMP TRUCK CEMENTER TERRY
 # 422 HELPER DARREN DAWDY
 BULK TRUCK
 # 421 DRIVER RAYMOND
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:
MIX 20 SKS 60/40 P02 4% GEL Mousse
HOLE. MIX 30 SKS 60/40 P02 4% GEL RAT
HOLE. Hook on to 4 1/2" CASING MIX 150 SKS
ASC CLASS H 5" Kol-SEAL 10% SALT 1/2 OF
1 1/2" FI-160 1/4" FLO-SEAL. WASH TRUCK +
2 WDS. Displace 71 1/4 BBLs WATER AUG
LANDED AT 1300 PSI. FINAL LEFT
PRESSURE 700 PSI. FLOAT HELD
THANK YOU

SEP 19 2011
 SERVICE
 KCC WICHITA
 DEPTH OF JOB 4500.79'
 PUMP TRUCK CHARGE 2405.00
 EXTRA FOOTAGE _____ @ _____
 MILEAGE 27 X 2 @ 7.00 378.00
 MANIFOLD _____ @ _____
HEAD Rental @ 200.00 N/C
LIGHT Vehicle me 27 X 2 @ 4.00 216.00
 TOTAL 2999.00

CHARGE TO: RedLand Resources, INC
 STREET _____
 CITY _____ STATE _____ ZIP _____

4 1/2" PLUG & FLOAT EQUIPMENT
1- AFU FLOAT SHOC 227.00
1- Latch down plug Assy @ 22.00
6- TURBOLEZERS @ 58.00 348.00
1- BASKET @ 210.00
1- PORT COLLAR @ 1649.00
 TOTAL 2725.00

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME DAVID HICKMAN
 SIGNATURE David Hickman

GENERAL TERMS AND CONDITIONS

DEFINITIONS: In these terms and conditions, "ALLIED" shall mean Allied Cementing Co., LLC, and "CUSTOMER" shall refer to the party identified by that term on the front of this contract. As applicable, "Job" relates to the services described on the front side of this contract, "Merchandise" refers to the material described on the front of this contract and to any other materials, products, or supplies used, sold, or furnished under the requirements of this contract.

—**TERMS:** Unless satisfactory credit has been established, CUSTOMER must tender full cash payment to ALLIED before the job is undertaken or merchandise is delivered. If satisfactory credit has been established, the terms of payment for the job and/or merchandise, including bulk cement, are net cash, payable in 30 days from the completion of the job and/or delivery of the merchandise. For all past due invoices, CUSTOMER agrees to pay interest on amounts invoiced at a rate of 18 percent per annum until paid. Notwithstanding the foregoing, in no event shall this Contract provide for interest exceeding the maximum rate of interest that CUSTOMER may agree to pay under applicable law. If any such interest should be provided for, it shall be and hereby is deemed to be a mistake, and this contract shall be automatically reformed to lower the rate of interest to the maximum legal contract rate, any amounts previously paid as excess interest shall be deducted from the amounts owing from the CUSTOMER or at the option of ALLIED, refunded directly to CUSTOMER. For purposes of this paragraph, ALLIED and CUSTOMER agree that Kansas law shall apply. Any discounts granted with this contract are null and void if the charges are not paid when due.

—**ATTORNEY FEES:** In any legal action or proceeding between the parties to enforce any of the terms of this Service Contract, or in any way pertaining to the terms of this Contract, the prevailing party shall be entitled to recover all expenses, including, but not limited to, a reasonable sum as and for attorney's fees.

—**PRICES AND TAXES:** All merchandise listed in ALLIED'S current price schedule are F.O.B. ALLIED'S local station and are subject to change without notice. All prices are exclusive of any federal, state, local, or special taxes for the sale or use of the merchandise or services listed. The amount of taxes required to be paid by ALLIED shall be added to the quoted prices charged to CUSTOMER.

—**TOWING CHARGES:** ALLIED will make a reasonable attempt to get to and from each job site using its own equipment. Should ALLIED be unable to do so because of poor or inadequate road conditions, and should it become necessary to employ a tractor or other pulling equipment to get to or from the job site, the tractor or pulling equipment will be supplied by CUSTOMER or, if furnished by ALLIED, will be charged to and paid by CUSTOMER.

—**PREPARATION CHARGES:** If a job and/or merchandise is ordered and CUSTOMER cancels the order after preparation of a chemical solution or other material, CUSTOMER will pay ALLIED for the expenses incurred by ALLIED as a result of the cancellation.

—**DEADHAUL CHARGES:** Unless otherwise specified on the front of this Contract, a deadhaul charge as set forth in ALLIED'S current price book will be charged each way for each service unit which is ordered by CUSTOMER but not used.

—SERVICE CONDITIONS AND LIABILITIES:

1. ALLIED carries public liability and property damage insurance, but since there are so many uncertain and unknown conditions beyond ALLIED'S control, ALLIED shall not be liable for injuries to property or persons or for loss or damage arising from the performance of the job or delivery of the merchandise. CUSTOMER shall be responsible for and indemnify, defend, and hold harmless ALLIED, its officers, agents and employees, from and against any and all claims or suits for:

(A) Damage to property or for bodily injury, sickness, disease, or death, brought by any person, including CUSTOMER and/or the well owner; and:

(B) Oil spills, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with ALLIED'S performance of the job or furnishing of merchandise in accordance with this contract, unless such loss or damage is caused by the willful misconduct or gross negligence of ALLIED or its employees.

2. With respect to any of ALLIED'S tools, equipment, or instruments which are lost in the well or damaged when performing or attempting to perform the job or, in the case of marine operations, are lost or damaged at any time after delivery to the landing for CUSTOMER and before return to ALLIED at the landing, CUSTOMER shall either recover the lost item without cost to ALLIED or reimburse ALLIED the current replacement cost of the item unless the loss or damage results from the sole negligence of ALLIED or its employees.

3. ALLIED does not assume any liability or responsibility for damages or conditions resulting from chemical action in cements caused by contamination of water or other fluids.

WARRANTIES:

1. ALLIED warrants all merchandise manufactured or furnished by it to be free from defects in material and workmanship under normal use and service when installed, and used, and/or serviced in the manner provided and intended. ALLIED'S obligation under this warranty is expressly limited to repair, replacement, or allowance for credit, at its option, for any merchandise which is determined by ALLIED to be defective. THIS IS THE SOLE WARRANTY OF ALLIED AND NO OTHER WARRANTY IS APPLICABLE, EITHER EXPRESS OR OTHERWISE IMPLIED, IN FACT OR IN LAW, INCLUDING ANY WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE, CUSTOMER'S sole and only remedy with regard to any defective merchandise shall be the repair or replacement thereof or allowance for credit as herein provided, and ALLIED shall not be liable for any consequential, special, incidental, or punitive damages resulting from or caused by defective materials, products or supplies.

2. More specifically:

(A) Nothing in this contract shall be construed as a warranty by ALLIED of the success or the effectiveness of the result of any work done or merchandise used, sold, or furnished under this contract.

(B) Nothing in this contract shall be construed as a warranty of the accuracy or correctness of any facts, information, or data furnished by ALLIED or any interpretation of tests, meter readings, chart information, analysis of research, or recommendations made by ALLIED, unless the inaccuracy or incorrectness is caused by the willful misconduct or gross negligence of ALLIED or its employees in the preparation or furnishing of such facts, information or data.

(C) Work done by ALLIED shall be under the direct supervision and control of the CUSTOMER or his agent and ALLIED will accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.

ALLIED CEMENTING CO., LLC.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Great Bend, KS

DATE: <i>5-25-11</i>	SEC. <i>31</i>	TWP. <i>20</i>	RANGE <i>25</i>	CALLED-OUT	ON LOCATION	JOB START <i>1145 pm</i>	JOB FINISH <i>1215 am</i>
LEASE <i>Harriet</i>	WELL # <i>31-10</i>	LOCATION <i>Ness Co. South to Rd 13 West</i>			COUNTY <i>Ness</i>	STATE <i>KS</i>	
OLD OR NEW (Circle one)		<i>1 north 3/4 East North into</i>					

CONTRACTOR *Duke Reg #9*

TYPE OF JOB *Surface*

HOLE SIZE _____ T.D. *225*

CASING SIZE *8 5/8* DEPTH *221*

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. *154*

PERFS. _____

DISPLACEMENT _____

OWNER *Redland Resources Inc*

CEMENT

AMOUNT ORDERED *175 sd com 3% cc 2% gel*

COMMON	<i>175 sd</i>	@	<i>13.50</i>	<i>2,362.50</i>
POZMIX		@		
GEL	<i>3 sd</i>	@	<i>20.25</i>	<i>60.75</i>
CHLORIDE	<i>6 sd</i>	@	<i>51.50</i>	<i>309.00</i>
ASC		@		

EQUIPMENT

PUMP TRUCK CEMENTER *Bob Rahn*

366 HELPER *Greg R*

BULK TRUCK

341 DRIVER *Kevin W.*

BULK TRUCK

_____ DRIVER _____

RECEIVED

SEP 19 2011

KCC WICHITA

HANDLING *184* @ *2.25* *414.00*

MILEAGE *184 x 36 x .10* *662.40*

TOTAL *3624.65*

REMARKS:

*Pipe on bottom break circulation with reg
rod.
shut down hook up to cement line. Ran 5 bbl
spacer mix 175 sd Class A 3% cc / 2% gel
Displace 13 bbls fresh water shut on cement
cement will circulate.*

CHARGE TO: *Redland Resources Inc*

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB *221*

PUMP TRUCK CHARGE *991.00*

EXTRA FOOTAGE @ _____

MILEAGE *26* @ *7.00* *182.00*

MANIFOLD @ _____

TOTAL *1173.00*

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME *Chase Thomas*

SIGNATURE *[Signature]*

PLUG & FLOAT EQUIPMENT

SALES TAX (If Any) _____

TOTAL CHARGES *[Signature]*

DISCOUNT *10%* IF PAID IN 30 DAYS

GENERAL TERMS AND CONDITIONS

DEFINITIONS: In these terms and conditions, "ALLIED" shall mean Allied Cementing Co., LLC, and "CUSTOMER" shall refer to the party identified by that term on the front of this contract. As applicable, "Job" relates to the services described on the front side of this contract, "Merchandise" refers to the material described on the front of this contract and to any other materials, products, or supplies used, sold, or furnished under the requirements of this contract.

—**TERMS:** Unless satisfactory credit has been established, CUSTOMER must tender full cash payment to ALLIED before the job is undertaken or merchandise is delivered. If satisfactory credit has been established, the terms of payment for the job and/or merchandise, including bulk cement, are net cash, payable in 30 days from the completion of the job and/or delivery of the merchandise. For all past due invoices, CUSTOMER agrees to pay interest on amounts invoiced at a rate of 18 percent per annum until paid. Notwithstanding the foregoing, in no event shall this Contract provide for interest exceeding the maximum rate of interest that CUSTOMER may agree to pay under applicable law. If any such interest should be provided for, it shall be and hereby is deemed to be a mistake, and this contract shall be automatically reformed to lower the rate of interest to the maximum legal contract rate, any amounts previously paid as excess interest shall be deducted from the amounts owing from the CUSTOMER or at the option of ALLIED, refunded directly to CUSTOMER. For purposes of this paragraph, ALLIED and CUSTOMER agree that Kansas law shall apply. Any discounts granted with this contract are null and void if the charges are not paid when due.

—**ATTORNEY FEES:** In any legal action or proceeding between the parties to enforce any of the terms of this Service Contract, or in any way pertaining to the terms of this Contract, the prevailing party shall be entitled to recover all expenses, including, but not limited to, a reasonable sum as and for attorney's fees.

—**PRICES AND TAXES:** All merchandise listed in ALLIED'S current price schedule are F.O.B. ALLIED'S local station and are subject to change without notice. All prices are exclusive of any federal, state, local, or special taxes for the sale or use of the merchandise or services listed. The amount of taxes required to be paid by ALLIED shall be added to the quoted prices charged to CUSTOMER.

—**TOWING CHARGES:** ALLIED will make a reasonable attempt to get to and from each job site using its own equipment. Should ALLIED be unable to do so because of poor or inadequate road conditions, and should it become necessary to employ a tractor or other pulling equipment to get to or from the job site, the tractor or pulling equipment will be supplied by CUSTOMER or, if furnished by ALLIED, will be charged to and paid by CUSTOMER.

—**PREPARATION CHARGES:** If a job and/or merchandise is ordered and CUSTOMER cancels the order after preparation of a chemical solution or other material, CUSTOMER will pay ALLIED for the expenses incurred by ALLIED as a result of the cancellation.

—**DEADHAUL CHARGES:** Unless otherwise specified on the front of this Contract, a deadhaul charge as set forth in ALLIED'S current price book will be charged each way for each service unit which is ordered by CUSTOMER but not used.

—**SERVICE CONDITIONS AND LIABILITIES:**

1. ALLIED carries public liability and property damage insurance, but since there are so many uncertain and unknown conditions beyond ALLIED'S control, ALLIED shall not be liable for injuries to property or persons or for loss or damage arising from the performance of the job or delivery of the merchandise. CUSTOMER shall be responsible for and indemnify, defend, and hold harmless ALLIED, its officers, agents and employees, from and against any and all claims or suits for:

(A) Damage to property or for bodily injury, sickness, disease, or death, brought by any person, including CUSTOMER and/or the well owner; and:

(B) Oil spills, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with ALLIED'S performance of the job or furnishing of merchandise in accordance with this contract, unless such loss or damage is caused by the willful misconduct or gross negligence of ALLIED or its employees.

2. With respect to any of ALLIED'S tools, equipment, or instruments which are lost in the well or damaged when performing or attempting to perform the job or, in the case of marine operations, are lost or damaged at any time after delivery to the landing for CUSTOMER and before return to ALLIED at the landing, CUSTOMER shall either recover the lost item without cost to ALLIED or reimburse ALLIED the current replacement cost of the item unless the loss or damage results from the sole negligence of ALLIED or its employees.

3. ALLIED does not assume any liability or responsibility for damages or conditions resulting from chemical action in cements caused by contamination of water or other fluids.

WARRANTIES:

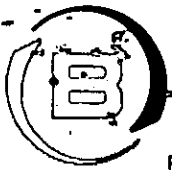
1. ALLIED warrants all merchandise manufactured or furnished by it to be free from defects in material and workmanship under normal use and service when installed, and used, and/or serviced in the manner provided and intended. ALLIED'S obligation under this warranty is expressly limited to repair, replacement, or allowance for credit, at its option, for any merchandise which is determined by ALLIED to be defective. THIS IS THE SOLE WARRANTY OF ALLIED AND NO OTHER WARRANTY IS APPLICABLE, EITHER EXPRESS OR OTHERWISE IMPLIED, IN FACT OR IN LAW, INCLUDING ANY WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE, CUSTOMER'S sole and only remedy with regard to any defective merchandise shall be the repair or replacement thereof or allowance for credit as herein provided, and ALLIED shall not be liable for any consequential, special, incidental, or punitive damages resulting from or caused by defective materials, products or supplies.

2. More specifically:

(A) Nothing in this contract shall be construed as a warranty by ALLIED of the success or the effectiveness of the result of any work done or merchandise used, sold, or furnished under this contract.

(B) Nothing in this contract shall be construed as a warranty of the accuracy or correctness of any facts, information, or data furnished by ALLIED or any interpretation of tests, meter readings, chart information, analysis of research, or recommendations made by ALLIED, unless the inaccuracy or incorrectness is caused by the willful misconduct or gross negligence of ALLIED or its employees in the preparation or furnishing of such facts, information or data.

(C) Work done by ALLIED shall be under the direct supervision and control of the CUSTOMER or his agent and ALLIED will accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 04327 A

DATE _____ TICKET NO. _____

DATE OF JOB 6/8/11	DISTRICT Pratt, KS	NEW WELL <input type="checkbox"/>	OLD WELL <input checked="" type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:		
CUSTOMER REDLAND RESOURCES, INC	LEASE HARJET	WELL NO. 3140							
ADDRESS	COUNTY NESS	STATE KS							
CITY	STATE	SERVICE CREW K.G. MATTHEW, McGRATH							
AUTHORIZED BY	JOB TYPE: CCSPW-SQUIBBER								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE 6-8	AM PM	TIME 0530
19901						ARRIVED AT JOB		AM PM	0900
27463	3					START OPERATION		AM PM	0930
19826	3					FINISH OPERATION		AM PM	1230
19860	3					RELEASED		AM PM	1300
						MILES FROM STATION TO WELL	130		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CE100	COMMON CEMENT	SK	35		560.00
CE132	DIESEL CEMENT SURFACTANT	gal	5		600.00
E100	PERMID MILE	mile	100		425.00
E101	TRUCK MILE	mile	200		1400.00
E113	BUCK DELIVERY	TR	165		264.00
CE205	PUMP CHARGE	EA	1		2520.00
CE240	BLENDING CHARGE	SK	35		49.00
S003	SERVICE SUPERVISOR	EA	1		175.00
CE500	SQUIBBER MANIPULATOR	EA	1		430.00

RECEIVED
SEP 19 2011

KCC WICHITA

SUB TOTAL
4945.71

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE K. GORMEY	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: [Signature] (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
--	--

FIELD SERVICE ORDER NO.

Agreement of Terms and Conditions

All sales of services, products, or materials by Basic Energy Services LP, (hereinafter called BES) to any Customer, unless otherwise set out in writing, are subject to the terms and conditions set out herein.

Terms:

All Service Charges and materials included in service price list are NET. Unless satisfactory credit has been established, cash payment will be required in advance. Credit Customer agrees to pay BES in its office in Cisco, Texas, for all services and materials on or before the 20th of the following month after the date of the invoice. Customer's invoice is considered in default if payment has not been received by the last day of the month following the month in which the invoice is dated and services delivered. Past due accounts will be subject to a charge for interest at the highest rate allowable by law, and if placed in the hands of an attorney for collection, Customer agrees to pay all collection costs, reasonable attorney fees and court costs.

Taxes:

All prices are exclusive of any Federal, State or Special Taxes imposed on the sale or use of the merchandise and services listed, which taxes will be added to quoted prices where applicable. If payment of any applicable royalty or license fee is required in connection with any service performed by BES for Customer, such royalty or license fee will be billed to the Customer in addition to the price of the services performed.

Special Pricing Provisions:

All materials listed in the price schedule are F.O.B. our field stock.

All prices are subject to change without notice. The prices in this price list apply to normal operations. Special jobs under unusual circumstances on jobs requiring unusual mobilization of equipment and/or personnel, such as blowouts, experimental jobs, etc., are to be subject to special price quotations.

Orders for products of special design, size or materials are not subject to cancellation after processing of such order has begun by BES. Equipment altered, made to Customer's specifications, or requiring special handling, is subject to special prices.

If materials or services are ordered and the Customer cancels same after the materials have been prepared, a charge will be made to the Customer for expenses incurred.

Customer states that the well and all support personnel and services not being supplied by BES are ready and in condition to receive the materials and services being supplied by BES. Customer will be subject to a charge for "stand-by" time incurred by BES. For all BES services, stand-by time is all time our equipment is on location prior to commencement of operations or after completion of operations and is not operating for reasons not within the control of BES. Stand-by time is calculated from time of arrival on location or arrival time as scheduled by Customer, whichever is later, and until equipment is released by Customer.

Towing Charges:

We will make reasonable attempts to get to and from the well under our own power. Should we be unable to do so because of poor or inadequate road conditions, and it becomes necessary to employ a tractor or other pulling equipment, such equipment will be supplied by the customer, or if furnished by us, the cost will be charged to the customer. In either event, Customer assumes liability for any damages arising from such pulling or arising from inadequate access to the well site.

Product Return:

Any BES Products that have been in the hands of the Customer, if not special or obsolete, will be accepted for credit, subject to our approval and inspection, if they are new unused and in salable condition. The Customer will pay the return freight, and will receive credit at the original purchase price less the original outbound freight. Any material classified or ordered as special is not subject to return or cancellation privileges.

Service Warranty:

There are obviously many conditions in and about the well which we can have no knowledge and over which we can have no control. Therefore, we do not guarantee any particular results from services to be performed hereunder. In interpreting information and making recommendations, either written or oral, as to type or amount of material or service to be furnished, or manner of performance, or in predicting results to be obtained therefrom, BES will give Customer the benefit of its best judgment based on its experience in the field. However, due to the Customer's control of the well the impracticality of providing BES with all the data concerning same, and the necessary reliance of BES upon supporting services, data and facts supplied by others, BES does not guarantee or warrant the accuracy or correctness of any facts, information or data furnished by BES or any interpretation of tests, meter readings, chart information, analysis of research or recommendations made by BES, unless caused by the willful misconduct or gross negligence of BES in the preparation of furnishing of such facts, information or data and NO WARRANTY IS GIVEN CONCERNING THE RECOMMENDATIONS MADE OR SERVICES RENDERED BY THE COMPANY AND NO WARRANTY IS MADE CONCERNING THE RESULTS SOUGHT TO BE OBTAINED THROUGH USE OF MATERIALS RECOMMENDED BY THE COMPANY. The Company's liability for injury to all persons or damage to any property or property rights, including but not limited to reservoir damage sub-surface trespass or drainage, etc., occasioned by reason of materials sold or rented or services performed hereunder shall be limited to those occurring due to the acts of willful misconduct or gross negligence of BES, and Customer agrees to be responsible for and indemnify BES against any loss or damage it may sustain by reason of materials sold or rented or services performed hereunder, unless such loss or damage is caused by the willful misconduct or gross negligence of BES.

Product Warranty:

BES warrants all materials, products and supplies manufactured or furnished by it to be free from defects in material and workmanship, under normal use and service, when installed, used and serviced in the manner provided and intended, and that it can convey good title thereto. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OR MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. BES's liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale of use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on the return to BES or at BES's option, to the allowance to the customer of credit for the cost of such items. In no event shall BES be liable for special, incidental, indirect, punitive or consequential damages.

Service Conditions:

Because there are so many uncertain and unknown conditions not subject to our control, we can neither be liable for injuries to property or persons nor for loss or damage arising from the performance of our services or resulting therefrom.

BES shall not be liable or responsible for a Customer shall defend, indemnify, and save BES harmless, and its officers, agents or employees, from and against any and all claims or causes of action for damage to Customer's property and of the well owner, or any third person, and for bodily injury, sickness or disease, including death resulting therefrom, brought by or on behalf of Customer, the well owner, or any third person, arising out of or in connection with BES's performance of services or the furnishing of materials, products and supplies, unless caused by the willful misconduct or gross negligence of BES.

Customer shall also be responsible for and shall defend, indemnify and save BES harmless, and its officers, agents or employees, from and against any and all claims, causes of action and liabilities for damages occur-

ring as a result of sub-surface trespass arising out of any oil well operations or services performed by BES, this provision applying to any claims or legal actions or royalty owners, working interest holders, overriding royalty interest holders, or any other person or concern.

Should any of our equipment, tools or instruments become lost in the well when performing or attempting to perform our services hereunder, it is understood that the Customer shall make reasonable effort to recover the lost equipment. The Customer shall assume the entire responsibility for such fishing operations in the recovery or attempted recovery of any such lost equipment, tools or instruments and if such equipment, tools or instruments are not recovered, Customer shall pay BES its replacement cost unless such loss is due to the sole negligence of BES. If BES's equipment, tools or instruments are damaged in the well, Customer shall pay BES the lesser of its replacement cost or the cost of repairs unless such damage is caused by the sole negligence of BES.

Work done by BES shall be under the direction, supervision and control of the owner, operator, or his agent and BES will perform the work as an independent contractor and not as an employee or agent of the owner or operator.

The Customer shall at all times have complete care, custody and control of the well, the drilling and production equipment at the well and the premises about the well.

Any delays or failure by BES in the performance of this contract shall be excused if and to the extent caused by war, fire, flood, strike, labor trouble, accident, riot, acts of God, or any contingencies beyond the reasonable control of BES. Disposal of the chemicals used in the performance of this contract is the responsibility of Customer. Customer agrees the chemicals will be disposed of in accordance with all applicable Federal, State and local laws and regulations.

General Provisions:

Wherever the initials BES appear in this document, they are intended solely to be an abbreviation of Basic Energy Services LP, and are used in substitution of such full name as if the full name were set out in each instance.

Any modifications of this document by the Customer, and all additional or different terms included in the Customer's purchase order or any other document responding to this document, are hereby objected to BY REQUESTING ANY OF THE GOODS AND SERVICES SET FORTH HEREIN BUYER AGREES TO ALL THE TERMS AND CONDITIONS CONTAINED IN THIS DOCUMENT.

BES reserves the right to change or modify the design of any BES product without obligation to furnish or install such changes or modification on products previously or subsequently sold.

Information regarding our services rendered in Customer's well is held in strict confidence and will be released to others only upon written approval by owner, or when required by Federal, State or Local Laws, Regulations, Orders or Ordinances, or for use as evidence in court proceedings involving the subject matter of services rendered.

Failure to enforce any or all of the herein specified terms or conditions in any particular instance shall not constitute a continuing waiver, or preclude subsequent enforcement thereof.

No employee, representative or agent other than an officer of BES, is empowered, to alter any of the herein specified terms and conditions.

These terms and condition shall be governed by the laws of the State of Texas, and in case of any one or more of the provisions contained herein shall for any reason be held to be invalid, illegal or unenforceable in any respect, such shall not affect any other provision hereof and this Agreement shall be construed as if such invalid, illegal, or unenforceable provision had never been contained herein.

Customer	REDLAND RESOURCES INC.	Lease No.	DW	Date	6-8-11
Lease	HARJET	Well #	31-10		
Field Order #	4327	Station	PRAT KS	Casing	4 1/2
Type Job	CCSPW-SQUEEZE	Formation	MISS	County	NESS
				State	KS
				Legal Description	31-20-25

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	4 1/2	Shots/Ft	4/ft	Acid	35% DOC CEMENT	RATE	PRESS	ISIP
Depth	16.8	From	4382	Pre-Pad		Max		5 Min.
Volume	.7	To	4388	Pad		Min		10 Min.
Max Press		From		Frac		Avg		15 Min.
Well Connection		To				HHP Used		Annulus Pressure
Plug Depth	4330	From		Flush		Gas Volume		Total Load

Customer Representative	DAVID	Station Manager	SCOTT	Treater	GONSLEY
Service Units	14907	27463	19826-19860		
Driver Names	KC	MARTIN	MICHAEL		

RECEIVED
SEP 19 2011
KCC WICHITA

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0900					ON LOCATION
0930	500	1450	21	2	PAUSE - 4336 PERFS 4382-88
0945		1200	4	1 1/2	LOAD MUD WITH H ₂ O
		600	10	1 1/2	INT. RATE TRC - 2 BPM - 1450'
		600	15 1/2	1 1/2	PUMP 4 bbl. OIL SPACER
		600	15 1/2	1 1/2	PUMP 10 bbl. DOC CEMENT
		700	17 1/2	1	PUMP 5 1/2 bbl. OIL SPACER
1015		1800	26	1/2	START H ₂ O INJECT
1030		2000	26 1/2	1/4	CEMENT IN PERFS
1045		2100	26 3/4	1/4	STOP PUMP - WAIT 15 MIN
1100		1800	26 3/4		STOP - WAIT 15 MIN
1105	400		5	2	RELEASE PSE - HELD
					RELEASE PPR - RELEASE 5 bbl.
					STOP - RUN 3 FT
1115	450		70	2 1/2	REVERSE HOLE COMPLETELY
1130					RUN PPR & TRC
1130					LOAD 4 1/2 - 200'
					SHUT IN WITH 200'
					* 30% CEMENT ON PERFS
1300					TDS COMPLETE - BEYOND



MAP EXPLORATION, INC.

MICHAEL ANTHONY POLLOK, PRES.

P.O. Box 106 ■ PURCELL, OKLAHOMA 73080
OFFICE 405/527-6038 ■ HOME 405/527-5200 ■ MOBILE 405/823-4493 ■ FAX 405/527-7629
■ E-MAIL: mapexpl@aol.com

GEOLOGICAL REPORT HARRIET 31-10 NW SE SECTION 31 – T20S – R25W NESS COUNTY, KANSAS

SUMMARY

The above captioned well was drilled to a total depth of 4,498 feet on March 30, 2011. A one-man logging unit was on location from approximately 2,900 feet to TD, with one-man mud-logging beginning at 3,600 feet to TD. The well was under the geological supervision of the undersigned during logging of the well. At TD, Weatherford electric logs were run that consisted of Dual Induction, Compensated Neutron-Density and Micro-Resistivity. From the data collected while drilling and analyzing, potential hydrocarbon shows were encountered in the Cherokee Sandstone and the Mississippian Dolomite. The decision was made to set production casing and complete the well in the Mississippian zones. It should be noted that at some point, the Cherokee Sandstone will be perforated.

CHEROKEE SAND

The Cherokee Sandstone was encountered at 4,374 (-1,954) feet. Samples were described as off-white, white, clear, medium grained, consolidated sand, glauconitic, slightly argillaceous. A dull yellow fluorescence was observed, as well as saturated oil stain and a slow streaming cut. There was a three foot drilling break. The electric logs indicated a three foot porosity zone of clean sand with an average cross-plotting porosity of 15%, with crossover occurring with the density and neutron.

RECEIVED
SEP 19 2011
KCC WICHITA

MISSISSIPPIAN DOLOMITE

The top of the Mississippian Dolomite was cut at 4,379 (-1,959) feet. There could potentially be three intervals of the Dolomite. A nine foot porosity zone with a neutron porosity of 27%, and the second porosity zone of five feet with 29% neutron porosity were observed. Samples were described as light brown, brown, very fine to fine crystalline. It was very sucrosic, slightly glauconitic in part. There was an abundance of off white, opaque, fresh chert. Excellent pin-point, vugular porosity, and very good inter-crystalline porosity were observed. An abundant dull yellow fluorescence, an abundant light brown to brown live oil stain to saturated staining, a flash, and excellent streaming cut, and strong oil odor were recorded. The gas chromatograph registered gas kicks of 28 and 32 units in the zones included in a drill stem test to further evaluate the interval. It is also noted that after the DST#1, 485 units of trip gas was recorded.

DST #1 (4,381'-4,397') 30-60-60-120

Recovery: 482' gas in pipe; 365' gassy oil-25% gas 75% oil (38 gravity)
189' gas and oil cut mud-30% gas 5% oil 65% mud;
and 63' oil specked mud

Flow Pressures: 39-208# 785-908#

Shut-in Pressures: 1038# 1103#

RECEIVED
SEP 19 2011
KCC WICHITA

ELECTRIC LOG TOPS

	REDLAND HARRIET 31-10 C NW SE 31-T20S-R25W	BHP PETRO McVICKER 1 C NE SE 31-T20S-R25W	K&E PETRO SLAGLE 1 C SW NE 31-T29S-R25W
STONE CORRAL (Subsea)	1605 (+815)	1594 (+810)	1598 (+807)
BS. HEEBNER (Subsea)	3718 (-1298)	3710 (-1306)	3710 (-1305)
LANSING (Subsea)	3798 (-1378)	3788 (-1384)	3784 (-1379)
STARK SH. (Subsea)	4036 (-1616)	4024 (-1620)	4025 (-1620)
CHEROKEE SH. (Subsea)	4269 (-1849)	4260 (-1856)	4264 (-1859)
MISS. UNCON. (Subsea)	4380 (-1960)	4370 (-1966)	4370 (-1965)

CONCLUSION

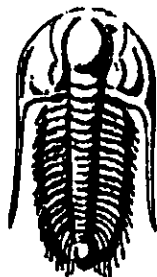
The Harriet 31-10 was drilled as a southern extension development well for the potential of hydrocarbon pay in both the Cherokee Sand and Mississippian Dolomite. After all the data was gathered and analyzed it was determined that the Cherokee Sand and Mississippian Dolomite zones should be economically productive. A decision was made to set pipe and complete the Mississippian interval as well as the Cherokee Sand.

Respectfully submitted,



Chase Thomas
Geo-Tech
03/31/11

RECEIVED
SEP 19 2011
KCC WICHITA



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Redland Resources Inc**

6001 NW 23rd St
Oklahoma City Ok 73127

ATTN: David Hickman

31-20s-25w Ness,Ks

Harriet #31-10

Start Date: 2011.03.29 @ 08:24:00

End Date: 2011.03.29 @ 18:13:00

Job Ticket #: 42405 DST #: 1

RECEIVED

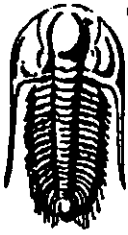
SEP 19 2011

KCC WICHITA

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Redland Resources Inc
6001 NW 23rd St
Oklahoma City Ok 73127
ATTN: David Hickman

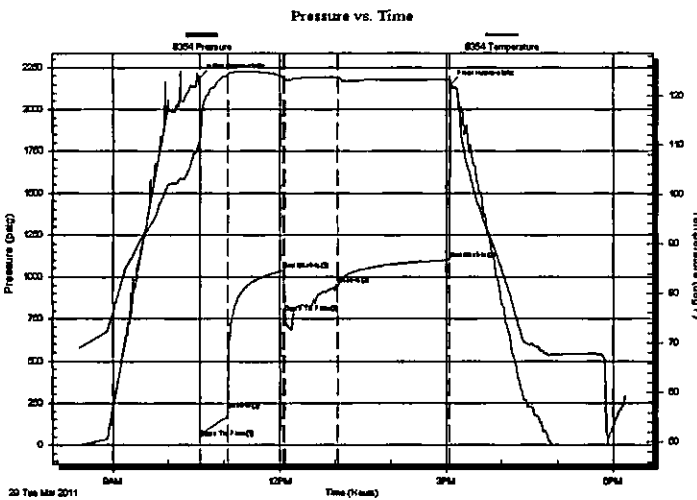
Harriet #31-10
31-20s-25w Ness, Ks
Job Ticket: 42405 DST#: 1
Test Start: 2011.03.29 @ 08:24:00

GENERAL INFORMATION:

Formation: **Mississippi**
Deviated: **No** Whipstock: **ft (KB)**
Time Tool Opened: **10:34:00**
Time Test Ended: **18:13:00**
Interval: **4381.00 ft (KB) To 4397.00 ft (KB) (TVD)**
Total Depth: **4397.00 ft (KB) (TVD)**
Hole Diameter: **7.85 inches** Hole Condition: **Fair**
Test Type: **Conventional Bottom Hole**
Tester: **Jack Fox**
Unit No: **38**
Reference Elevations: **2420.00 ft (KB)**
2408.00 ft (CF)
KB to GR/CF: **12.00 ft**

Serial #: 8354 Inside
Press@RunDepth: **953.72 psig @ 4382.00 ft (KB)** Capacity: **8000.00 psig**
Start Date: **2011.03.29** End Date: **2011.03.29** Last Calib.: **2011.03.29**
Start Time: **08:24:00** End Time: **18:13:00** Time On Btm: **2011.03.29 @ 10:33:30**
Time Off Btm: **2011.03.29 @ 15:04:30**

TEST COMMENT: IF Weak blow @ surface building to BOB in 5 mn 20 sec
ISI No Blow
FF Weak blow @ surface building to 21 mn 30 sec
FSI No blow



PRESSURE SUMMARY

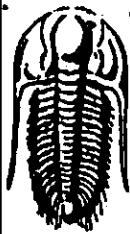
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2193.32	110.76	Initial Hydro-static
1	39.11	111.21	Open To Flow (1)
31	208.48	124.16	Shut-In(1)
90	1038.72	123.79	End Shut-In(1)
92	785.77	123.63	Open To Flow (2)
149	953.72	123.72	Shut-In(2)
270	1103.22	123.18	End Shut-In(2)
271	2151.78	122.80	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
63.00	OSM	0.31
189.00	GOCM 30%G 5%O 65%M	1.60
365.00	GO 25%G 75%O	5.12
0.00	482' GIP	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Redland Resources Inc

Harriet #31-10

6001 NW 23rd St
Oklahoma City Ok 73127

31-20s-25w Ness, Ks

Job Ticket: 42405

DST#: 1

ATTN: David Hickman

Test Start: 2011.03.29 @ 08:24:00

Tool Information

Drill Pipe:	Length: 4192.00 ft	Diameter: 3.80 inches	Volume: 58.80 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 178.00 ft	Diameter: 2.25 inches	Volume: 0.88 bbl	Weight to Pull Loose: 75000.00 lb
		Total Volume: 59.68 bbl		Tool Chased 65000.00 ft
Drill Pipe Above KB:	11.00 ft			String Weight: Initial 65000.00 lb
Depth to Top Packer:	4381.00 ft			Final 68000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	16.00 ft			
Tool Length:	38.00 ft			
Number of Packers:	2	Diameter: 7.85 inches		

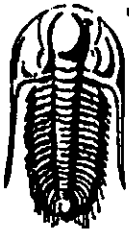
Tool Comments:

Tool Description

Length (ft) Serial No. Position Depth (ft) Accum. Lengths

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			4364.00	
Hydraulic tool	5.00			4369.00	
Safety Joint	3.00			4372.00	
Packer	5.00			4377.00	22.00 Bottom Of Top Packer
Packer	4.00			4381.00	
Stubb	1.00			4382.00	
Recorder	0.00	8354	Inside	4382.00	
Recorder	0.00	8520	Outside	4382.00	
Perforations	12.00			4394.00	
Bullnose	3.00			4397.00	16.00 Bottom Packers & Anchor
Total Tool Length:	38.00				

RECEIVED
SEP 19 2011
KCC WICHITA



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Redland Resources Inc

Harriet #31-10

6001 NW 23rd St
Oklahoma City Ok 73127

31-20s-25w Ness, Ks

Job Ticket: 42405

DST#: 1

ATTN: David Hickman

Test Start: 2011.03.29 @ 08:24:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

38 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

3700 ppm

Viscosity: 50.00 sec/qt

Cushion Volume:

bbf

Water Loss: 7.96 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbf
63.00	OSM	0.310
189.00	GOCM 30%G 5%O 65%M	1.604
365.00	GO 25%G 75%O	5.120
0.00	482' GP	0.000

Total Length: 617.00 ft Total Volume: 7.034 bbf

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: tool plugging during final flow

