

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

RECEIVED

Form ACO-1
June 2009

AUG 10 2011

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC WICHITA

OPERATOR: License # 32446
Name: Merit Energy Company
Address 1: 13727 NOEL RD, STE.500
Address 2: _____
City: DALLAS State: TX Zip: 75240 + _____
Contact Person: Cheryl Patrick
Phone: (972) 628-1504
CONTRACTOR: License # _____
Name: _____
Wellsite Geologist: _____
Purchaser: _____

API No. 15 - 081-20973-00-01
Spot Description: _____
E NE NE Sec. 9 Twp. 29 S. R. 34 East West
660 4652 Feet from North / South Line of Section
570 510 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW

County: Haskell
Lease Name: Eubank North Unit Well #: 8-7
Field Name: Eubank

Producing Formation: _____
Elevation: Ground: 2993' Kelly Bushing: _____
Total Depth: 5550' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 1775 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 3085 Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: Hugoton Energy Company

Well Name: MLP Clawson

Original Comp. Date: 1/23/1996 Original Total Depth: 5550'
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: E-28302
 GSW Permit #: _____

11/21/1995 8/2/11 01/23/1996 8/2/11
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 1100 ppm Fluid volume: 860 bbls
Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: M Cheryl Patrick
Title: Regulatory Date: 8/5/11

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Dg Date: 9/20/11

Operator Name: Merit Energy Company Lease Name: Eubank North Unit Well #: 8-7
 Sec. 9 Twp. 29 S. R. 34 East West County: Haskell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="width:60%;">Name</th> <th style="width:20%;">Top</th> <th style="width:20%;">Datum</th> </tr> </thead> <tbody> <tr> <td>Heebner Shale</td> <td>3996'</td> <td>-994</td> </tr> <tr> <td>Lansing</td> <td>4082'</td> <td>-1082</td> </tr> <tr> <td>Base Kansas City</td> <td>4648'</td> <td>-1646</td> </tr> <tr> <td>Marmaton</td> <td>4661'</td> <td>-1659</td> </tr> <tr> <td>Morrow Shale</td> <td>5160'</td> <td>-2158</td> </tr> <tr> <td>Chester</td> <td>5330'</td> <td>-2328</td> </tr> <tr> <td>St. Louis</td> <td>5450'</td> <td>-2448</td> </tr> </tbody> </table>	Name	Top	Datum	Heebner Shale	3996'	-994	Lansing	4082'	-1082	Base Kansas City	4648'	-1646	Marmaton	4661'	-1659	Morrow Shale	5160'	-2158	Chester	5330'	-2328	St. Louis	5450'	-2448
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12- 1/4"	8-5/8"	25#	1775'	Lite/Common	525/150	3%cc, 1/4# Flo, 3%cc
Production	7- 7/8"	5- 1/2"	14#	5546'	Self Stress I	200	2% SI, .5%D60, 2% D46, 1/4#

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5402 - 5414 (1996)	1250 gal 15% NE-FE Acid	5402-14'
	Fracture (1996)	1000 gal. 15% NE-FE Acid, 22,702 # sand & 344 bbls gel.	

TUBING RECORD:	Size: <u>2 7/8"</u>	Set At:	Packer At: <u>5357'</u>	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR. <u>8/2/2011 (MIT on 6/17/2011)</u>	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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