



KANSAS CORPORATION COMMISSION 1063531
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34320
Name: Lasso Energy LLC
Address 1: PO Box 465
Address 2: 1125 SOUTH MAIN
City: Chase State: KS Zip: 67524 + 0465
Contact Person: ALISHA GRAHAM
Phone: (620) 481-0055
CONTRACTOR: License # 33549
Name: Landmark Drilling, LLC
Wellsite Geologist: JOE BAKER
Purchaser: NCRA

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: SHELDON PETROLEUM COMPANY
Well Name: SELLERS B#3
Original Comp. Date: 02/02/1974 Original Total Depth: 3105
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW

Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>03/06/2011</u>	<u>03/13/2011</u>	<u>05/02/2011</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-035-20641-00-01
Spot Description: C NW SE NE
 NW SE NE Sec. 26 Twp. 32 S. R. 5 East West
1650 Feet from North / South Line of Section
990 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Cowley
Lease Name: Sellers Well #: B #3
Field Name: MOON
Producing Formation: ARBUCKLE
Elevation: Ground: 1308 Kelly Bushing: 1313
Total Depth: 3630 Plug Back Total Depth: 3590
Amount of Surface Pipe Set and Cemented at: 217 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 0
feet depth to: 0 w/ 0 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 65000 ppm Fluid volume: _____ bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Gerrico Date: 09/19/2011



1063531

Operator Name: Lasso Energy LLC Lease Name: Sellers Well #: B #3
 Sec. 26 Twp. 32 S. R. 5 East West County: Cowley

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: TUCKER: DUAL INDUCTION RESISTIVITY LOG TUCKER: BOREHOLE VOLUME CALIPER LOG TUCKER: COMPENSATED NEUTRON PDL DENSITY MICROLOG	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum ATTACHED ATTACHED ATTACHED
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	13.000	8.625	24.000	217	COMMON	135	NONE
PRODUCTION	7.875	5.500	15.500	3609	COMMON & AA-2	240	SEE TICKET

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	-			
	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	PERFORATION	NONE (NATURAL)	3555-3558

TUBING RECORD: Size: <u>2 7/8" API J55 UPSET</u> Set At: <u>3550.63</u> Packer At: <u>NONE</u> LIner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. <u>5/3/2011</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbls. <u>400</u> Gas Mcf <u>2</u> Water Bbls. <u>0</u> Gas-Oil Ratio <u>0</u> Gravity <u>42</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>3555'-3558'</u> <u>ARBUKLE</u>
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GENERAL INFORMATION	
PROJECT NO.	100-100-100-100
DATE	10/10/10
BY	J. D. SMITH
CHECKED BY	M. A. JONES
APPROVED BY	
SCALE	AS SHOWN
DESCRIPTION OF WORK	
CONSTRUCTION OF HIGHWAY	
SECTION 100-100-100-100	
TOWNSHIP 100 NORTH, RANGE 100 WEST, COUNTY 100	
STATE OF 100	
SHEET NO. 100 OF 100	

STATION	DESCRIPTION	REMARKS
100+00	START OF SECTION	
100+05	CONCRETE CURB	
100+10	GRAVEL SHOULDER	
100+15	GRAVEL SHOULDER	
100+20	GRAVEL SHOULDER	
100+25	GRAVEL SHOULDER	
100+30	GRAVEL SHOULDER	
100+35	GRAVEL SHOULDER	
100+40	GRAVEL SHOULDER	
100+45	GRAVEL SHOULDER	
100+50	GRAVEL SHOULDER	
100+55	GRAVEL SHOULDER	
100+60	GRAVEL SHOULDER	
100+65	GRAVEL SHOULDER	
100+70	GRAVEL SHOULDER	
100+75	GRAVEL SHOULDER	
100+80	GRAVEL SHOULDER	
100+85	GRAVEL SHOULDER	
100+90	GRAVEL SHOULDER	
100+95	GRAVEL SHOULDER	
100+100	END OF SECTION	



TREATMENT REPORT

OIL & GAS		Lease No.	Date	
SELLERS		Well # B-1	3-13-2011	
Order # 116	Station PRATT, Ks.	Casing 5 1/2	Depth 3630'	County COWLEY
Job CNW - 5 1/2" L.S. -	Formation	Legal Description 26-32-5		

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
5 1/2"	Tubing Size	Shots/FI	CMT-	30SK A-CON	RATE	PRESS	ISIP
32'	Depth	From	To	Pre Pad @ 1.93 cwt	Max		6 Min.
44'	Volume	From	To	Post 1100 SK AA-2	Min		10 Min.
30'	Max Press	From	To	Frac @ 1.36 cwt	Avg		15 Min.
16'	Annulus Vol.	From	To		HHP Used		Annulus Pressure
209'	Packer Depth	From	To	Flush 85.84 BBL	Gas Volume		Total Load

Customer Representative: JAMES Station Manager: D. SCOTT Treator: K. LESLEY

Units	2283	33708	20920	19826	19860				
Drilling/Log	MITCHELL	McGraw-Brinehart							

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
8:00 AM					ON LOCATION - SAFETY MEETING
					RUN 5 1/2" X 15.5 CSG. = 88 ITS.
					CENT - 1, 3, 5, 8, 10, 12, 14, 16, 18, 30, 32, 34
					BASKET - 8, 12
					CSG. ON BOTTOM
					HOOKEUP TO CSG. / BREAK CIRC. W/ RIG
					SWITCH OVER TO PUMP TRUCK
8:00 AM	300		12	6	MUD FLUSH
8:00 AM	300		20	6	2% KCL WATER SPACER
8:00 AM	250		27.5	6	MIX 80 SKS A-CON @ 13.0 PPG
8:00 AM	250		39	6	MIX 1100 SKS AA-2 @ 15.3 PPG
8:00 AM					WASH PUMP LINE CLEAN
8:00 AM					RELEASE PLUG
8:00 AM	0		0	7	START DISPLACEMENT
8:00 AM	300		45	6	LIFT PRESSURE
8:00 AM	500		75	5	SLOW RATE
8:00 AM	1500		85.89	4	PLUG DOWN - HELD
					CIRCULATION THRU JOB
			6	2.5	PLUG R.H. W/ 30SK A-CON
					JOB COMPLETE.
					THANKS -
					KEEVEN



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

~~1718-03716~~ A

"CONTINUATION"

DATE _____ TICKET NO _____

DATE OF JOB 3-13-2011	DISTRICT PRATT, KS.	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.	
CUSTOMER TIGER OIL & GAS	LEASE SELLERS	WELL NO B-1						
ADDRESS	COUNTY COWLEY	STATE Ks.						
CITY	STATE	SERVICE CREW ORLANDO, LEEHEY, MITCHELL, MCGRAW, BRUNBAERT						
AUTHORIZED BY	JOB TYPE CNW-5 1/2" L.S.							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	TIME
27283	2						3-12-11	PM 4:00
13708-20980	2					ARRIVED AT JOB		PM 9:15
3826-1860	2					START OPERATION	3-13-11	AM 5:50
						FINISH OPERATION		AM 8:00
						RELEASED		AM 8:30
						MILES FROM STATION TO WELL		95

CONTRACT CONDITIONS (This contract must be signed before the job is commenced or merchandise is delivered)

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED *[Signature]*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

TEMP/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
100	PICKUP MILEAGE	MI	95		403.75
101	HEAVY EQUIPMENT MILEAGE	ME	190		1,330.00
113	BULK DELIVERY CHARGE	TM	1169		1,869.60
204	DEPTH CHARGE: 3001' - 4000'	HR	1-4		2,160.00
240	BLENDING SERVICE CHARGE	SK	870		378.00
504	PLUG CONTAINER CHARGE	JOB	1		250.00
3003	SERVICE SUPERVISOR	EA	1		175.00

SUB TOTAL **13,252.50**

CHEMICAL / ACID DATA		

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE *[Signature]* THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY *[Signature]*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

~~1718 03715~~ A

DATE _____ TICKET NO. _____

DATE OF JOB: 3-13-2011	DISTRICT: PRATT, KS.	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.
CUSTOMER: TIGER OIL & GAS		LEASE: SELLERS				WELL NO: B-1	
ADDRESS:		COUNTY: COWLEY		STATE: KS.			
CITY:		STATE:		SERVICE CREW: ORLANDO, LESLEY, MITCHELL, McGRAN, BRONBART			
AUTHORIZED BY:		JOB TYPE: C/W - 5 1/2" L.S.					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE TIME
27883	2						3-13-11 AM 4:00
708-2080	2					ARRIVED AT JOB	AM 9:15
820-1980	2					START OPERATION	3-13-11 AM 5:50
						FINISH OPERATION	AM 8:00
						RELEASED	AM 8:30
						MILES FROM STATION TO WELL	9.5

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SIGNED: *[Signature]*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

EMPRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
P 101	A-CON BLEND	SK	80		1,440.00
P 105	AA-2 CEMENT	SK	160		2,720.00
P 101	A-CON BLEND	SK	30		540.00
C 111	SALT	lb	731		365.50
C 115	GAS-BLOK	lb	203		1,045.45
C 129	ELA-302	lb	97		727.50
C 201	GILSONITE	lb	800		536.00
C 112	CEMENT FRICTION REDUCER	lb	46		276.00
C 102	CELL-FLAKE	lb	59		218.30
C 109	CALCIUM CHLORIDE	lb	138		144.90
E 1251	AUTO FILL FLOAT SHOE, 5 1/2"	EA	1		360.00
E 607	LATCH DOWN PLUG & BAFFLE, 5 1/2"	EA	1		400.00
E 11651	TURBOLIZER, 5 1/2"	EA	12		1,320.00
E 190	BASKET, 5 1/2"	EA	2		580.00
C 151	MUDEFLUSH	GAL	500		430.00
SUB TOTAL					

CHEMICAL / ACID DATA		

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$
TOTAL	

SERVICE REPRESENTATIVE: *[Signature]* THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *[Signature]*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)