

To: **1071090**  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

API NUMBER 15- 171-20,413-0001  
NE NE NE, SEC. 35, T. 18 S, R 32 W/E  
4950 feet from S section line  
330 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 3988

Lease Name Grube "B" Well # 1

Operator: Slawson Exploration Co., Inc.

County Scott 151.12

Name  
Address 621 N. Robinson, Ste. 490

Well Total Depth 4650 feet

Oklahoma City, OK 73102-6217

Conductor Pipe: Size \_\_\_\_\_ feet

Surface Casing: Size 8 5/8 feet 365

Abandoned Oil Well  Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ D&A \_\_\_\_\_

Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Slawson Exploration License Number 3988

Address 621 N. Robinson, Ste. 490, Oklahoma City, OK 73102-6217

Company to plug at: Hour: 1:25 p.m. Day: 28 Month: 8 Year: 19 92

Plugging proposal received from Gary Herren

(company name) Slawson (phone) 913-798-3238

were: 4 1/2" at 4649' w/185 sx cement, PBTD 4370', Perfs at 4355-58', DV tool at 2320' w/450 sx

1st plug pump 15 sx cement down backside to 500#.

2nd plug pump 285 sx cement with 400 lbs. hulls down 4 1/2".

Plugging Proposal Received by Dan Goodrow  
(TECHNICIAN)

Plugging Operations attended by Agent?: All  Part \_\_\_\_\_ None \_\_\_\_\_

Operations Completed: Hour: 2:50 p.m. Day: 28 Month: 8 Year: 19 92

ACTUAL PLUGGING REPORT 1st plug pumped 15 sx cement down backside to 500#.

2nd plug pumped 285 sx cement with 400 lbs. hulls down 4 1/2".

Maximum pressure 2000 psi and shut in 0 psi.

Remarks: Used 60/40 Pozmix 6% gel by Allied. No casing recovery.

(If additional description is necessary, use BACK of this form)

I (did / ~~did not~~) observe this plugging.

Signed Dan Goodrow  
(TECHNICIAN)

RECEIVED  
STATE CORPORATION COMMISSION  
9-2-92  
SEP 2 1992  
CONSERVATION DIVISION  
WICHITA, KANSAS

36152