

255 R

1090064

To: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

API NUMBER 15-071-20,541-00-00  
NE NE NE, SEC. 33, T 16 S, R 42 W/E  
4950 feet from S section line  
330 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 3317

Lease Name Brown Trust Well # 1-33

Operator: Beard Oil Company  
Name & Address: 5600 N. May Ave., Suite 200  
Oklahoma City, OK 73112

County Greeley 171.27  
Well Total Depth 5270 feet  
Conductor Pipe: Size \_\_\_\_\_ feet  
Surface Casing: Size 8 5/8 feet 352

Abandoned Oil Well \_\_\_\_\_ Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ D&A x

Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Murfin Drilling Company License Number 6033

Address 250 N. Water, Suite 300, Wichita, KS 67202

Company to plug at: Hour: 10 a.m. Day: 23 Month: 3 Year: 19 91

Plugging proposal received from Rodney Farr

(company name) Murfin Drilling Company (phone) 316-267-3241

were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 2675-2703'

1st plug at 2710' with 50 sx cement, 2nd plug at 1350' with 80 sx cement,

3rd plug at 670' with 50 sx cement, 4th plug at 400' with 50 sx cement,

5th plug at 40' with 10 sx cement, 6th plug to circulate rathole with 15 sx cement,

7th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Steve Middleton  
(TECHNICIAN)

Plugging Operations attended by Agent?: All \_\_\_\_\_ Part \_\_\_\_\_ None X

Operations Completed: Hour: 5:15 p.m. Day: 23 Month: 3 Year: 19 91

ACTUAL PLUGGING REPORT 1st plug at 2710' with 50 sx cement,

2nd plug at 1350' with 80 sx cement,

3rd plug at 670' with 50 sx cement,

4th plug at 400' with 50 sx cement,

5th plug at 40' with 10 sx cement, 6th plug to circulate rathole with 10 sx cement,

7th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel 1/4# floseal by Halliburton.  
(If additional description is necessary, use BACK of this form.)

do not observe this plugging.

Signed [Signature]  
(TECHNICIAN)

DATE 4-9-91  
INV. NO. 31399

INVOICED

RECEIVED  
STATE CORPORATION COMMISSION  
MAR 29 1991  
CONSERVATION DIVISION  
Wichita, Kansas

EFFECTIVE DATE: 3-6-91

071-20,541-0000

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date March 11 1991  
month day year

NE. NE. NE. Sec 33.. Twp 16.. S, Rg 42.. East West

OPERATOR: License # 3317  
Name: Beard Oil Company  
Address: 5600 N. May Ave. Ste. 200  
City/State/Zip: Oklahoma City, OK 73112  
Contact Person: Ivan D. Allred, Jr.  
Phone: 405/842-2333

4950 feet from South line of Section  
330' feet from East line of Section  
(Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License #: 6033  
Name: Murfin Drilling Company

County: Greeley  
Lease Name: Brown Trust Well #: 1-33  
Field Name: Wildcat

Well Drilled For: Well Class: Type Equipment:  
 Oil ... Inj ... Infield  Mud Rotary  
... Gas ... Storage ... Pool Ext. ... Air Rotary  
... OAWO ... Disposal  Wildcat ... Cable  
... Seismic; ... # of Holes

Is this a Prorated Field? ... yes  no  
Target Formation(s): Morrow Sand  
Nearest lease or unit boundary: 330'  
Ground Surface Elevation: 3810' (est) feet MSLS  
Domestic well within 330 feet: ... yes  no  
Municipal well within one mile: ... yes  no  
Depth to bottom of fresh water: 175'  
Depth to bottom of usable water: 1875'  
Surface Pipe by Alternate: ... 1  2  
Length of Surface Pipe Planned to be set: 350'  
Length of Conductor pipe required: NA  
Projected Total Depth: 5300'  
Formation at Total Depth: Mississippian  
Water Source for Drilling Operations:  
... well ... farm pond  other

If OAWO: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date: \_\_\_\_\_ Old Total Depth \_\_\_\_\_

DWR Permit #: \_\_\_\_\_  
Will Cores Be Taken? ... yes  no  
If yes, proposed zone: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore? ... yes  no  
If yes, total depth location: \_\_\_\_\_

250' ALT. PERMITTED  
STATE COMPLETION COMMISSION

Exp. 9/1/91

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

MAR 29 1991

Pusher Rodney Johnson  
SPUD DATE 3-14-91 INIT 00

LENGTH SURFACE PLANNED 350

RESERVE PIT STATUS- REMOVE FLUID LINED  
after salt sect. bbls. when done bbls.

RATHOLED AHEAD? Y N SIZE HOLE  
SURFACE PIPE 8 1/2" @ 352 CONDUCTOR  
ANHYDRITE T- 2 1/2" B- 2103 ELEVATION

TD 5270 FORMATION \_\_\_\_\_

RAN PIPE @ SX DV TOOL \_\_\_\_\_ ALT II DONE  
\_\_\_\_\_ SX Y \_\_\_\_\_ N

Arbuckle Plug @ \_\_\_\_\_ Ft. W/ \_\_\_\_\_ SX

Hug./Council @ \_\_\_\_\_ Ft. W/ \_\_\_\_\_ SX

Anhydrite Base @ 2710 Ft. W/ 50 SX

1/2 Base Anyh. @ 1350 Ft. W/ 80 SX

1/2, 1/2 Plug @ 670 Ft. W/ 50 SX

Bottom Surface @ 400 Ft. W/ 50 SX

40' Plug @ 410 Ft. W/ 10 SX

RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ 10 SX

WATER WELL \_\_\_\_\_ SX (Irr. Well \_\_\_\_\_ Pond \_\_\_\_\_)  
Hauling \_\_\_\_\_

TECHNICIAN SM DATE 3-22-91

TYPE OF CEMENT 60/40 670 14 Fl. sec. 1440

STARTING TIME 10:10 (AM/PM) DATE 3-23

COMPLETION TIME 5:15 (AM/PM) DATE \_\_\_\_\_

CEMENT COMPANY Hall