

To: 1 040785
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
206 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15- 071-20,607-00-00
E/2 NE SE, SEC. 32, T 16 S, R 42 W/X
1980 feet from S section line
330 feet from E section line
Lease Name Hiebert Well # 1-32
County Greeley 170.62
Well Total Depth 5250 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 373

TECHNICIAN'S PLUGGING REPORT
Operator License # 3317
Operator: Beard Oil Co.
Name & Address 5600 N. May Ave., Ste. 200
Oklahoma City, OK 73112

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X
Other well as hereinafter indicated _____

Plugging Contractor Murfin Drilling Company, Inc. License Number 30606
Address 250 N. Water, Ste. 300, Wichita, KS 67202

Company to plug at: Hour: 10 p.m. Day: 24 Month: 9 Year: 1993

Plugging proposal received from Ed McKenna
(company name) Murfin Drilling Company, Inc. (phone) 316-267-3241

was: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 2692-2724'
1st plug at 2724' with 50 sx cement, 2nd plug at 2045' with 80 sx cement,
3rd plug at 1020' with 50 sx cement, 4th plug at 400' with 50 sx cement,
5th plug at 40' with 10 sx cement, 6th plug to circulate rathole with 15 sx cement,
7th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Steve Pfeifer
(TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X
Operations Completed: Hour: 2:30 a.m. Day: 25 Month: 9 Year: 1993

ACTUAL PLUGGING REPORT 1st plug at 2724' with 50. sx cement,
2nd plug at 2045' with 80 sx cement, 3rd plug at 1020' with 50 sx cement,
4th plug at 400' with 50 sx cement,
5th plug at 40' with 10 sx cement,
6th plug to circulate rathole with 15 sx cement,
7th plug to circulate mousehole with 10 sx cement.

RECEIVED
STATE CORPORATION COMMISSION
SEP 29 1993
CONSERVATION DIVISION
WICHITA, KANSAS

Remarks: Used 60/40 Pozmix 6% gel 1/2# floseal by Halliburton.
(Additional description is necessary, use BACK of this form.)

INVOICED
I (XXX / did not) observe this plugging.
DATE: 10-4-93
CIV. NO. 3884
0.25

Signed Stephen Pfeifer
(TECHNICIAN)

EFFECTIVE DATE: 8-4-93
 DISTRICT: 12
 YEAR: 1993

State of Kansas
 NOTICE OF INTENTION TO DRILL 071-20,607-000

FORM MUST BE SIGNED
 ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date: August 16th 1993
 month: day year

Section: 6 1/2 NE SE Sec 32 Twp 16 S. Rg 42 East West

OPERATOR: License # 3317
 Name: Beard Oil Company
 Address: 5600 North May Avenue, Suite 200
 City/State/Zip: Oklahoma City, OK 73112
 Contact Person: Ivan D. Allred, Jr.
 Phone: (405)842-2333

1980 feet from South / North line of Section
330' feet from East / West line of Section
 IS SECTION X REGULAR IRREGULAR

(NOTE: Locate well on the Section Plat on Reverse Side)
 County: Greeley
 Lease Name: Hiebert Well #: 1-32
 Field Name: Wildcat

CONTRACTOR: License #: 30606
 Name: Murfin Drilling Company, Inc.

Is this a Pretested/Spaced Field? yes X no
 Target Formation(s): MOTKOV
 Nearest lease or unit boundary: 330'
 Ground Surface Elevation: 1820 feet MSL
 Water well within one-quarter mile: yes X no
 Public water supply well within one mile: yes X no
 Depth to bottom of fresh water: 220'
 Depth to bottom of usable water: 1995'
 Surface Pipe by Alternate: 1 X 2
 Length of Surface Pipe Planned to be set: 350'
 Length of Conductor pipe required: N/A
 Projected Total Depth: 5300'
 Formation at Total Depth: Mississippi Lime
 Water Source for Drilling Operations:
 well farm pond X other
 DNR Permit #:
 Will Cares Be Taken?: yes X no
 If yes, proposed zone:

Well Drilled For: Well Class: Type Equipment:
X Oil ... Erb Rec ... Infield X Mud Rotary
 ... Gas ... Storage ... Pool Ext. ... Air Rotary
 ... OWSO ... Disposal X Wildcat ... Cable
 ... Seismic: ... # of Holes ... Other
 ... Other
 If OWSO, old well information as follows:
 Operator:
 Well Name:
 Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes X no
 If yes, true vertical depth:
 Bottom Hole Location:
 Exp. 1/30/94

AFFIDAVIT

200' Alt. II Req.

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
 It is agreed that the following minimum requirements will be met:

Pusher McCanna INIT. DR
 SPUD DATE 9-17-93
 LENGTH SURFACE PLANNED 350'
 RESERVE PIT STATUS- REMOVE FLUID LINED
 after salt sect. bbls. when done bbls.
 RATHOLED AHEAD? Y N SIZE HOLE
 SURFACE PIPE 8 3/4 @ 323 CONDUCTOR
 ANHYDRITE T-2692 B-2724 ELEVATION
 TD 5250 FORMATION MISS.
 R. PIPE @ SX DV TOOL SX ALT II DONE Y N
 Arbuckle Plug @ Ft. W/ SX
 Hug./Council @ Ft. W/ SX
 Anhydrite Base @ 2224 Ft. W/ 50 SX
 1/2 Base Anhy. @ 2045 Ft. W/ 80 SX
 1/2, 1/2 Plug @ 1020 Ft. W/ 50 SX
 Bottom Surface @ 400 Ft. W/ 50 SX
 40' Plug @ 40 Ft. W/ 10 SX
 RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ 10 SX
 WATER WELL SX (Irr. Well Pond)
 Hauling
 TECHNICIAN S.P. DATE 9-24-93
 TYPE OF CEMENT 60/40 3/4 FS
 STARTING TIME 10:00 (AM/PM)
 COMPLETION TIME 2:30 (AM/PM) 9-25
 CEMENT COMPANY Shell

RECEIVED
 STATE OF KANSAS
 DEPARTMENT OF REVENUE
 DATE 9-25-93