

To: 1 051725  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

API NUMBER 15- 071-20,610-00-00  
NE NE NE, SEC. 28, T. 16 S, R. 42 W/E  
480 feet from N S section line  
480 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 3317

Lease Name Jackson Trust Well / 1-28

Operator: Beard Oil Company

County Greeley

Name & Address P.O. Box 309

Well Total Depth 5200 / 169.00 feet

McCook, NE 69001

Conductor Pipe: Size \_\_\_\_\_ feet

Surface Casing: Size 8 5/8 feet 255

Abandoned Oil Well \_\_\_\_\_ Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SMD Well \_\_\_\_\_ D&A X

Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Murfin Drilling Company, Inc. License Number 30606

Address 250 N. Water, Ste. 300, Wichita, KS 67202

Company to plug at: Hour: 1 a.m. Day: 8 Month: 10 Year: 19 93

Plugging proposal received from Ed McKenna

(company name) Murfin Drilling Co. (phone) 316-267-3241

were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 2678-2707'

1st plug at 2700' with 50 sx cement, 2nd plug at 1950' with 80 sx cement,

3rd plug at 900' with 50 sx cement, 4th plug at 290' with 50 sx cement,

5th plug at 40' with 10 sx cement, 6th plug to circulate rathole with 15 sx cement,

7th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Richard Lacey  
(TECHNICIAN)

Plugging Operations attended by Agent?: All \_\_\_\_\_ Part \_\_\_\_\_ None X

Operations Completed: Hour: 11:30 a.m. Day: 8 Month: 10 Year: 19 93

ACTUAL PLUGGING REPORT 1st plug at 2700' with 50 sx cement,

2nd plug at 1950' with 80 sx cement, 3rd plug at 900' with 50 sx cement,

4th plug at 290' with 50 sx cement,

5th plug at 40' with 10 sx cement,

6th plug to circulate rathole with 15 sx cement,

7th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel 1/2# floeal by Halliburton.  
(If additional description is necessary, use BACK of this form.)

I (did not) observe this plugging.

DATE 10-21-93 Signed Richard M. Lacey  
(TECHNICIAN)

WV. NO. 38999

RECEIVED  
OCT 25 1993  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION  
Wichita, Kansas

INVOICED

EFFECTIVE DATE:

DISTRICT 9

YEAR: Yes To

State of Kansas

071-20,610-000

NOTICE OF INTENTION TO DRILL

FORM MUST BE TYPED

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date: 10 month, 1 day, 93 year

Spot NE NE NE Sec 28 Twp 16 S. Rg. 42 East West

OPERATOR: license # 3317, Name: Beard Oil Company, Address: P.O. Box 309, City/State/Zip: McCook, NE 69001, Contact Person: John E. Mouderp, Phone: 308-345-2480

480' feet from INDEX / North line of Section, 480' feet from East / INDEX line of Section, IS SECTION X REGULAR IRREGULAR

(NOTE: Locate well on the Section Plat on reverse side)

County: Greeley, Lease Name: Jackson Trust Well # 1-28, Field Name: Wildcat

Is this a Protected/Speed Field? yes X no

Target Formation(s): Morrow

Nearrest lease or unit boundary: 480'

Ground Surface Elevation: APPROX 3818 feet ASL

Water well within one-quarter mile: yes X no

Public water supply well within one mile: yes X no

Depth to bottom of fresh water: 220'

Depth to bottom of usable water: 1905' 1900'

Surface Pipe by Alternate: 1 X 2

Length of Surface Pipe Planned to be set: (350') 200'

Length of Conductor pipe required: N/A

Projected Total Depth: 5300'

Formation at Total Depth: Mississippi Line

Water Source for Drilling Operations: well farm pond X other

Oil Permit #:

Will Cores be Taken?: yes X no

If yes, proposed zone:

CONTRACTOR: license # 30606, Name: Murfin Drilling Company, Inc.

Well Drilled For: Well Class: Type Equipment: X Oil ... Enk Lec ... Infield X Mud Rotary, Gas ... Storage ... Pool Ext. ... Air Rotary, OWD ... Disposal X Wildcat ... Cable, Solenoid ... # of Holes ... Other

If OWD, add well information as follows:

Operator: Well Name: Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes X no

If yes, true vertical depth:

Bottom Hole Location:

200' Alt. II Req.

AFFIDAVIT

Exp. 3/29/94 The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 53-

Pusher Ed Mc Lane, SPUD DATE 9-30-93 INIT. KWL, LENGTH SURFACE PLANNED 350' - 8 1/2", RESERVE PIT STATUS- REMOVE FLUID LINED after salt sect. bbls. when done bbls., RATHOLED AHEAD? Y N SIZE HOLE SURFACE PIPE 8 1/2" @ 255 CONDUCTOR ANHYDRITE T- 2228 B- 2207 ELEVATION TD 5200 FORMATION, RAN PIPE @ DV TOOL ALT II DONE SX Y N, Arbuckle Plug @ Ft. W/ SX, Hug./Council @ Ft. W/ SX, Anhydrite Base @ 2200 Ft. W/ 50 SX, 1/2 Base Anyh. @ 1950 Ft. W/ 80 SX, 1/2, 1/2 Plug @ 900 Ft. W/ 50 SX, Bottom Surface @ 290 Ft. W/ 50 SX, 40' Plug @ 40 Ft. W/ 50 SX, RAT HOLE CIRC/W 15 SX MOUSE HOLE, WATER WELL SX (Irr. Well) Hauling, TECHNICIAN R.L. DATE 10-7-93, TYPE OF CEMENT 60/40 per 6 page 1/4 lossal, STARTING TIME 1:00 (AM/PM) DATE 10.8.93, COMPLETION TIME 11:30 (AM/PM) DATE 10.08.93, CEMENT COMPANY H.A. 11. burton

RECEIVED STATE CORPORATION COMMISSION CONSERVATION DIVISION Wichita, Kansas 1993