

To: 1  
STATE CORPORATION COMMISSION // - 2  
Wichita State Office Bldg. - PLUGGING SECTION  
130 S. Market, Room 2078  
Wichita, KS 67202

API NUMBER 15-071-20,679-00-00  
NW NW SW, SEC. 26, T 16 S, R 42 W/EX  
2300 feet from S section line  
330 feet from W/EX section line

TECHNICIAN'S PLUGGING REPORT  
Operator License # 3581  
Operator: Red Oak Energy, Inc.  
Name & Address: 200 W. Douglas, Ste. 510  
Wichita, KS 67202

Lease Name Kriss Well # 1-26  
County Greeley 170.30  
Well Total Depth 5240 feet  
Conductor Pipe: Size \_\_\_\_\_ feet  
Surface Casing: Size 8 5/8 feet 355

Abandoned Oil Well \_\_\_\_\_ Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ O&A X  
Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Abercrombie RTD, Inc. License Number 30684  
Address 150 N. Main, Ste. 801, Wichita, KS 67202

Company to plug at: Hour: 7 a.m. Day: 2 Month: 11 Year: 1997

Plugging proposal received from Walter Brown  
(company name) Abercrombie RTD, Inc. (phone) 316-262-1841

were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 2693-2725'  
1st plug at 2725' with 50 sx cement, 2nd plug at 1900' with 80 sx cement,  
3rd plug at 900' with 50 sx cement, 4th plug at 380' with 50 sx cement,  
5th plug at 40' with 10 sx cement,  
6th plug to circulate rathole with 15 sx cement.

Plugging Proposal Received by Steve Pfeifer  
(TECHNICIAN)

Plugging Operations attended by Agent?: All \_\_\_\_\_ Part \_\_\_\_\_ None X

Operations Completed: Hour: 12:15 p.m. Day: 2 Month: 11 Year: 1997

ACTUAL PLUGGING REPORT 1st plug at 2725' with 50 sx cement,  
2nd plug at 1900' with 80 sx cement,  
3rd plug at 900' with 50 sx cement,  
4th plug at 380' with 50 sx cement,  
5th plug at 40' with 10 sx cement,  
6th plug to circulate rathole with 15 sx cement.

Remarks: Used 60/40 Pozmix 6% gel 1/2# floseal by Allied.  
(if additional description is necessary, use BACK of this form.)

INVOICE  
Observe this plugging.

Signed Stephen J. Pfeifer  
(TECHNICIAN)

DATE 11-17-97  
INV. NO. 495-12

EFFECTIVE DATE: 9-17-97

DISTRICT # 1  
SEAT Yes X No

State of Kansas  
NOTICE OF INTENTION TO DRILL 071-20,679-00-00

FORM C-1 7/91  
FORM MUST BE TYPED  
FORM MUST BE SIGNED  
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date September 25, 1997  
month day year

Spot NW NW SW Sec 26, Twp 16 S, Rg 42 East West

OPERATOR: License # 03581  
Name: Red Oak Energy, Inc.  
Address: 200 W. Douglas, Suite 510  
City/State/Zip: Wichita, KS 67202  
Contact Person: Kevin C. Davis  
Phone: (316) 265-9925

2300 feet from South North line of Section  
330 feet from East West line of Section  
IS SECTION X REGULAR IRREGULAR?  
(NOTE: Locate well on the Section Plat on Reverse Side)

CONTRACTOR: License # 30684  
Name: Abercrombie Drilling, Inc.

County: Greeley  
Lease Name: Kriss Well # I-26  
Field Name: Wildcat  
Is this a Prorated/Spaced Field? yes X no

Well Drilled For: Well Class: Type Equipment:  
X Oil ... Enh Rec ... Infield X Mud Rotary  
... Gas ... Storage ... Pool Ext. ... Air Rotary  
... GUVU ... Disposal X Wildcat ... Cable  
... Seismic: ... # of Holes ... Other

Target Formation(s): Morrow  
Nearest lease or unit boundary: 330'  
Ground Surface Elevation: 3820' feet MSL  
Water well within one-quarter mile: yes X no

If GUVU: old well information as follows:  
Operator:  
Well Name:  
Comp. Date: Old Total Depth

Public water supply well within one mile: yes X no  
Depth to bottom of fresh water: 280'  
Depth to bottom of usable water: 1820'  
Surface Pipe by Alternate: 1 X 2  
Length of Surface Pipe Planned to be set: N/A 320'  
Length of Conductor pipe required: 5250'

Directional, Deviated or Horizontal wellbore? yes X no  
If yes, true vertical depth:  
Bottom Hole Location:  
Exp. 3/12/98

Formation at Total Depth: Mississippian  
Water Source for Drilling Operations:  
... well ... farm pond X other  
DWR Permit #:  
Will Cores Be Taken?: yes X no  
If yes, proposed zone: 300' Alt. II Req.

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

Pusher: Walt  
SPUD DATE: 10-23-97 INIT. NW  
LENGTH SURFACE PLANNED: 320'  
RESERVE PIT STATUS- REMOVE FLUID LINED  
after salt sect. bbls. when done bbls.  
CATHODE AHEAD Y N SIZE HOLE  
SURFACE PIPE 8 1/2" 3 5/8" CONDUCTOR  
ANHYDRITE T-26.93 B-2725 ELEVATION  
FD 5240 FORMATION  
DRAIN PIPE @ DV TOOL ALT II DONE  
SX Y N  
Arbuckle Plug @ Ft. W/ SX  
Hug./Council @ Ft. W/ SX  
Anhydrite Base @ 2725 Ft. W/ 50' SX  
1/2 Base Anyh. @ 1900 Ft. W/ 80' SX  
1/2, 1/2 Plug @ 900' Ft. W/ 50' SX  
Bottom Surface @ 380 Ft. W/ 50' SX  
40' Plug @ 40 Ft. W/ 10' SX  
AT HOLE CIRC/W 15 SX MOUSE HOLE W/ 10' SX  
ATER WELL SX (Irr. Well Pond  
Hauling  
ECHANICIAN SP DATE 10-31-97  
YPE OF CEMENT 60/40 port 6 gel-1/4 FS  
TARTING TIME 7:00 (AM/PM) DATE 11-2-97  
OMPLETION TIME 12:15 (AM/PM) DATE 11-2-97  
EMENT COMPANY Allied.