

To: 1  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION App.  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

API NUMBER 15- 071-20,544-00-00 203  
NE NE NE, SEC. 22, T 16 S, R 42 W&E

TECHNICIAN'S PLUGGING REPORT

Operator License # 3317  
Operator: Beard Oil Company  
Name:  
Address 5600 N. May Ave., Suite 200  
Oklahoma City, OK 73112

4800 feet from S section line  
480 feet from E section line  
Lease Name Young Cattle Co. Well # 1-22  
County Greeley 169.32  
Well Total Depth 5210 feet  
Conductor Pipe: Size \_\_\_\_\_ feet  
Surface Casing: Size 8 5/8 feet 360

Abandoned Oil Well \_\_\_\_\_ Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ O&A X

Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Murfin Drilling Company, Inc. License Number 6033

Address 250 N. Water, Suite 300, Wichita, KS 67202

Company to plug at: Hour: 4 a.m. Day: 21 Month: 7 Year: 19 91

Plugging proposal received from Ed McKenna

(company name) Murfin Drilling Company, Inc. (phone) 316-267-3241

were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 2716-35'

- 1st plug at 2730' with 50 sx cement,
- 2nd plug at 1950' with 80 sx cement,
- 3rd plug at 1020' with 50 sx cement,
- 4th plug at 390' with 40 sx cement,
- 5th plug at 40' with 10 sx cement,
- 6th plug to circulate rathole with 15 sx cement,
- 7th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Steve Durrant  
(TECHNICIAN)

Plugging Operations attended by Agent?: All \_\_\_\_\_ Part \_\_\_\_\_ None X

Operations Completed: Hour: 9 a.m. Day: 21 Month: 7 Year: 19 91

ACTUAL PLUGGING REPORT 1st plug at 2730' with 50 sx cement,

- 2nd plug at 1950' with 80 sx cement,
- 3rd plug at 1020' with 50 sx cement,
- 4th plug at 390' with 40 sx cement,
- 5th plug at 40-0' with 10 sx cement,
- 6th plug to circulate rathole with 15 sx cement,
- 7th plug to circulate mousehole with 10 sx cement.

RECEIVED  
STATE CORPORATION COMMISSION  
JUL 24 1991  
CONSERVATION DIVISION  
Wichita, Kansas

Remarks: Used 60/40 Pozmix 6% gel 1/2# floseal by Allied.  
(if additional description is necessary, use BACK of this form.)

INVOICED  
Please do not observe this plugging.

DATE 8-8-91  
FILE NO. 32584

Signed Steve Durrant  
(TECHNICIAN)

EFFECTIVE DATE: 7-13-91

State of Kansas

NOTICE OF INTENTION TO DRILL 071-20,544-0000

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date July 10 1991  
month day year

APP NE NE NE Sec 22 Twp 16 S, Rg 42 East X West

OPERATOR: License # 3317  
Name: BEARD OIL COMPANY  
Address: 5600 North May Ave., Suite 200  
City/State/Zip: Oklahoma City, OK 73112  
Contact Person: Ivan D. Allred, Jr.  
Phone: (405) 842-2333

4800' ..... feet from South Line of Section  
480' ..... feet from East line of Section  
(Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License #: 6033  
Name: Murfin Drilling Company, Inc.

County: Greeley  
Lease Name: Young Cattle Co. well # 1-22  
Field Name: Wildcat

Well Drilled For: Well Class: Type Equipment:  
 Oil ... Inj ... Infield  Mud Rotary  
 Gas ... Storage  Pool Ext. ... Air Rotary  
 OWMO ... Disposal ... Wildcat ... Cable  
 Seismic; ... # of Holes

Is this a Prorated Field? ... yes  no   
Target Formation(s): Morrow Sand  
Nearest lease or unit boundary: 480  
Ground Surface Elevation: 3805' (GL) Feet MSL

If OWMO: old well information as follows:  
Operator: .....  
Well Name: .....  
Comp. Date: ..... Old Total Depth: .....

Domestic well within 330 feet: ... yes  no   
Municipal well within one mile: ... yes  no   
Depth to bottom of fresh water: ..... 240'  
Depth to bottom of usable water: ..... 1900'  
Surface Pipe by Alternate: ..... 1  2   
Length of Surface Pipe Planned to be set: ..... 350'

Directional, Deviated or Horizontal  no  
If yes, total depth location: .....

Length of Conductor pipe required: NA  
Projected Total Depth: 5300'  
Formation at Total Depth: Mississippi  
Water Source for Drilling Operations:  
... well ... farm pond  other

Exp. 1/8/92

JUL 24 1991

AFFIDAVIT

280' Alt. II Req.

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. The following minimum requirements will be met:

Pusher Ed McKern 544  
SPUD DATE 7-13-91 INIT. SA  
LENGTH SURFACE PLANNED 350'

RESERVE PIT STATUS- REMOVE FLUID \_\_\_\_\_ LINED \_\_\_\_\_  
after salt sect. \_\_\_ bbls. when done \_\_\_ bbls.

RATHOLED AHEAD? Y N \_\_\_\_\_  
SURFACE PIPE 8 7/8 @ 360 CONDUCTOR \_\_\_\_\_  
ANHYDRITE T-3716 B-2735 ELEVATION \_\_\_\_\_

TD 5210 FORMATION M.S.S  
RAN PIPE @ \_\_\_\_\_ DV TOOL 2000 ALT II DONE \_\_\_\_\_  
SX \_\_\_\_\_ Y \_\_\_\_\_ N \_\_\_\_\_

Arbuckle Plug @ \_\_\_\_\_ Ft. W/ \_\_\_\_\_ SX  
Hug./Council @ \_\_\_\_\_ Ft. W/ \_\_\_\_\_ SX

Anhydrite Base @ 2730 Ft. W/ 50 SX

2 1/2 Base Anyh. @ 1950 Ft. W/ 80 SX

3 1/2, 1/2 Plug @ 1020 Ft. W/ 50 SX

4 Bottom Surface @ 396 Ft. W/ 40 SX

5 40' Plug @ 40-0 Ft. W/ 10 SX

RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ 10 SX

WATER WELL \_\_\_\_\_ SX (Irr. Well) \_\_\_\_\_ Pond \_\_\_\_\_  
TECHNICIAN SD DATE 7/20/91 Hauling \_\_\_\_\_

TYPE OF CEMENT 6 1/4 60% 1/4 # flow Seal  
STARTING TIME 4:00 (AM/PM) DATE 7-21-91  
COMPLETION TIME 9:00 (AM/PM) DATE 7-21-91  
CEMENT COMPANY ALLIED