

To: 1-120412

STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15- 071-20,496-00-00

208

N/2 NW NE, SEC. 22, T 16 S, R 42 W/4
4950 feet from S section line
1980 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 6593

Lease Name Young Cattle Co Well # 2-22

Operator: Coastal Oil & Gas Corporation
Name & Address 211 North Robinson, Suite 1700
Oklahoma City, OK 73102

County Greeley 169.00
Well Total Depth 5200 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 365

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X

Other well as hereinafter indicated _____

Plugging Contractor Murfin Drilling Company License Number 6033

Address 250 North Water, Suite 300, Wichita, KS 67202

Company to plug at: Hour: 3 p.m. Day: 20 Month: 4 Year: 19 90

Plugging proposal received from Robert Martin

(company name) Murfin Drilling Company (phone) 316-267-3241

work: to fill hole with heavy mud and spot cement through drill pipe
1st plug at 2170' with 50 sx cement, 2nd plug at 1350' with 80 sx cement,
3rd plug at 390' with 40 sx cement, 4th plug at 40' with 10 sx cement,
5th plug to circulate rathole with 15 sx cement,
6th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Duane Rankin (TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 6:30 p.m. Day: 20 Month: 4 Year: 19 90

ACTUAL PLUGGING REPORT 1st plug at 2170' with 50 sx cement,
2nd plug at 1350' with 80 sx cement,
3rd plug at 390' with 40 sx cement,
4th plug at 40' with 10 sx cement,
5th plug to circulate rathole with 15 sx cement,
6th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by Dowell.

(If additional description is necessary, use BACK of this form.)

INVOICED

DATE 5-3-90

WV. NO. 28017 4-20

STATE OF KANSAS
APR 30 1990
UNIVERSITY OF KANSAS
WICHITA, KANSAS

Signed Duane Rankin (TECHNICIAN)

EFFECTIVE DATE: 3/3/90

Expected Spud Date 3 month 16 day 90 year

N/2. NW. NE. Sec 22. Twp 16. S, Rg 42. X East West

OPERATOR: License # 6593
Name: Coastal Oil & Gas Corporation
Address: 211 N. Robinson, Suite 1700
City/State/Zip: Oklahoma City, Oklahoma 73102
Contact Person: C. Brad Crouch
Phone: (405) 239-7031

4950 feet from South line of Section
1980 feet from East line of Section
(Note: Locate well on Section Plat Below)

CONTRACTOR: License #: not yet determined
Name: Mayer #2

County: Greeley
Lease Name: Young Cattle Co Well #: 2-22
Field Name: Wildcat

Well Drilled For: Well Class: Type Equipment:
 Oil ... Inj ... Infield Mud Rotary
 Gas ... Storage ... Pool Ext. ... Air Rotary
 OWD ... Disposal Wildcat ... Cable
 Seismic; ... # of Holes

Is this a Prorated Field? ... yes no
Target Formation(s): Morrow
Nearest lease or unit boundary: 330'
Ground Surface Elevation: 3808 feet MSL
Domestic well within 330 feet: ... yes no
Municipal well within one mile: ... yes no
Depth to bottom of fresh water: 250
Depth to bottom of usable water: 300
Surface Pipe by Alternate: 1 ... 2
Length of Surface Pipe Planned to be set: 350'
Length of Conductor pipe required:
Projected Total Depth: 5300
Formation at Total Depth: Mississippian
Water Source for Drilling Operations: not yet determined
... well ... farm pond ... other
DWR Permit #:
Will Cores Be Taken?: ... yes no
If yes, proposed zone:

If OWD: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? ... yes no
If yes, total depth location:

Exp. 8/26/90

AFFIDAVIT

320' Alt. I Req.

PUSHER Robert Martin
TD 5200 FORMATION Miss
SURFACE PIPE 8 5/8 @ 26.5
2160 ANHYDRITE ELEVATION
STARTING TIME & DATE 2:00 p 4-20-90
COMPLETION TIME & DATE 6:30p 4-20-90
1st PLUG @ 2170 FT. WI 50 SX
2nd PLUG @ 1350 FT. WI 80 SX
3rd PLUG @ 390 FT. WI 40 SX
4th PLUG @ 40 FT. WI 10 SX
RAT HOLE CIRCULATED WI 15 SX
MOUSE HOLE CIRCULATED WI 10 SX
WATER WELL PLUGGED WI 205 SX
CEMENT COMPANY Sumell
TECHNICIAN DR
TYPE OF CEMENT 60-40-670

SPUP
4-11-90
350' 8 5/8"
no WW

5280	1650
4950	1320
4620	990
4290	660
3960	330
3630	
3300	
2970	
2640	
2310	
1980	
1650	
1320	
990	
660	
330	

APR 30 1990

Spud date: _____ Agent: _____

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

DANI 2 Well 90

CORRECTED

CORRECTED
FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 3 16 90 AP* N/2 N/2 NE Sec 22 Twp 16 S, Rg 42 East
month day year X West

OPERATOR: License # 6593
Name: Coastal Oil & Gas Corporation
Address: 211 N. Robinson, Suite 1700
City/State/Zip: Oklahoma City, Oklahoma 73102
Contact Person: C. Brad Crouch
Phone: (405) 239-7031

4950 feet from South line of Section
* 1325 feet from East line of Section
(Note: Locate well on Section Plat Below)

County: Greeley
Lease Name: Young Cattle Co Well #: 2-22
Field Name: Wildcat

CONTRACTOR: License #: not yet determined
Name:

Is this a Prorated Field? yes X no
Target Formation(s): Morrow
Nearest lease or unit boundary: 330'
Ground Surface Elevation: 3808' feet MSL
Domestic well within 330 feet: yes X no
Municipal well within one mile: yes X no
Depth to bottom of fresh water: 250'
Depth to bottom of usable water: 300'
Surface Pipe by Alternate: X 1 2
Length of Surface Pipe Planned to be set: 350'
Length of Conductor pipe required:
Projected Total Depth: 5300'
Formation at Total Depth: Mississippian
Water Source for Drilling Operations: not yet determined
... well ... farm pond ... other

Well Drilled for: Well Class: Type Equipment:
X Oil Inj Infield Mud Rotary
Gas Storage Pool Ext Air Rotary
OWO Disposal Wildcat Cable
Seismic: # of Holes

If OWO: old well information as follows:

Operator:
Well Name:
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes X no
If yes, total depth location:

WAS: N1/2 NW NE; 4950 FSL # 1980 FEL
Exp. 8/26/90

AFFIDAVIT

IS: N/2 N/2 NE; 4950 FSL # 1325 FEL

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

Pusher _____ INIT. _____
SPUD DATE _____
LENGTH SURFACE PLANNED _____
RESERVE PIT STATUS- REMOVE FLUID _____ LINED _____
after salt sect. bbls. when done bbls. _____
RATHOLED AHEAD? Y _____ N _____ SIZE HOLE _____
SURFACE PIPE @ _____ CONDUCTOR _____
ANHYDRITE T- B- _____ ELEVATION _____
TD _____ FORMATION _____
RAN PIPE @ _____ DV TOOL _____ ALT II DONE _____
_____ SX _____ Y _____ N _____
Arbuckle Plug @ _____ Ft. W/ _____ SX
Hug./Council @ _____ Ft. W/ _____ SX
Anhydrite Base @ _____ Ft. W/ _____ SX
1/2 Base Anyh. @ _____ Ft. W/ _____ SX
1/2, 1/2 Plug @ _____ Ft. W/ _____ SX
Bottom Surface @ _____ Ft. W/ _____ SX
40' Plug @ _____ Ft. W/ _____ SX
RAT HOLE CIRC/W _____ SX MOUSE HOLE W/ _____ SX
WATER WELL _____ SX (Irr. Well _____ Pond _____)
TECHNICIAN _____ DATE _____ Hauling _____
TYPE OF CEMENT _____
STARTING TIME _____: _____ (AM/PM) DATE _____
COMPLETION TIME _____: _____ (AM/PM) DATE _____
CEMENT COMPANY _____