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To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15-071-20,487-00-00

SW SW NE, SEC. 15, T 16 S, R 42 W/EX
2970 feet from S section line
2310 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 3317

Lease Name Young Well # 2-15

Operator: Beard Oil Company

County Greeley 172.25

Name & Address 5600 North May Avenue, Suite 200

Well Total Depth 5300 feet

Oklahoma City, OK 73112

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 5/8 feet 400

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X

Other well as hereinafter indicated _____

Plugging Contractor Murfin Drilling Company License Number 6033

Address 250 North Water, Suite 300, Wichita, KS 67202

Company to plug at: Hour: 12 a.m. Day: 19 Month: 12 Year: 1989

Plugging proposal received from Matt Finnesy

(company name) Murfin Drilling Company (phone) 316-267-3241

were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 2685-2716'

1st plug at 2700' with 50 sx cement, 2nd plug at 1600' with 80 sx cement,

3rd plug at 430' with 40 sx cement, 4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement,

6th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Richard Lacey
(TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part X None _____

Operations Completed: Hour: 8:30 a.m. Day: 19 Month: 12 Year: 19 89

ACTUAL PLUGGING REPORT 1st plug at 3200' with 50 sx cement,

2nd plug at 1600' with 80 sx cement,

3rd plug at 430' with 40 sx cement,

4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement,

6th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by Allied.

(If additional description is necessary, use BACK of this form.)

(If additional description is necessary, use BACK of this form.) observe this plugging.

RECEIVED
STATE CORPORATION COMMISSION
DEC 21 1989
CONSERVATION DIVISION
Wichita, Kansas

12-21-89

INVOICED

DATE 1-4-90

Signed Michael R Wilson
(TECHNICIAN)

INV. NO. 26883
12-19

FORM MUST BE FILED EFFECTIVE DATE: 12-11-89

State of Kansas 071-20,487-0000

FORM MUST BE SIGNED

FORM C-1 12/88

NOTICE OF INTENTION TO DRILL

ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 12 7 89
month day year

SW SW NE Sec 15 Twp 16 S, Rg 42W East West

2970 feet from South line of Section
2310 feet from East line of Section

(Note: Locate well on Section Plat Below)

OPERATOR: License # 3317
Name: Beard Oil Company
Address: 5600 North May Avenue, Suite 200
City/State/Zip: Oklahoma City, OK 73112
Contact Person: Ivan Allred, Jr.
Phone: 405-842-2333

County: Greeley
Lease Name: Young Well #: 2-15
Field Name: Wildcat

Is this a Prorated field? yes no
Target Formation(s): Morrow Sand
Nearest lease or unit boundary: 330'
Ground Surface Elevation: 3802 (Est.) feet MSL

CONTRACTOR: License #: 6033
Name: Murfin Drilling Company

Well Drilled For: Well Class: Type Equipment:
 Oil ... Inj ... Infield Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OWD ... Disposal Wildcat ... Cable
... Seismic; ... # of Poles

Domestic well within 330 feet: yes no
Municipal well within one mile: yes no
Depth to bottom of fresh water: 280'
Depth to bottom of usable water: 1800'
Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 350'
Length of Conductor pipe required: N/A
Projected Total Depth: 5300'
Formation at Total Depth: Mississippian

If OWD: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Water Source for Drilling Operations:
... well ... farm pond other
DWR Permit #: _____
Will Cores Be Taken?: yes no
If yes, proposed zone: _____

Directional, Deviated or Horizontal wellbore? yes no
If yes, total depth location: _____

300' Alt. II Req.

Exp. 6/6/90

AFFIDAVIT

PUSHER Math Finney
TD 5300 FORMATION Miss
SURFACE PIPE 8 5/8 @ 400
ANHYDRITE 2685-2716 ELEVATION 12-19
STARTING TIME & DATE 12:00 AM 12-19
COMPLETION TIME & DATE 8:30 AM
3200
1st PLUG @ 2700 FT. WI 50 SX
2nd PLUG @ 1600 FT. WI 80 SX
3rd PLUG @ 430 FT. WI 40 SX
4th PLUG @ 40 FT. WI 10 SX
RAT HOLE CIRCULATED WI 15 SX
MOUSE HOLE CIRCULATED WI 15 SX
WATER WELL PLUGGED WI _____ SX
CEMENT COMPANY Allied
TECHNICIAN A.L.
TYPE OF CEMENT 60/40 per 6' leg

SPUD
12-8-89
350' 8 5/8"

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Wichita, Kansas

Grid with depth markers: 5280, 4950, 4620, 4290, 3960, 3630, 3300, 2970, 2640, 2310, 1980, 1650, 1320, 990, 660, 330, 1650, 1320, 990, 660, 330

Spud date: _____ Agent: _____

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

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